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## THE NEW ZEALAND GAS STORY

### THE STATE AND PERFORMANCE OF THE NEW ZEALAND GAS INDUSTRY

Fourth Edition – December 2015

**FRONT COVER:** Nova Energy's 100 megawatt, gas-fired McKee Power Plant in Taranaki. Opened in 2013, the plant is the latest in an increasing trend away from gas use in baseload electricity generation and towards efficient, modern-technology peaker plants that can respond quickly to changes in electricity demand. With a start-up time of 15 minutes, the Nova plant is designed primarily as a peaker plant, but has the flexibility to operate in either peaking or baseload mode.

*Image courtesy of Nova Energy*

## Message from the Chief Executive

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Gas Industry Co is pleased to publish this fourth edition of the *New Zealand Gas Story*. This includes developments in the policy, regulatory and operational framework of the industry since the previous edition was published in March 2015.

The New Zealand gas industry has been characterised by marked change over time. This continues to be so. In the past year, we have seen the impacts of the global downturn in oil prices on upstream exploration and development investment in New Zealand, corporate announcements that will considerably alter gas use patterns, a potential changing of the guard for long-standing transmission participants, and a sharpening focus on the role of fossil fuels in a carbon-challenged world.

What remains a constant, however, is the role of gas as an essential component of New Zealand's current energy supply. It continues to underpin electricity supply security, increasingly through a new generation of modern-technology 'peaker' power plants, and is the primary energy for some of New Zealand's largest industries, including key exporters, for whom gas is the effectively the only competitive energy option for their New Zealand operations. Gas is also a fuel of choice for over 265,000 residential and smaller business consumers.

Significant developments during the year have included:

- Demand-side contraction with the retirements of the Otahuhu B and Southdown power stations in Auckland. These retirements account for up to 20 petajoules (PJ) of annual demand, although there is potential offsetting in the generation market, including redirection of load to existing gas-fired plants, and from the possible construction of new gas-fired electricity peaker plants.
- Petrochemical production has cemented its place as the predominant demand source, accounting for almost 50 percent of gas use.
- At the same time there has been some modest growth in the retail gas market after a period of flat demand.
- A significant new gas discovery continues to be elusive, so the focus remains on upside from existing fields. The global oil price collapse and an associated downturn in exploration and development activity follows closely the end of an intensive exploration effort in the previous two years. New Zealand nonetheless remains an attractive destination for upstream investors through the Government's block offers regime.
- Reported gas reserves declined in 2014 following an increase in 2013, although more recently members of the Kupe joint venture have announced that Kupe reserves are more than a third higher than previously thought. The supply horizon remains reasonably comfortable, and figures on 'contingent' resources signal significant further potential.
- Both transmission pipelines (Vector and Maui) and Vector's non-Auckland distribution networks have been put up for sale.

Downstream, gas customer numbers continue to grow while more retailers have joined the market, strengthening competition and expanding consumer choice. At a wholesale level, the emsTradepoint market established in 2013 has provided a new platform for transmission balancing transactions since the introduction of a market-based balancing regime in October 2015, as well generally facilitating short-term gas trading over the last 2 years. In another sign of the maturing of this market, a gas futures platform has been established in a joint initiative by emsTradepoint and the Australian Securities Exchange (ASX).

With the retirement of the baseload gas-fired electricity generation plants in Auckland, gas infrastructure is expected to carry the industry forward in the foreseeable future, pending any future step change in the form of a major new discovery or a substantial new demand source. Although this means an easing of risks around transmission capacity

constraints that arose in 2009, efficiency improvements to transmission capacity access and pricing arrangements remain a priority focus area for the industry.

Overall, this Report continues to portray an industry that is in generally good health and on track in terms of consumer needs and Government policy objectives for the sector.

The *New Zealand Gas Story* is informed by Gas Industry Co's strategy of 'optimising the contribution of gas to New Zealand', both in terms of a legacy of assets and investment, and the potential from a global resurgence in gas extraction and use.

Internationally, gas is being looked at in a new way, both to help address climate issues and drive economic growth in leading economies. These developments are not without controversy, with concerns about issues such as 'fracking' and environmental sustainability still being addressed.

With 80 percent of its electricity generation already coming from renewable sources, New Zealand does not have the same opportunities as other countries for using gas as a transition fuel to displace more harmful fossil fuels. Nonetheless, gas is still seen as having an important role supporting wind generation and peak loads, and increasingly where new applications are enabling individual users to consider bypassing traditional electricity networks.

International oil trading is highly cyclical and the current dampening of upstream investment from the oil price drop is not expected to be permanent. New Zealand remains a focus for explorers and, while exploration success remains a goal, it is important for the industry to consider commercialisation options for future discoveries. The options necessarily involve the potential for gas exports and, if that were to happen, how the domestic market would respond if gas pricing were to trend towards international parity.

New Zealand's gas story has some unique features and challenges – not the least being that, apart from some importing and exporting of LPG, it is an isolated natural gas market unconnected to international trade via LNG or cross-border pipelines. And, with the currently good supply of gas from conventional sources, New Zealand has barely scratched the surface of the development of 'unconventional gas', which is the focus of much new overseas development.

From a governance perspective, a solid platform of fit-for-purpose arrangements tailored to the particular characteristics New Zealand industry has been put in place following the introduction of a co-regulatory regime for the downstream gas sector in 2004. Remaining downstream issues are being proactively addressed.

The New Zealand gas governance landscape does not have some of the more formal arrangements commonly found in overseas jurisdictions. This is appropriate given the industry's small size and the way it has developed over many years. However, the industry must also respond to the demands of modern consumers and investors and there is still some work to be done, especially to reflect best practice in aspects of gas transportation and trading.

Steve Bielby  
Chief Executive  
Gas Industry Company

## **About The New Zealand Gas Story**

The *New Zealand Gas Story* was first published in February 2013. It has two purposes - one legislative; the other market-based.

As the 'industry body' under Part 4A of the Gas Act 1992, Gas Industry Co is required to report to the Minister<sup>1</sup> on the state and performance of the gas industry. In the past, Gas Industry Co and the Government have issued occasional substantive reviews by external consultants<sup>2</sup>. In the era of websites and e-communication, Gas Industry Co publishes regular updates on market performance<sup>3</sup>. With *The New Zealand Gas Story*, we have developed a web-based report, which can be readily updated and added to over time. This is useful for keeping abreast of an industry that is constantly evolving, and where disclosure requirements introduced in 2013 sees staged releases of information over the course of a year.

The second, market-based driver for this Report was a request from industry participants for Gas Industry Co to 'stitch together' the full story of gas in New Zealand, to assist knowledge and understanding of gas and its role in the New Zealand economy and society. This has become a formal part of Gas Industry Co's strategy.

The industry is complex and multi-faceted, from the time in which investors enter the upstream exploration market through to where gas is used by one of over 265,000 consumers. This Report is intended to provide a reference for industry stakeholders who may only be familiar with the parts of the gas story that are closest to them. Gas Industry Co also hopes the Report will help inform stakeholders' planning and decision-making processes.

While the Report is produced by Gas Industry Co, it is not about Gas Industry Co and its work. Rather, it is a discussion of the broad gas industry in New Zealand, and as such:

- extends beyond Gas Industry Co's formal jurisdiction, which essentially covers industry governance arrangements from the point at which gas is processed and injected into the transmission system. There is a range of other private and public players participating in or reporting on the industry. In a number of areas the Report provides a reference to the work of those other players<sup>4</sup>.
- provides signposts to work being undertaken separately by other parties. Readers should follow those for the inevitably changing detail of that work.
- has scope to update, expand and improve its contents iteratively over time. Gas Industry Co welcomes ongoing feedback. The report benefits from drafting and review by a range of external stakeholders, but Gas Industry Co retains authorship responsibility and reserves the right to moderate and/or edit any contributions.

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<sup>1</sup> The Minister is defined in the Gas Act as the Minister with responsibility for administration of the Gas Act. As at the date of this report, the ministerial warrant for Gas Industry Co was held by the Minister of Energy and Resources. On occasion, decisions in respect of the gas industry have been made under delegation by the Associate Minister of Energy and the Acting Minister of Energy. See [www.beehive.govt.nz/portfolio/Energy-and-Resources](http://www.beehive.govt.nz/portfolio/Energy-and-Resources) for up to date information on the Ministerial portfolio.

<sup>2</sup> ACIL Consulting: *Review of the New Zealand Gas Sector. A Report to the Ministry of Economic Development*, October 2001; Allen Consulting Group: *The New Zealand Gas Industry in 2006. Review of its state and performance – Final Report to the Gas Industry Company*, 15 November 2006

<sup>3</sup> [www.gasindustry.co.nz](http://www.gasindustry.co.nz)

<sup>4</sup> For example, upstream exploration and production activity is also discussed in *Long-Term Gas Supply and Demand Scenarios*, Concept Consulting Group, September 2014 (available at <http://gasindustry.co.nz/work-programmes/gas-transmission-investment-programme/supply-and-demand/long-term-gas-supply-and-demand-scenarios/> [http://gasindustry.co.nz/sites/default/files/consultations/254/gas\\_supply\\_and\\_demand\\_study\\_v2.pdf](http://gasindustry.co.nz/sites/default/files/consultations/254/gas_supply_and_demand_study_v2.pdf)) and a comprehensive range of detailed information is available through the Ministry of Business, Innovation and Employment (MBIE) at [www.mbie.govt.nz](http://www.mbie.govt.nz)

*Disclaimer: In preparing this Report, Gas Industry Co has relied on information it holds, or has accessed through publicly available sources. While Gas Industry Co has endeavoured to provide accurate information and reliable analysis, it will not be liable for any claim by any party acting on such information.*

# Executive Summary

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Gas makes a large and important contribution to New Zealand's energy supply - as a direct fuel source, supporting electricity supply security and providing energy choice for consumers.

With a current contribution of 204 petajoules (PJ)<sup>5</sup> natural gas accounts for 22.6 percent of New Zealand's total primary energy needs. It fuels around 16 percent of electricity generation, and meets 15 percent of consumer energy use<sup>6</sup>. The total gas market has surpassed 200PJ/year for the first time since 2002 following the return to full, three-train methanol production capability by Methanex in 2013.

Available only in the North Island, natural gas is used by 264,500 industrial, commercial, community and residential consumers and is supplied from 15 fields. Natural gas is no longer materially represented in the transport sector, with the compressed natural gas (CNG) market and its associated refuelling network essentially disappearing following the removal of subsidies in the mid-1980s.

Most of New Zealand's natural gas is used to generate the high heat required for electricity generation and industrial processes. A significant amount is also used for conversion into petrochemical products. Gas is delivered through 2,520km of high pressure gas transmission pipelines and 17,560km of regional gas distribution networks.

