

**From:** Aaron.Ballard@ap.o-i.com [mailto:Aaron.Ballard@ap.o-i.com]

**Sent:** Tuesday, 7 June 2011 12:17 p.m.

**To:** Melanie Leonard

**Subject:** Fw: Reminder: Feedback on the Proposed Gas Transmission Investment Project Due Today

Melanie,

Feedback from O-I New Zealand:

- Vector indicated at GIC session in Wellington 31 March 2010, "North Pipeline Capacity Constraint Winter 2010 & Beyond" that partial or full looping were being considered, costs ranging from \$80m to \$200m providing 22 to 160 TJ additional per day. Why is looping not included in this project scope?
- the document is ambiguous whether the timeframes for "Information", "Commercial" and "Regulatory" are to be completed concurrently or progressively, ie the whole project is for completion at approx 24 months, or  $12 + 12 \text{ to } 24 + 24 = 48 \text{ to } 60$  months.
- We consider the project completion timeframe even at 24 months as unreasonably long. Target date should be 12 months firm for total project.

Regards,

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