In the past decade, the gas industry in New Zealand has undergone substantial change, transitioning from a substantial reliance on the large Maui field, to drawing supplies from multiple smaller fields. While this change has seen the emergence of new participants, industry activity remains concentrated in a relatively small number of players.

Greater market complexity has been accompanied by commensurately tighter industry governance arrangements. The upstream sector is has undergone a programme of change under the Government's Petroleum Action Plan. Arrangements for the mid and downstream sectors seek to establish a fit-for-purpose regime, balancing the need for efficient and competitive markets, while avoiding unnecessary hurdles in the development of what is a discretionary<sup>7</sup> fuel option for most consumers (compared with electricity).

Gas continues to be an attractive energy choice for consumers and studies into its competitive positioning against other forms of energy, and supply/demand longevity, indicate it will maintain a significant role in New Zealand's energy mix well into the future.

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<sup>5</sup> 2015 *Energy in New Zealand*.

<sup>6</sup> 2015 *Energy in New Zealand*. Gas consumed by end users totalled 203PJ in 2014.

<sup>7</sup> With the possible exception of petrochemical producers and some other large end-users, gas is an 'optional' fuel for consumers at the time they make their energy choice/investment. While gas is generally substitutable in many residential, commercial and industrial applications, it is often seen as the best or only choice on the basis of cost and efficiency. Once an investment is made, the consumer is usually committed to the chosen form of energy for the economic life of the plant.

## Gas Industry – Changes 2010-2014

	2010	2014	Change
Annual production (PJ)	194	215 <sup>1</sup>	+10.8%
Consumers	254,910	264,500	+3.8%
Natural gas consumed	167	203 <sup>2</sup>	+21.6%
Wells drilled (5 years incl)	178	195	+9.5%
Producing fields	10	15 <sup>3</sup>	+5
Remaining gas reserves (P50)(PJ)	2,021 <sup>4</sup>	2,328 <sup>5</sup>	+15.2%
Total PEPs/PPPs ('granted' status)	70	59	-11
Total PMPs/PMLs ('granted' status)	23	25	+2
PEP/PPP <sup>6</sup> expenditure (5 years inclusive) (\$m)	\$1,024	\$1,379	+34.7%
PMP/PML <sup>7</sup> expenditure (5 years inclusive) (\$m)	\$4,651	\$6,327	+36.0%
Gas processing facilities (operating)	10	12	+2
Total transmission pipeline (km)	2,527	2,520	-7
Total distribution networks (km)	16,711	17,559	+848

<sup>1</sup> Net production includes gas reinjection (17.7PJ), but excludes LPG (8.9PJ) and gas flared (2.9PJ)

<sup>2</sup> Excludes production losses/own use (5.7PJ) and transmission losses (0.8PJ)

<sup>3</sup> Excludes gas produced at the offshore Tui (commissioned 2007) and Maari (commissioned 2009) fields, which is not delivered into the consumer market.

<sup>4</sup> as at 1 January 2011, includes LPG

<sup>5</sup> as at 1 January 2015, includes LPG

<sup>6</sup> PEPs - Petroleum Exploration Permits; PPPs - Petroleum Prospecting Permits

<sup>7</sup> PMPs – Petroleum Mining Permits; PMLs – Petroleum Mining Licences

## Policy and Governance Framework

The gas industry is subject to a range of Government policy and governance measures, which are designed to ensure New Zealand's petroleum resources are found and developed, and that gas is delivered to consumers in a safe, efficient, fair, reliable and environmentally sustainable manner. Programmes are in train to address outstanding policy and industry operations issues.

All aspects of the industry, from drilling exploratory wells to its production, transportation, sale and the installation of gas appliances in the home, are subject to a form of regulatory oversight. The governance regime involves a variety of regulatory bodies and continues to evolve. Identified issues in the mid to downstream gas sector are addressed through regulated and non-regulated solutions. A new price-quality regime for gas transmission and distribution businesses, overseen by the economic regulator, the Commerce Commission, was introduced on 1 July 2013.



## Gas Industry Governance – Significant Policy, Regulatory and Industry Arrangements

Arrangement	Year	Purpose
Crown Minerals Act	1991	Sets policy for prospecting, exploration and mining of minerals and petroleum <sup>1</sup> . This Act was substantially amended in May 2013 <sup>2</sup> .
Gas Act	1992	Repeals the previous legislation (Gas Act 1982), removes exclusive retail franchises and price controls, places a focus on open, competitive markets. Establishes co-regulatory regime.
Gas (Information Disclosure) Regulations <sup>3</sup>	1997	Introduced pursuant to the Gas Act 1992 to create information transparency as part of the light-handed regime.
Maui Pipeline Operating Code (MPOC)	2005	Ushers in open access on the Maui pipeline.
Vector Pipeline Code	2007	Code-based regime replaces bilateral contract approach to Vector (formerly NGC <sup>4</sup> ) transmission system.
Commerce Act 1986 Amendment	2008	Part 4 amendments include the economic regulation of gas distribution and transmission.
Government Policy Statement on Gas Governance (GPS)	2008	Updates 2004 GPS (which in turn updated the 2003 GPS). Sets out policy objectives additional to those in the Gas Act 1992.
Gas (Switching Arrangements) Rules	2008	Facilitate customer switching between retailers.
Gas (Downstream Reconciliation) Rules	2008	Prescribe a process for volumes of gas consumed to be attributed to retailers responsible for them.
Gas Governance (Critical Contingency Management) Regulations	2008	Process for industry participants to plan for, respond to and manage a serious incident affecting gas supply.
Gas (Processing Facilities Information Disclosure) Rules <sup>5</sup>	2008	Require information to be provided by owners of gas processing facilities.
Gas Governance (Compliance) Regulations	2008	Determine and settle alleged breaches of the rules and regulations.
Electricity and Gas Complaints Commission	2010	Provides a free and independent complaints resolution process for gas consumers.
Retail Gas Contracts Oversight Scheme	2010	Ensure retailers' supply contracts with small consumers are in the long-term best interests of those consumers.
Gas (Safety and Measurement) Regulations	2010	Prescribe rules and requirements for gas safety and measurement.
Gas Distribution Contracts Oversight Scheme	2012	Principles for contract arrangements between gas distributors and retailers.
Health and Safety at Work Act 2015	2015	Replaces the Health and Safety in Employment Act 1992. Promotes the prevention of harm in or near workplaces. To take effect from April 2016 following the development of supporting regulations (regulations include gas pipelines and petroleum exploration/extraction).

<sup>1</sup> Natural gas is covered by the definition of 'Petroleum'

<sup>2</sup> Crown Minerals Amendment Act 2013

<sup>3</sup> Superseded from 1 October 2012 by new information disclosure requirements under Part 4 of the Commerce Act 1986

<sup>4</sup> NGC was acquired by Vector Limited in 2005

<sup>5</sup> These Rules expired on 27 June 2014

## Exploration and Production

New Zealand is emerging from a period of very high petroleum exploration activity, into one dampened by the severe decline in international oil prices. The gas reserves position has declined in the past year, but remains at approximately 10 years at current production rates, considerably higher than the low of six years in 2002.

Government policies under the New Zealand Energy Strategy and Petroleum Action Plan are aimed at encouraging the search for, and sustainable development of, New Zealand's petroleum resources for the benefit of all New Zealanders.

The long-serving Maui and Kapuni fields have been undergoing life-extending development to enhance gas and condensate recovery, and substantial development of the Mangahewa field is underwritten by a supply agreement that enabled Methanex to resume full, three-train methanol production. In addition, new-entrant explorer/producers have been making their mark with new discoveries, including the Turangi, Kowhai, Sidewinder, Copper Moki and Puka fields, and applying advanced production technologies to turn previously non-commercial finds into viable producers.

The commissioning in 2011 of New Zealand's first underground gas storage facility at the Ahuroa field by Contact Energy added a new dimension to supply/demand management and flexibility.

Unconventional gas – primarily shale and coal seam gas – that is making a substantial impact on global gas reserves, is seen as having significant potential in New Zealand, but developments here are in their infancy with currently no material commercialisation of them. Policymakers and the industry are addressing environmental concerns associated with exploration and production practices employed in tapping unconventional gas resources.

### Gas Processing

The industry is well serviced with gas processing facilities, which tend to be built in conjunction with the development of new fields, and tailored to the reserves, wellstream composition and production characteristics of the particular field. Third party access, when required, is governed by commercial contracts. A finite term information disclosure regime for gas processing facility owners that ended in June 2014 did not identify competition or entry barrier issues and no need was seen for regulated access.

### Gas Transmission

The main gas transmission pipelines are available to gas shippers under non-discriminatory, open access arrangements, and interconnection arrangements are in place to receive gas from new fields, or deliver gas to users. Accordingly, no significant barriers to entry have been identified.

However, periods of congestion on the transmission North Pipeline led to its owner, Vector, advising in 2009 of limits on its ability to offer new contracts for capacity on this section of the pipeline. Resulting concerns over the competition effects of these constraints, particularly on large users, prompted an in-depth review of transmission access arrangements. This includes mechanisms for making better use of existing capacity, for pricing capacity during times of scarcity, and, in the context of the price-quality regime introduced in 2013 by the Commerce Commission, finding a pathway to new investment when it is required. Demands on capacity have since eased and capacity availability improved particularly with the retirement of two gas-fired power stations in Auckland in the second half of 2015. Together, these plants accounted for about 60 percent of the North Pipeline capacity. These factors together with planned improvements to current transmission arrangements, including demand management in times of constraint, indicate capacity on the transmission systems is adequate for the foreseeable future, unless new market developments dictate.

The industry is nonetheless continuing a programme of capacity access design improvements, including better harmonisation of the Maui and Vector transmission pipelines which operate under different code arrangements – essentially common carriage on the Maui line, and contract carriage on Vector's system – that result in separate

transmission and gas offerings. Industry support for this is evident in Gas Industry Co's Gas Transmission Investment Programme.

The transmission infrastructure is generally reliable and efficient. A serious Maui pipeline outage in October 2011, affecting a large number of consumers in the upper North Island, provided a reminder of the industry's reliance on these assets and prompted a review of gas supply emergency response arrangements. Changes were implemented in 2014.

### Gas Distribution

The gas distribution market is well established, with three open network services providers, and one non-open access network owner. No efficiency or competition issues have been identified around open access gas distribution networks.

The networks were founded in the early days of local manufactured gas operations, or constructed as new towns and cities became serviced with natural gas following the development of the Kapuni and Maui fields. Distributors have continued to invest in network expansion. However, while there is more pipe in the ground, and increasing consumer connections, gas throughput has been static.

The distribution networks generally operate to a high level of reliability and a formal downstream gas reconciliation regime is providing an efficient process for allocating to retailers the portion of gas on a distribution network used by their customers. Levels of unaccounted-for gas have declined substantially.

### Wholesale Market

The New Zealand wholesale market is small and relatively concentrated. Competitive tendering for gas supply occurs, and no specific concerns have been raised by industry participants about buying or selling gas as a commodity. There are a number of producers and wholesalers active in the market. Some producers sell gas directly to end-users. Secondary trading has traditionally been arranged bilaterally between parties. However, for both primary and secondary trading, there has historically been no transparency of terms that enable discovery of prices or other information, such as trading frequency – although these are understood to be occasional only.

Two separate commercial trading platforms were established in 2013. To date, only one of those has been active, and it is shedding some light on wholesale trading volumes and prices. More recently it has also become a platform for balancing transactions associated with a new market-based transmission pipeline balancing regime. While still in its early phase, this development has the potential to and to fulfil Government policy objectives for 'efficient arrangements for the short-term trading gas.

### Retail Market

The retail gas market continues to grow, with around 9,600 new consumers in the past five years. Market contestability has strengthened, and over 99 percent of gas consumers have a choice of seven or more retailers. Customer switching between retailers has increased markedly to 18 percent. Stronger retail competition is also evidenced by reduced market concentration, reflecting new retailers entering the market and smaller retailers increasing their market share

The industry is performing well against Government policy objectives for the retail market and the protection of small consumer interests. A retail contract evaluation scheme introduced in 2010 has seen a major improvement in the clarity and detail of retailers' supply arrangements with small consumers. A suite of other market enhancements benefitting small consumers has included a switching regime to enable consumers to efficiently change their retail

supplier, and the implementation of a formal consumer complaints scheme through the Electricity and Gas Complaints Commissioner.

### Gas Pricing

The availability of multiple retailers and significant customer switching indicate competitive forces are at work in the retail market. Pricing generally signals the full cost of producing and transporting gas.

In a number of respects, delivered gas costs and prices are subject to 'sustained downward pressure', as sought by Government policy objectives. Gas Supply Agreements (GSAs) are reflecting increased competition following the initial post Maui 'reset', and new entrants, together with new sources of gas have increased short-term gas supply availability with a positive impact on gas price trends. Mechanisms have been put in place to enable consumers to readily compare retailer prices and to switch supplier easily and quickly. Transmission and distribution prices are constrained by regulation and subject to the price-quality control regime that took effect on 1 July 2013.

### Gas Metering

Gas metering is joining the international movement towards 'smart' metering technologies and is working its way through particular challenges applying to the gas sector. Gas metering is subject to technical regulation, which is reflected in the Reconciliation Rules and industry contracts. Metering services are excluded from the definition of gas pipeline services under Part 4 of the Commerce Act. However, the Commerce Commission has described competition in gas metering services as 'limited' and is considering whether it should make an inquiry to ascertain if these services should be regulated.

### Gas Safety

Natural gas safety requirements have been strengthened in recent years, through both generic and industry-specific health and safety regulation. This was primarily the responsibility of the Ministry of Business, Innovation and Employment prior to the creation in 2013 of a new Crown Agency, WorkSafe New Zealand. In addition to concerns about national workplace health and safety performance, a health, safety and environmental management regime has been developed under the new EEZ legislation, which includes offshore oil and gas exploration.

While the prospects of a serious gas quality-related incident are considered small, concerns over gas quality arrangements have led to the production of a *Gas Quality: Requirements and Procedures* document for the industry.

### Environmental Sustainability

As a fossil fuel, gas is part of the global debate on climate change, environmental sustainability and New Zealand's drive towards a greener economy.

Gas has an important part in the sustainability story, acknowledging that the New Zealand economy, and the integrity of its energy supplies, will continue to rely on gas, at least in part, into the future. Gas is the cleanest burning of fossil fuels, is being widely used internationally to replace more harmful fossil fuels in transitioning to an environmentally sustainable future, is helping warm New Zealand homes, and its direct use, through efficient gas technologies, can lower energy emissions.

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# 1 Gas Industry and Policy Evolution

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## 1.1 Industry Development

Natural gas is a substantial component of New Zealand's energy supply make-up. It provides consumers with a direct energy choice, supports electricity supply security and makes an economic contribution in a way that recognises the country's environmental sustainability goals.

Gas is used by 264,500 industrial, commercial and residential consumers. It accounts for 22.6 percent of total primary energy supply and 15 percent of total consumer energy use.

The energy supply and economic importance of natural gas has grown rapidly since the first commercial discovery at Kapuni in 1959. That discovery led to increased exploration activity and further major gas finds.

The commencement of natural gas deliveries from the onshore Kapuni field in 1970 enabled the replacement of aging town gas works that produced gas from coal. The cleaner, more efficient natural gas was initially distributed through local gas networks in nine communities serviced by a transmission pipeline running north from Kapuni to Auckland, and south to Wellington<sup>8</sup>.

Gas supplies were substantially expanded in 1969 with the discovery of the much larger offshore Maui gas/condensate field. Maui gas deliveries began in 1979, and at their peak accounted for over 85 percent of total gas supply.

The development of the Maui field and the construction of a 309km pipeline from Oaonui to the Huntly power station heralded an era of rapid expansion of the high pressure gas transmission system during the 1980s to Northland, the Bay of Plenty and Hawke's Bay, extending the reach of natural gas into all major populated centres of the North Island. No significant transmission pipeline extensions have been built since the construction burst in the 1980s. The 2,520km of transmission pipelines feed the lower pressure local distribution networks, and directly supply some large users.

The advent of plentiful natural gas enabled existing distribution networks to be upgraded and expanded, and for new networks to be constructed as the high pressure transmission pipeline reached other towns and cities for the first time. Distribution networks in North Island cities and towns now total over 17,500km.

Today, natural gas has a wide range of applications - fuelling thermal electricity generation plants and large industries (including in the key export sectors of meat, dairy and timber processing, and steel manufacture), and providing feedstock and process gas for petrochemical (methanol and ammonia/urea) production. Gas is also used directly in a wide range of small to medium commercial enterprises, in community amenities such as schools, hospitals and swimming pools, and for cooking and space and water heating in homes.

In the past decade, as Maui gas reserves have diminished, the gas industry has transitioned from a dependence on that field to drawing on multiple fields for gas supplies. Market demand of over 200PJ a year is currently being met from 15 different fields.

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<sup>8</sup> The original 'Kapuni 9' retailers were Wellington Gas Company, Hutt Valley Electricity and Gas Board, Levin Borough Council Gas Department, Wanganui City Council Gas Department, Palmerston North City Council Gas Department, Hawera Gas Limited, New Plymouth City Council Gas Department, Hamilton City Council Gas Department, and Auckland Gas Limited. They were subsequently joined by East Gas Limited (Hawkes Bay) and, as the transmission system was extended to reach new urban areas, NGC.

While there has been exploration activity in many onshore and offshore regions of New Zealand, all gas production so far has been from onshore and offshore Taranaki, on the west coast of the North Island. Natural gas is not available in the South Island. However, LPG (liquefied petroleum gas), a mix of propane and butane extracted from the petroleum wellstream, is available throughout the North and South Islands.

## 1.2 Policy Development

Prior to the discovery of the Kapuni field, New Zealand communities since 1862 had been supplied by 'town gas' plants that manufactured gas from coal and, later, other feedstock such as naphtha. The manufactured gas was transported to consumers through small community-based networks. These operations were owned by the local government authority or a local private business.

With the discovery of the Kapuni gas/condensate field, the Government made a strategic policy decision to use the gas as a premium fuel to replace some of the aging and uneconomic coal gas plants in the North Island. It established the Natural Gas Corporation of New Zealand Limited (NGC) as a state-owned company to buy the high carbon dioxide-content Kapuni gas from the joint venture producers (then Shell, BP and Todd), process it to a specification suitable for the retail market (primarily by removing the CO<sub>2</sub>), transport it to market, and wholesale it to existing gas utilities. By 1969 a pipeline had been constructed from Kapuni north to Auckland and south to Wellington and gas supply began with the completion of the Kapuni gas treatment plant in 1970.

Kapuni gas was originally supplied under long-term contracts between NGC and nine gas utility companies, each of which held a Government-sanctioned retail franchise monopoly in the population centre in which it previously manufactured and sold town gas. The supply contracts were for 'delivered gas' and did not separately account for transportation services.

The much larger Maui discovery offered far more gas than New Zealand needed for the then size of the domestic market. The development of the Maui field proceeded with the Government (Crown) in 1973 becoming a half owner (through an investment vehicle Offshore Mining Company Limited), meeting half the development costs and agreeing to purchase all Maui gas under take-or-pay arrangements. The contract was to run for 30 years, expiring in June 2009, and the intention was to supply new and proposed gas-fired electricity generators.

However, these proposals represented more electricity generation than the country needed. Coincidentally, a substantial change in world oil market dynamics – a series of economically damaging price increases known as the 1970s 'oil shocks' – drove a significant change in the Government's thinking.

A new strategy, to use Maui gas to achieve economic growth and to reduce New Zealand's dependence on imported oil, spawned a programme of Government-sponsored 'Think Big' construction projects. They included a number of large gas-based developments - an ammonia-urea plant at Kapuni, a synthetic petrol (or gas-to-gasoline) plant at Motunui (synfuel plant), and a chemical methanol plant in the Waitara Valley (Petralgas plant).

Other initiatives included encouraging the direct use of gas in large industries, businesses and homes by making gas more widely available, strengthening petroleum exploration activity, expanding the Marsden Point oil refinery, and using gas directly as a transport fuel – as CNG and LPG.

In 1978, the Government consolidated all of its then increasing direct interests in the oil and gas sector into a new company, the Petroleum Corporation of New Zealand Limited (Petrocorp). These interests included NGC, Offshore Mining Company, and an exploration and production activity carried out under the then Department of Mines. Petrocorp subsequently expanded its interests to include ownership of the Kapuni ammonia/urea plant through a

subsidiary, Petrochemical Corporation of New Zealand Limited (Petrochem), and a majority ownership interest in Petralgas Limited, which owned and operated the Petralgas plant.

As the gas industry expanded and matured, the Government commenced a process of reducing its direct commercial involvement. In 1987, the Government sold 30 percent of its interest in Petrocorp through the issue of new shares, resulting in Petrocorp briefly becoming listed on the New Zealand Stock Exchange (NZX). Of the total shares issued, 15 percent were sold by tender to Fletcher Challenge Limited (FCL), with the rest offered to the public via a share float. The following year, the Government effectively privatised its energy industry interests by selling its remaining 70 percent shareholding of Petrocorp by tender to FCL. FCL also acquired the shares held by the minority shareholders<sup>9</sup>.

The changing energy scene was also reflected in the evolution of the Crown's Maui contract arrangements. With the change in gas utilisation policy, after it became apparent that the forecasts for electricity demand were overstated and the Crown faced a substantial annual take-or-pay deficit, the Crown committed its Maui gas entitlements to the development of the domestic market and to supplying the petrochemical plants. Gas for the ammonia/urea plant was bought by NGC (then a subsidiary of Petrocorp); and Petralgas - a joint venture between Petrocorp (51 percent) and Canadian-based Petralgas Corporation (49 percent) - bought gas directly from the Crown. The Synfuel plant did not buy gas; rather the Crown became a 75 percent owner of the company that owned and operated the plant, which processed the Crown's gas into gasoline on a tolling fee basis.

During this period, about 40 percent of the Crown's Maui gas was being burned in thermal power stations directly owned by the Crown and, from 1987, by a state-owned enterprise, the Electricity Corporation of New Zealand (ECNZ). The contractual arrangements with ECNZ were informal until 1990, when the Crown restructured its contracts, and onsold its rights to Maui gas in a series of six contracts. After industry consolidation and sales, three companies held the six 1990 contracts:

- NGC<sup>10</sup> (27.47 percent)
- New Zealand Liquid Fuels Investments Limited (NZLFI)<sup>11</sup> (29.74 percent)
- ECNZ<sup>12</sup> (42.79 percent)

These contracts were further revised in 2004 as a result of a redetermination of Maui reserves. The Maui Mining Companies (Shell, Todd and OMV), the Crown and the parties that held the final delivery rights to Maui gas (Vector, Methanex, and Contact) agreed to amend the terms of the contract, limiting the remaining amount of gas to be delivered under the contract price – which at the time was significantly below the market price for gas – to 367PJ. This was the volume of remaining Maui gas that an independent expert determined to be 'economically recoverable' from the Maui field. Any gas to be recovered in excess of this volume would be sold by Maui Development Limited (MDL) at the market price, thereby providing an incentive for further development of the field. Of any further gas recovered from the field, 40PJ was reserved for Methanex. Vector and Contact had a right of first refusal for the remaining additional gas (referred to as 'ROFR gas').

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<sup>9</sup> NGC operated as part of FCL until 1992, when FCL floated off two-thirds of NGC, a third to Sydney-based Australian Gas Light Company (AGL), and a third to the public via the NZX. In 1999, AGL acquired FCL's one-third interest to become a two-thirds majority shareholder of NGC. In 2004/05 Vector Limited acquired AGL's shareholding in NGC, and subsequently moved to 100 percent ownership through the acquisition of the minority interests.

<sup>10</sup> Subsequently acquired by Vector.

<sup>11</sup> NZLFI was previously the Crown's vehicle for investing in the New Zealand Synthetic Fuels Corporation, and acquired part of the Crown's Maui gas for processing at the synfuel plant. As part of the 1990 transactions, Fletcher Challenge Limited (FCL) acquired the Crown's interest in NZLFI. NZLFI subsequently assigned its gas purchase rights to Methanex, which purchased FCL's methanol operations, including the synfuel plant, in 1993.

<sup>12</sup> Subsequently assigned to Contact Energy, which was separated from ECNZ in 1996.

Natural gas supply was the last activity to be removed from direct price control as part of New Zealand's economic reforms of the late 1980s/early 1990s. An in-depth review of the gas industry in the early 1990s<sup>13</sup> led to the development of new policies for fundamental gas sector reforms that were translated into the Gas Act 1992. These reforms deregulated the market through the abolition of the exclusive retail franchise areas and a move from price control to market-based pricing. At the same time it introduced a light-handed regulatory regime centred on information disclosure, but retained the threat of re-regulation. Government policy thinking at the time was also influenced by infrastructure and competitive markets policy developments in Australia<sup>14</sup>.

With these developments, NGC negotiated new contracts with the gas utility companies, which unbundled the previous delivered gas arrangements into separate gas supply and transport elements. While there was no mandatory separation of gas retailing and distribution functions – as applied to electricity sector companies under the 1998/99 electricity reforms<sup>15</sup> – some gas utilities chose to separate their retail and network businesses, retaining one or the other, and adding to widespread buying and selling of energy businesses.

The new transport arrangements also introduced open access to NGC's transmission pipelines in 1996 and the development of an industry Pipeline Code in 1998. The Maui pipeline remained dedicated to the delivery of Maui gas until 2005 when it was opened for the transportation of gas from other fields, which were coming onstream as Maui output declined.

The Government continued to periodically review the gas sector, which has fed further policy development. In 2001, the Minister of Energy released a discussion paper prepared by ACIL Consulting<sup>16</sup> that considered whether the gas sector was meeting the Government's objective for natural gas to be delivered to users in an efficient, fair, reliable and sustainable manner.

In a subsequent Policy Statement on Gas Governance in March 2003, the Government stated that, consistent with a self-regulation approach, it favoured industry-led solutions where possible, but that it was prepared to use regulatory solutions if necessary.

A Gas Industry Steering Group (GISG), formed to respond to the Policy Statement, advised that the industry would require some form of regulatory backing to achieve the Government's objectives and outcomes. The Government agreed, and the Gas Act was changed in 2004 to give effect to a co-regulatory model of governance. Gas Industry Co was established as the industry body and co-regulator.

In relation to gas pipelines, the ACIL report pointed to monopoly pricing and access issues in gas transmission and distribution. As a result of these findings, in early 2003 the Minister of Energy asked the Commerce Commission to conduct an inquiry into gas pipeline services under Part 4 of the Commerce Act. In late 2004, the Commission recommended to the Minister that regulatory control over Powerco's pipelines and Vector's distribution networks in Auckland should be subject to regulatory control, and that other gas pipelines (except those of Nova Gas and 'gas gathering' pipelines in Taranaki), be subject to a thresholds regime similar to the provisions of the Part 4A regime for electricity lines. On 27 July 2005, the Minister of Energy announced the decision to declare control over the gas distribution services of Powerco and the distribution services of Vector in Auckland<sup>17</sup>.

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<sup>13</sup> *Review of the Regulation of the Natural Gas Industry: Report to the State Sector Committee*, March 1991.

<sup>14</sup> Professor Frederick G. Hilmer: *National Competition Policy Review*, 25 August 1993 (Hilmer Report).

<sup>15</sup> The 'Bradford' reforms, introduced by then Energy Minister Hon Max Bradford.

<sup>16</sup> ACIL Consulting: *Review of the New Zealand Gas Sector. A Report to the Ministry of Economic Development*, October 2001. This report includes details of historic contractual arrangements relating to Maui and Kapuni gas sales and purchases.

<sup>17</sup> Commerce (Control of Natural Gas Services) Amendment Order 2005

In 2008, Part 4 of the Commerce Act was amended<sup>18</sup> and all suppliers of open access gas pipeline services became subject to new information disclosure and price-quality regulation. The Commerce Commission set information disclosure requirements for gas pipelines on 1 October 2012, and new price-quality control arrangements for all open access transmission and distribution pipeline services took effect on 1 July 2013.

Since the 2001 ACIL report, the Allan Consulting Group in 2006<sup>19</sup> released an industry review commissioned by Gas Industry Co, and in 2011 the industry was reviewed by Professor Stanford L. Levin on behalf of the New Zealand Institute for the Study of Competition and Regulation (ISCR)<sup>20</sup>.

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<sup>18</sup> Commerce Amendment Act 2008

<sup>19</sup> *The New Zealand gas industry in 2006. Review of its state and performance – Final Report to the Gas Industry Company*, 15 November 2006.

<sup>20</sup> ISCR: *Policy Considerations for the New Zealand Natural Gas Industry*, Stanford L. Levin and Alfred J.M. Duncan, July 2011

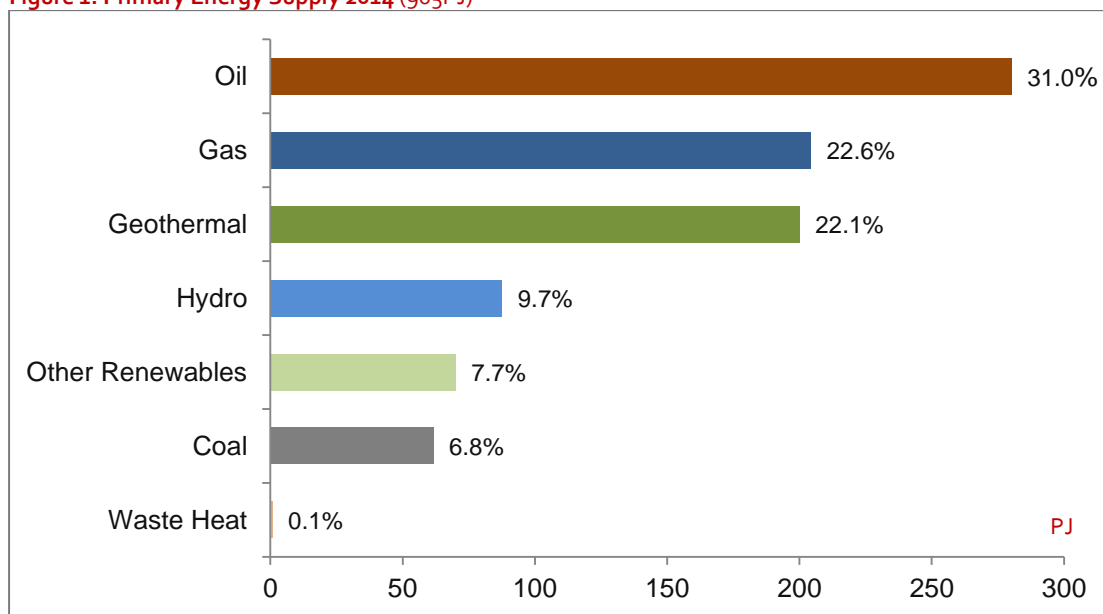
## 2 Gas Contribution to Energy Supply

### 2.1 Energy Supply and Demand

New Zealand's primary energy demand amounts to over 900PJ a year<sup>21</sup>. In 2014, natural gas contributed 204PJ, or 22.6 percent of the country's primary energy needs. In volume terms, the contribution of gas was 10.3 percent up the 185PJ in the previous year, reflecting mainly a substantial increase in gas use for methanol production. Gas requirements for electricity generation declined from 71.3PJ to 58.9PJ, or 17.4 percent.

The composition of New Zealand's primary energy supply is shown in **Figure 1**. New Zealand produced 38 percent of its primary energy needs from renewable sources in 2014 (up from 38 percent in the previous year). Internationally, New Zealand continues to have the third highest percentage contribution of renewable energy behind Iceland and Norway. Since 2000, the contribution of renewables to primary energy has grown from around 30 percent, reflecting in particular increased geothermal generation, and reduced coal-fired generation. Geothermal overtook hydro as the single largest renewable energy source in 2006.

**Figure 1: Primary Energy Supply 2014 (905PJ)**



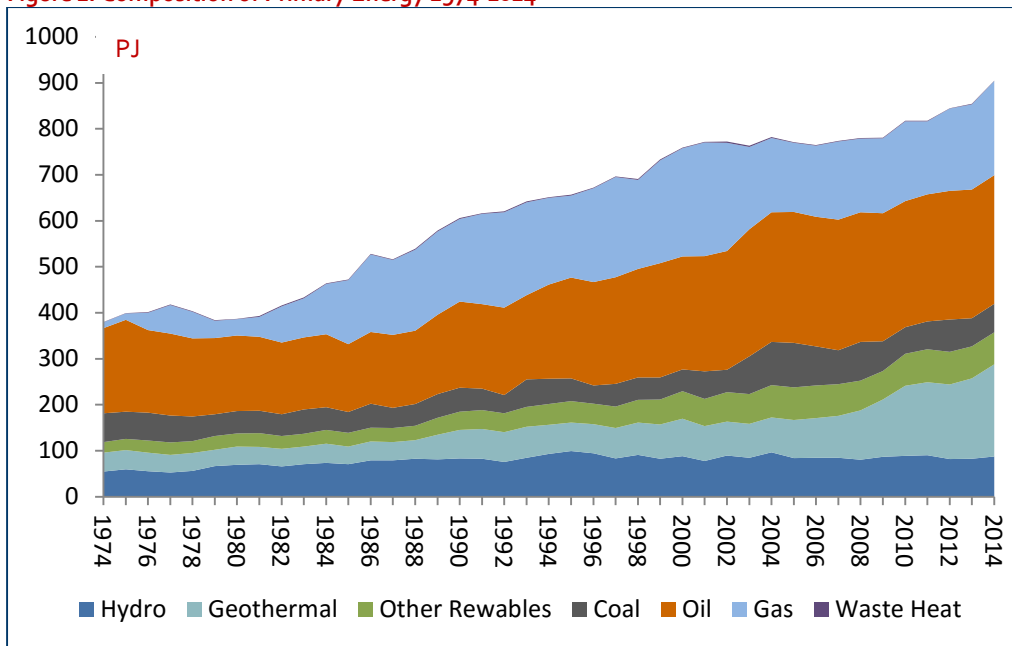
Source: 2015 Energy in New Zealand

Other Renewables include wind, solar, biomass, and biogas

**Figure 2** shows historic changes in the composition of total primary energy supply in New Zealand since 1974, and **Figure 3** plots the percentage contribution of gas to primary energy over the same period.

<sup>21</sup> 2015 Energy in New Zealand. Total primary energy supply in 2014 was 905PJ.

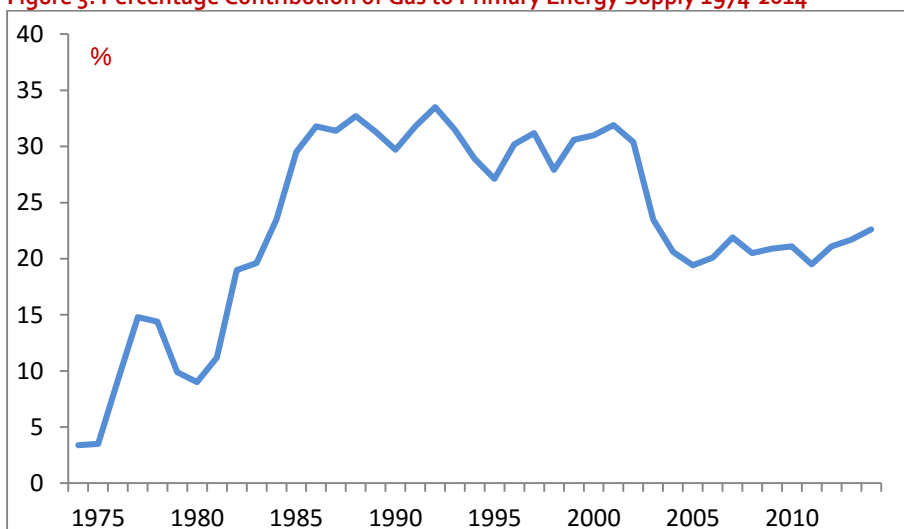
**Figure 2: Composition of Primary Energy 1974-2014**



Source: 2015 Energy in New Zealand

The contribution of gas grew quickly following the commencement of Maui gas supplies in 1979. The increase in gas use in 1976 reflects the conversion of the New Plymouth power station from oil to generation from Kapuni gas, before it was transitioned to run on Maui gas. Between 1974 and 2013, total primary energy supply more than doubled from 380PJ to 854PJ. The contribution of gas peaked at 33.5 percent in 1992. Gas production volume reached a peak of 247PJ in 2001.

**Figure 3: Percentage Contribution of Gas to Primary Energy Supply 1974-2014**



Source: 2015 Energy in New Zealand

## 2.2 Gas Use by Sector

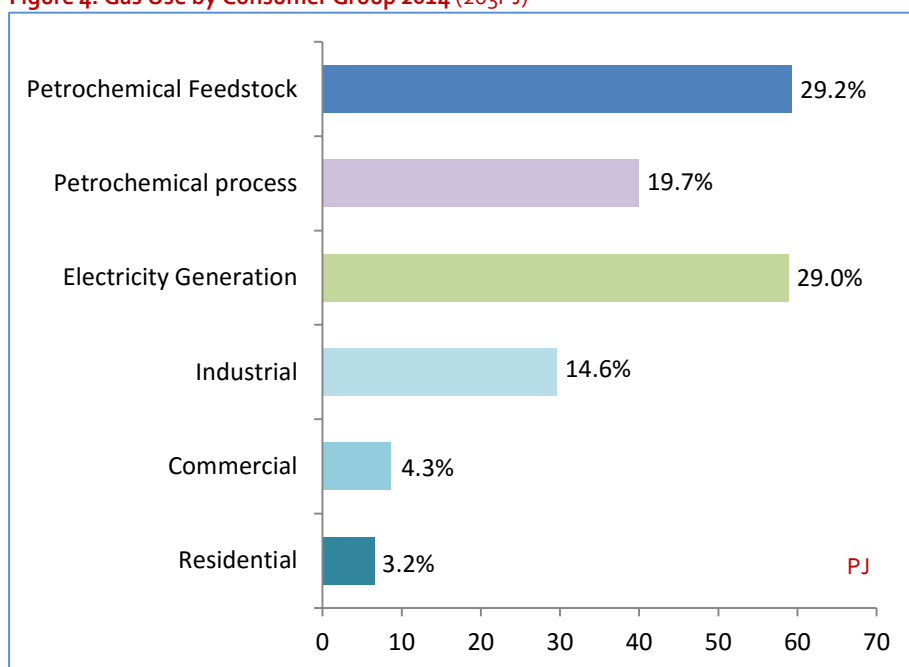
Natural gas is used by approximately 264,500 consumers, with consumer demand in 2014 totalling 203PJ. As is characteristic of the New Zealand market, most of the gas is used to generate the high heat required for electricity generation and industrial processes, and a significant volume is used for conversion into petrochemical products. As a result large users, representing less than 1 percent of total consumers, account for over 90 percent of gas

consumption. In contrast with more densely populated markets, for example Victoria, Australia, where residential use is over a third of total consumption, in New Zealand the 249,000 residential consumers account for just 3.2 percent of total use.

The industrial sector comprises around 1,500 consumers who used 29.6PJ of gas in 2014. Feedstock and process gas requirements for petrochemical use have risen steadily from 43PJ in 2011 to the current total of 99PJ as Methanex has progressively recommissioned previously mothballed units and returned to full three-train methanol production capability at its Motunui and Waitara Valley plants.

Commercial and residential consumer groups respectively account for 8.7PJ and 6.6PJ of gas consumption annually. Commercial sector consumers number about 14,000. In addition to a myriad of business consumers – ranging from restaurants and hotels to horticultural greenhouses and dry cleaners - they include community amenities like hospitals, public swimming pools and schools.

**Figure 4: Gas Use by Consumer Group 2014 (203PJ)**



Source: 2015 Energy in New Zealand

Together, petrochemical feedstock and process gas use amounts to 99.3PJ, or 48.9 percent of total gas use.

## 2.3 Electricity Generation

Gas use for electricity generation commenced in 1976 when the New Plymouth power station, originally built to run on fuel oil, was converted to dual oil/Kapuni gas operations. It was further converted in 1979 to run on Maui gas. The New Plymouth station was decommissioned in 2007. During 2014 the main gas-fired generators were Contact Energy (Otahuhu B, Taranaki Combined Cycle, and Stratford peaker plant), Genesis Power Limited (Huntly, including the e3p combined cycle plant), Mighty River Power (Southdown), and a newly-constructed Nova Energy peaker plant associated with parent company Todd's McKee field.

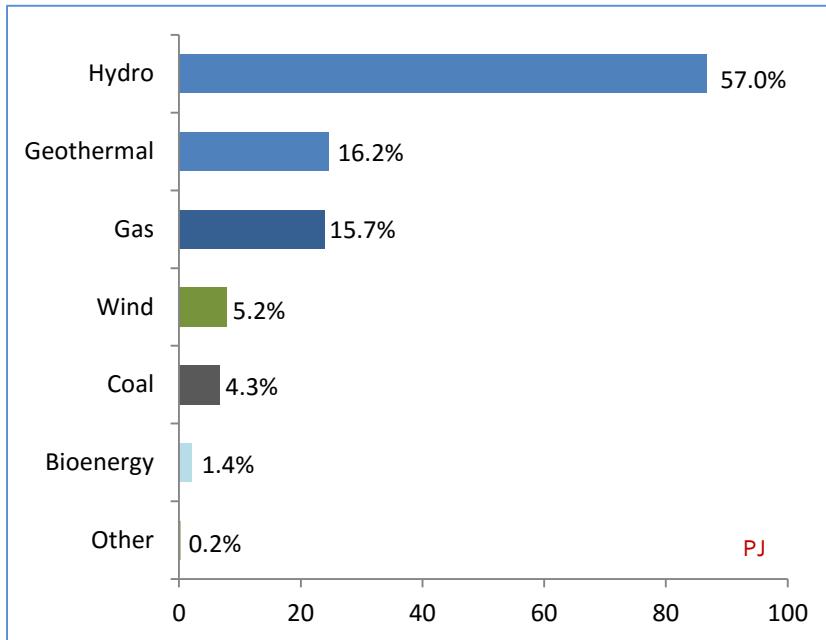
At 42,231GWh (152PJ) electricity generation was 0.9 percent higher than the 41,876GWh (150PJ) in 2013.

In 2014, electricity generation demand accounted for approximately 59PJ of total gas use. In turn, 15.7 percent of total electricity generation was from gas-fired power plants (Figure 5). This was considerably lower than the 19



percent contribution of gas to electricity generation in 2013 and reflects the increased generation from renewable sources.

**Figure 5: Electricity Generation by Energy Type 2014 (42,231 GWh –152PJ)**



Source: 2014 Energy in New Zealand  
Other includes solar, oil and waste heat

Renewable electricity generation increased from 75.1 percent in 2013 to 79.9 percent in 2014 due to higher hydro and geothermal generation. This maintained New Zealand’s position as third highest in the OECD for electricity generation from renewable sources.

New geothermal power stations commissioned in the past two years have lifted geothermal generation output from 5,843 GWh in 2012 to 6,847 GWh in 2014. In doing so, geothermal has reinforced its place as the second highest primary energy source for electricity generation source. And in 2014, wind generation exceeded coal generation for the first time.

The change in generation mix has been attributed<sup>22</sup> in part to higher gas prices over the past decade. Major investment in renewable generation over the past decade has squeezed out large volumes of gas and coal-fired generation which are less economic to run. The electricity market incentivises generators towards least-cost generation, and in recent years wind and geothermal options have become cost-competitive with gas. Solar energy technologies are also becoming cheaper.

Further reductions in gas use for electricity generation may arise from the closures of Contact Energy’s Otahuhu B power station in October 2015<sup>23</sup>, and of MRP’s Southdown power station, in Auckland, in December 2015<sup>24</sup>. MRP and Contact cited increasing use of renewable generation and comparably higher running costs of the thermal plants.

Together, the two power plants account for 13-20 PJ/year of demand. Depending on electricity market requirements, this potential gas load reduction could be offset by increased output from Contact’s Taranaki combined cycle (TCC)

<sup>22</sup> Reported: New Zealand Herald - *Geothermal powers ahead of gas*, 11 December 2014

<sup>23</sup> Contact Energy media Release – *Contact to close Otahuhu power station as NZ moves to greater share of renewable electricity generation*, 17 August 2015.

<sup>24</sup> MRP media release – *Renewables growth behind closure of Southdown thermal station*, 24 March 2015

and Stratford peaker plants, Nova's McKee peaker plant, Genesis Energy's e3p gas-fired unit at its Huntly power station, or possibly the two remaining coal/gas Rankine units at Huntly. Further offsetting could arise should Nova proceed with a second 100MW open cycle gas turbine peaker plant near New Plymouth. Nova has resource consents for this plant and has completed some preliminary engineering work.

As well, the Oji Fibre Solutions<sup>25</sup> Penrose mill, which had been using excess steam from the Southdown power station for manufacturing corrugated paper from recycled paper, will take an additional 490 terajoules (TJ) of gas to fuel its own boiler.

In this context, however, it is noteworthy that Genesis Energy has announced its intention to permanently withdraw the two remaining coal/gas units at its Huntly power station in 2018<sup>26</sup>, having earlier retired its two other coal/gas units at that location.

New Zealand is following international trends of flattening to falling electricity demand. Future demand is uncertain as conventional electricity consumption levels are influenced by more efficient appliances, greater price sensitivity of consumers and 'disruptive' technologies – in which consumers are increasingly embracing self-sufficiency technologies such as off-grid solar photovoltaic installations. These causes of declining consumption however could be offset by growing uptake of electric vehicles and expectations that energy networks will ultimately need to meet high demand for overnight recharging.

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<sup>25</sup> Formerly Carter Holt Harvey

<sup>26</sup> Media Release – Genesis Energy: *Genesis Energy Limited (GNE) announces timetable to end coal-fired generation in New Zealand*, 6 August 2015

## 2.4 Gas Industry Structure

New Zealand has a conventional gas industry structure (Figure 6), with an upstream exploration and production sector, and a downstream sector comprising high pressure (transmission) and lower pressure (distribution) transportation, and wholesale and retail markets. Some large users, notably power stations, petrochemical producers, dairy factories and timber processing plants, are supplied directly from the high pressure transmission pipelines.

Relatively small by international standards – but nonetheless significant in the New Zealand energy market context – the gas industry in New Zealand has a concentration of participants, many of them with interests at more than one level of the value chain. One participant, Todd Energy, has integrated activities from upstream exploration and production, through private pipeline ownership, to wholesale and retail sales, and, with the commissioning of its McKee electricity generation plant, is also a consumer.

Industry participants and their operational interests are set out in Figure 7.

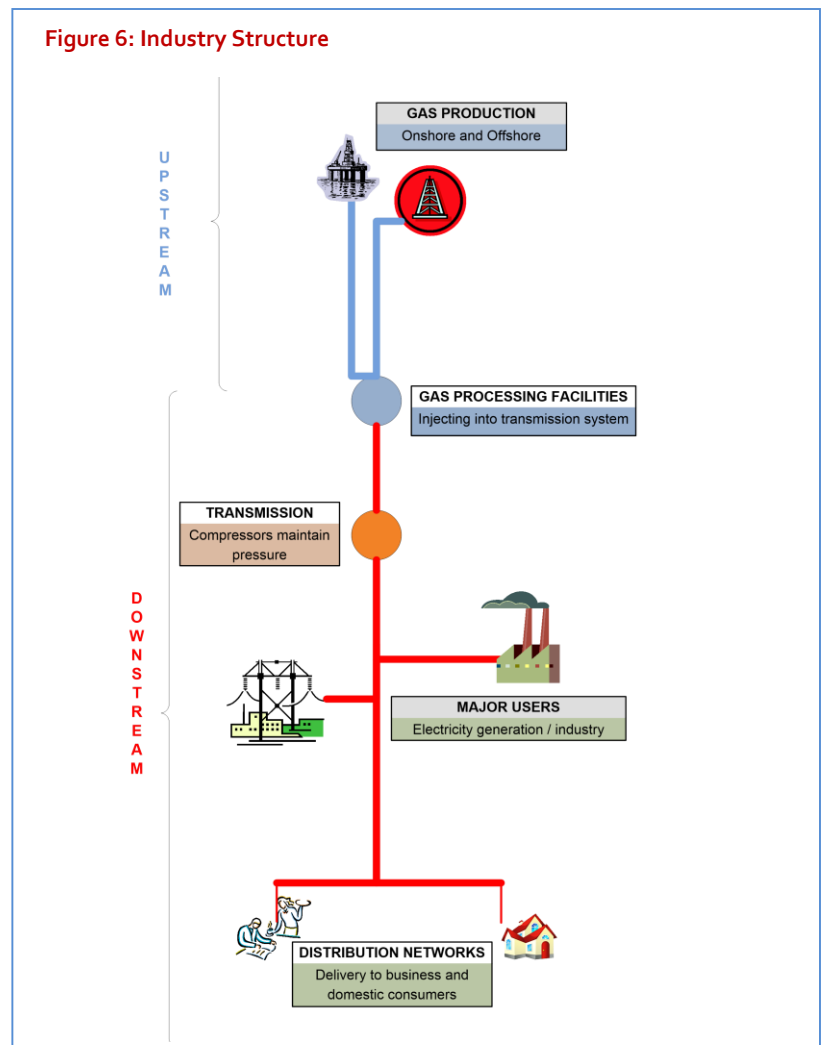
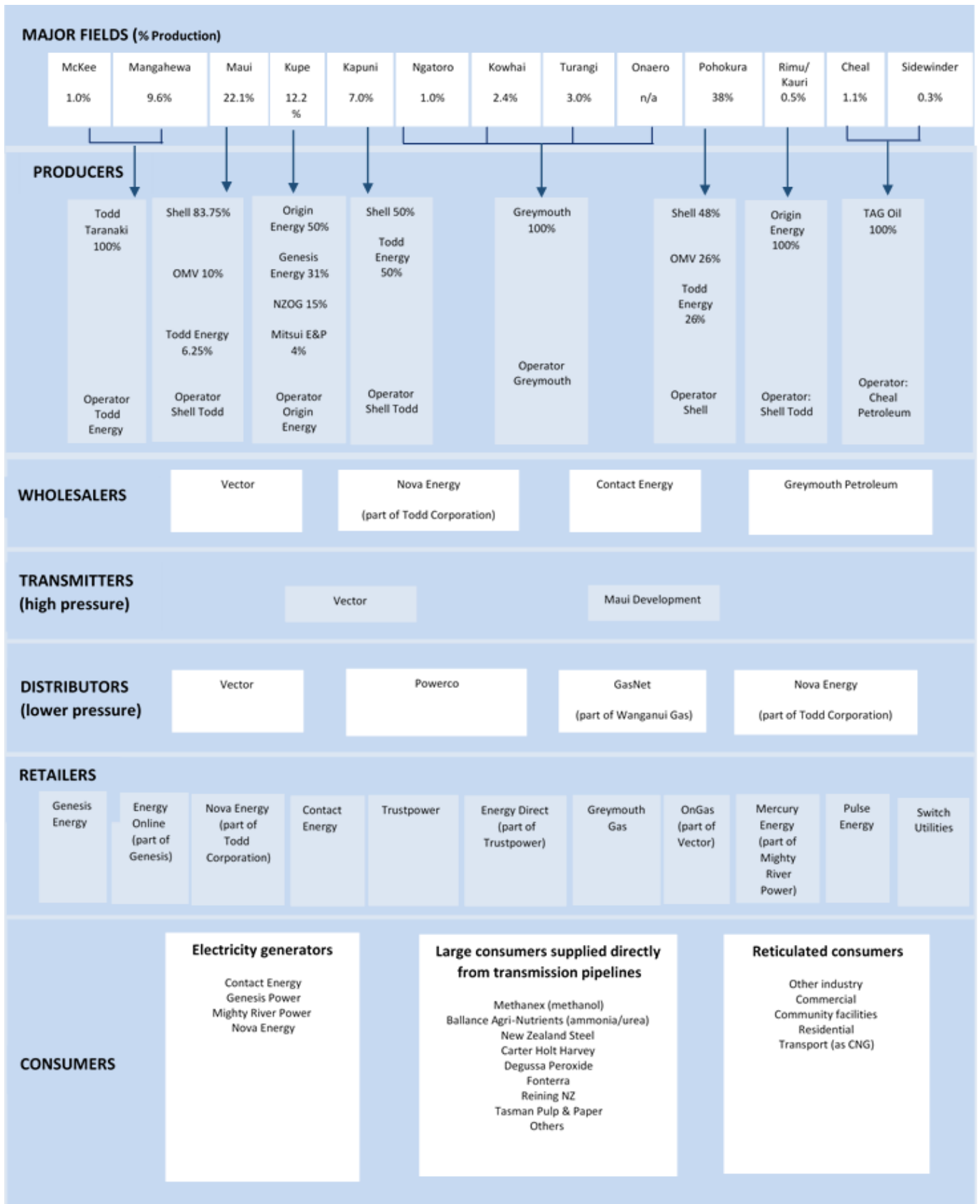
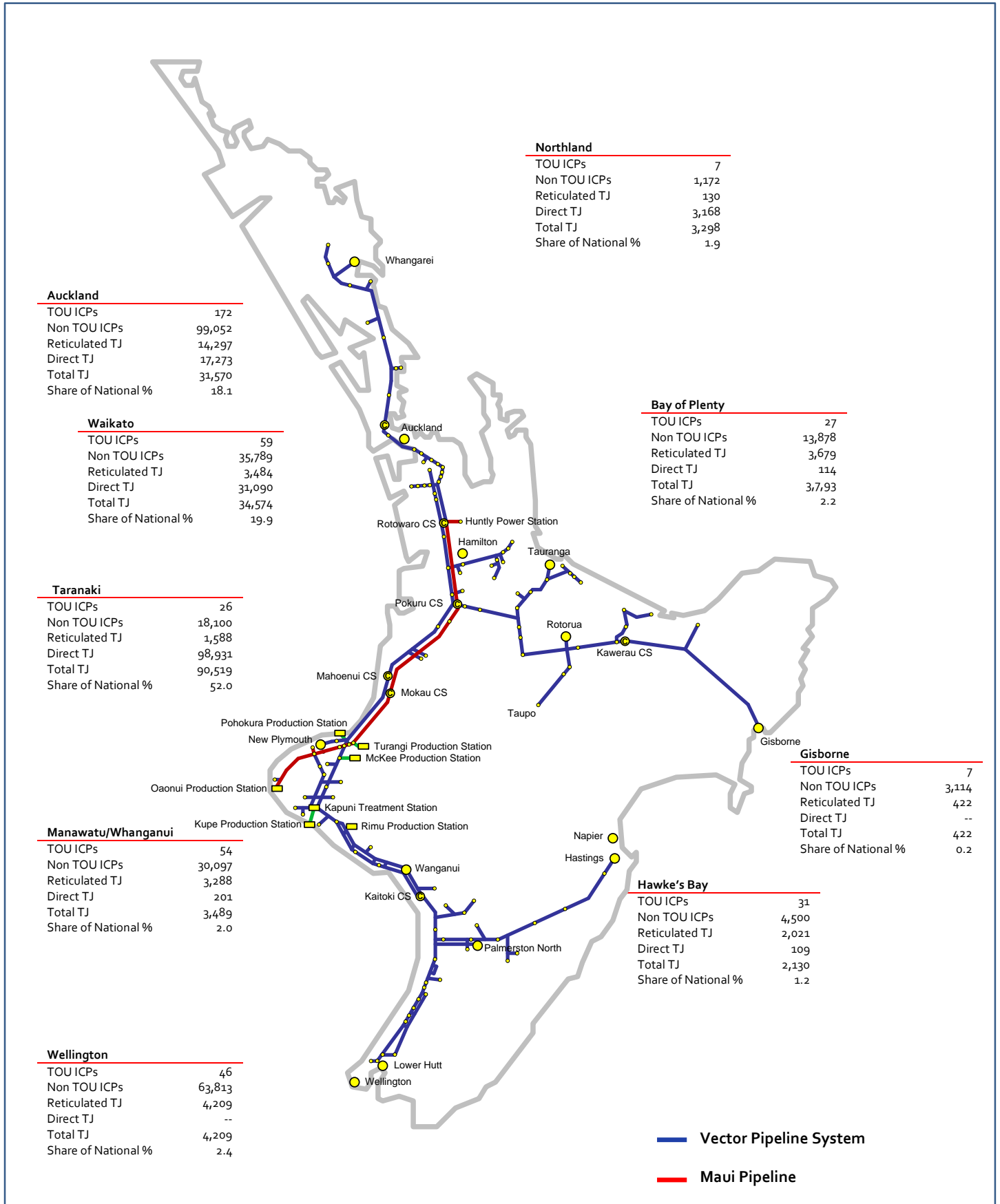


Figure 7: Industry Participants



Source: Gas Registry

Figure 8: Gas Use by Region



Source: Gas Registry

## 2.5 Regional Consumption

By region (**Figure 8**), Taranaki has the highest gas consumption, by virtue of hosting the large gas-based petrochemical plants – Methanex and Ballance Agri-Nutrients – gas fired power plants and a substantial dairy factory near Hawera. Large industrial loads are also located in Waikato (Huntly power station, Te Rapa cogeneration plant, dairy processing), Bay of Plenty (dairy and timber processing), Auckland (Southdown and Otahuhu power stations<sup>27</sup>, Glenbrook steel plant) and Northland (dairy processing and the Marsden Point oil refinery).

An abstract schematic of onshore gas injection, transmission and major offtake points is shown in **Figure 9**.

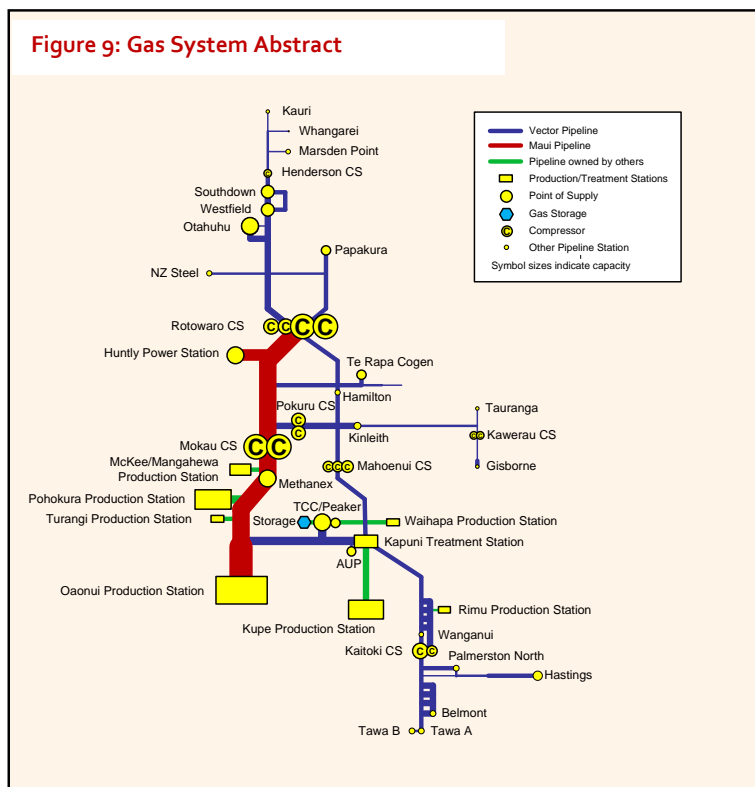
*The Gas Supply and Demand Scenarios 2012-2027*

Report notes that regional and industry sector demand for gas has changed during the past 10 years. Most sectors have experienced either static or gradually declining demand, with only the Marsden Point refinery showing significant growth. That report observes that in most cases there is little or no correlation – and sometimes even an apparent negative correlation – between gas demand and economic activity/population. It suggests a likely explanation is that gas is readily substitutable with other fuels and in the mass market it has been losing market share to electricity for space heating as heat pumps gain increasing market share.

## 2.6 An Ongoing Role for Gas

Gas figures strongly in New Zealand’s future energy supply expectations, continuing to underscore electricity supply security, and as a direct source of energy in industry and homes (see also **New Zealand Energy Strategy, Page 23**). Gas is a factor in key electricity generation scenarios<sup>28</sup>, although there is significant uncertainty over the precise make-up of New Zealand’s future electricity supply. A number of factors could shift it towards, or away from, particular technologies including:

- exchange rates and steel prices, which affect the capital cost of constructing new plants, especially renewables.
- the effect of fuel and carbon prices on the cost of running thermal plants.
- future gas reserves to underpin long-term supply contracts for new gas-fired power stations.
- reference scenarios<sup>29</sup> assume annual electricity demand growth of 1.2 percent to 2030. They envisage over that timespan:
  - the installed capacity of geothermal and wind generation will each increase by about 850MW.
  - there will be a net 390MW increase in gas baseload capacity.
  - a large plant is built in Auckland in 2026.



<sup>27</sup> These power stations close in the second half of 2015.

<sup>28</sup> MBIE: *New Zealand's Energy Supply Outlook 2011 – Reference Scenario and Sensitivity Analysis*,

<sup>29</sup> *New Zealand Energy Outlook 2011*

- all existing gas-fired stations are refurbished and remain in operation<sup>30</sup>.
- 600MW of gas and diesel peaker stations are built to replace the dry year backup role of aging units at the Huntly power station, and provide backup for wind generation.

More generally the changing patterns in gas use in the petrochemical and electricity generation sectors witnessed in recent years raises other questions about where gas demand will lie in the future. A large new discovery that potentially lowers the gas price must be seen in the context of growing evidence of flat to dropping energy demand internationally.

While this may be cyclic in part – and not relevant to New Zealand in all cases – there are some underlying trends that may prove to be long-term. These include a greater focus by consumers on energy efficiency and new technologies in response to increasing household and business costs – in some cases as a response to ‘energy poverty’, and in others to business competitiveness issues that have prompted a move to cheaper markets.

A 2012 study<sup>31</sup> commissioned by the gas industry body, Gas Industry Co, concludes that, as a direct use fuel gas is an efficient, cost-competitive option for home energy and industrial heat applications. Its main findings are that:

- instant (or continuous) gas water heating is the most cost-effective energy option in the majority of cases, even if a home doesn’t already have a gas connection, because of its low capital cost, and cheaper energy price (compared with electricity).
- while the best space heating options vary significantly depending on house size, insulation, geographic location and consumers’ heating preferences, gas is highly competitive with heat pumps, especially if gas is already connected for water heating.
- for new industrial boiler requirements, gas units are significantly cheaper than coal and biomass options. An investment in gas boilers is unlikely to become uneconomic unless there is a substantial shift in relative coal and gas prices - a prospect that appears unlikely in the near-to-medium future – and carbon dioxide prices remain low.

LPG provides the same quality advantages as natural gas. Although generally not as cost-effective as natural gas in many North Island centres, it offers a competitive alternative in the South Island and parts of the North Island where there is no natural gas reticulation.

The study also concludes that the carbon footprint of gas-fired space and water heating options is much less than standard resistance electric heating options and very similar to high-efficiency electricity heat pumps.

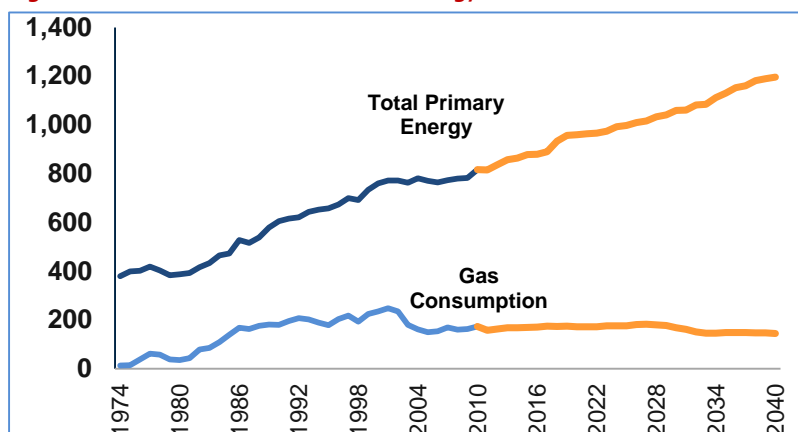
## 2.7 Gas Supply and Demand

As globally, continued energy demand growth is expected in New Zealand, consistent with economic growth policies. However, *the New Zealand Energy Supply Outlook 2011* base case scenario envisages little change to the current gas market size out to 2040 (**Figure 10**).

<sup>30</sup> This has proved not to be the case. The Otahuhu and Southdown gas-fired power stations closed in the second half of 2015, two coal/gas units at the Huntly power station have been retired and the remaining two are scheduled to be withdrawn by the end of 2018. However, other capacity is being added, such as Todd Energy’s 100MW peaker plant, and Todd’s intention to build a second similar plant.

<sup>31</sup> Concept Consulting: *Consumer Energy Options: An Evaluation of the Different Fuels and Technologies for providing Water, Space and Process Heat*, 12 November 2012 available at [www.gasindustry.co.nz](http://www.gasindustry.co.nz)

**Figure 10: Base Case Scenario - Future Energy and Gas Demand**



Source: *New Zealand's Energy Outlook 2011 (reference scenario)*

Beyond this base case, a number of broad factors - including the size and location of future discoveries, as well as comparable energy costs - will determine the actual role gas will play in New Zealand's energy future. The New Zealand gas market is isolated and, while gas is transported between international markets in other parts of the world by pipe or as LNG (liquefied natural gas), New Zealand does not have a natural gas importation capability - although it is able to import (and export) LPG. Government scenarios include gas exports following a significant new find, or imports to address any supply shortage.

On the supply side, New Zealand's gas reserves-to-production ratio has strengthened in recent years. Following a period in the early 2000s when the supply horizon dipped to around six years, it has stabilised in a range of 10-13 years. It is currently approximately 10 years.

Gas use trends (**Figure 11**) have been largely influenced by the varying requirements of the predominant demand sources – electricity generation and petrochemical production. In particular, methanol production (Methanex) has acted as a swing user, lowering or increasing output during times of reserves reduction or growth, and responding to such other influences as the New Zealand gas price compared with other countries with competing methanol facilities, and the international methanol price itself.

Feedstock gas for methanol production has consequently fluctuated significantly in the past decade. In 2004, the two production trains at Methanex's Motunui methanol plant were shut down, and the company produced only from its Waitara Valley plant. Four years later, Methanex recommissioned one of those trains and closed its Waitara Valley plant. This period of reduced feedstock gas uptake also impacted on the volume of gas – recorded as industrial usage – that these plants separately use for their operational processes.

With an improving reserves outlook and a favourable New Zealand gas price, Methanex reached a 10-year supply agreement with Todd Energy in 2012, under which Todd is further developing and expanding its Mangahewa field gas production capability, and Methanex restarted the second Motunui production train in 2012. Then, in October 2013, it recommissioned the Waitara Valley plant, returning to full production. The increase in Methanex's demand has attracted some comment about its possible impact on the industry, including whether it could displace other uses for the gas. However, there is no question that the presence of Methanex enhances the domestic market attraction to explorers and – as demonstrated by the arrangement with Todd Energy – it has been successful in unlocking a prospect in a way that others have not been able to achieve. Given the costs of field development, Methanex represents a load that can underpin the market and assist Government objectives to incentivise upstream exploration and development investment.

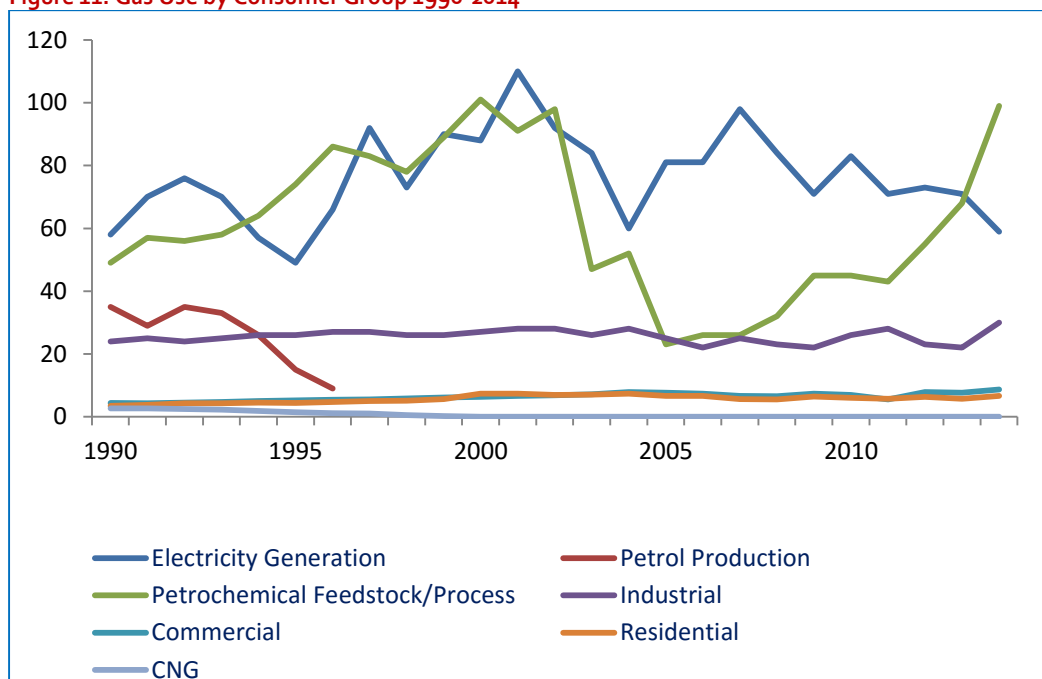


The other major petrochemical producer, the Ballance Agri-Nutrients ammonia/urea plant at Kapuni, currently consumes around 7PJ/year of gas. Production from the site, which began in 1982, may be expended with a call by Balance during 2015 for tenders for the possible redevelopment of the site. This may involve building a new plant to replace the existing facility<sup>32</sup>.

These developments, and the trend towards a peaking rather than baseload function for gas-fired electricity generation, raise the prospect of methanol production, in particular, moving from a swing to market-setting role.

CNG, which reached a demand peak of 5.8PJ in 1985 as an alternative transport fuel to reduce New Zealand’s reliance on imported oil, now barely registers on the usage scale at only 0.03PJ/year. The North-Island wide refuelling network, comprising over 200 outlets, disappeared as CNG use rapidly declined with the removal of subsidies in 1986.

**Figure 11: Gas Use by Consumer Group 1990-2014**



Source: 2015 Energy in New Zealand

**Significant events affecting the gas use trends:**

- 1996 Southdown power station commissioned
- 1996 Methanex Motunui plant, originally designed to convert crude methanol into petrol, reconfigured to produce chemical grade methanol. Petrol production ceases.
- 1999 Te Rapa cogeneration plant commissioned
- 2000 Otahuhu B power station commissioned
- 2004 (March) First Motunui methanol train shut down.
- 2004 (November) Second Motunui methanol train shut down
- 2007 Southdown power station expanded with third gas turbine
- 2008 Second Motunui methanol train restarted (first train remains shutdown)
- 2008 Waitara Valley methanol plant shut down
- 2011 Contact Energy Stratford peaker plant commissioned
- 2012 Todd Energy McKee peaker plant commissioned
- 2012 Methanex resumes two-train operations
- 2013 Methanex resumes three-train operations

Note: Closures of the Otahuhu B and Southdown power stations in the second half of 2015 occurred outside the timeframe presented in Figure 11.

**2.7.1 Supply/Demand Study**

<sup>32</sup> Reported – Taranaki Daily News: *Ballance Agri-Nutrients calls for tenders on South Taranaki urea plant*, 10 July 2015

In 2014, Gas Industry Co updated its 2012/13 study, *Gas Supply and Demand Scenarios 2012-2027*, commissioned from Concept Consulting, with a renewed look at the main drivers for historical price and demand outcomes, and the factors likely to influence future outcomes. It constructs three supply scenarios – tight, moderate and plentiful – and considers the price and demand-side implications for each.

Like the original report Concept Consulting's updated study, *Long-Term Gas Supply and Demand Scenarios*<sup>33</sup>, published in September 2014, from Concept Consulting and is intended to assist industry participants and consumers with their energy investment decisions. The main conclusions of the updated report are:

### *Gas Supply*

- In recent years, New Zealand's gas market experienced conditions similar to the moderate supply scenario, with a broad balance between supply and demand, and gas prices that are strongly influenced by the economics of methanol production. Based on present information, the most likely outcome appears to be a continuation of similar types of conditions for the next five years or so. Further into the future, there is greater uncertainty, but the moderate supply scenario appears to be the most likely outcome over time, due to natural balancing forces that are expected to bring the market back toward equilibrium.

### *Demand*

Gas demand can be split into three main segments:

#### *Petrochemicals*

- Gas demand for petrochemicals is likely to continue to be dominated by Methanex's production facilities. Methanex is expected to be the main marginal buyer of gas over the next six years, and its willingness to pay is governed by netbacks available from methanol production and the cost of gas at other locations where it has production capacity. The report estimates this price to be around \$6/GJ, with some variation over time.
- For gas prices to diverge materially from current levels, it is likely that methanol production would need to be displaced as the marginal gas buyer in New Zealand.
- In the study scenarios:
  - plentiful supply (low price): Methanex continues at full capacity; demand for urea production grows to 20 PJ/year.
  - moderate supply (medium price): Methanex operates on a flexible basis, while demand for urea production continues at current levels.
  - tight supply (high price): the methanol and urea plants would eventually be retired.

#### *Power generation*

- Hydrology-corrected gas demand for thermal power generation had fallen considerably from a peak of 90 PJ in 2001 to 55 PJ in 2013, due to both a fall in electricity demand and the installation of new renewable generation. These two factors are likely to continue to dampen demand for thermal generation out to 2017. Gas demand for

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<sup>33</sup> <http://gasindustry.co.nz/dmsdocument/4771>

power generation is likely to increase beyond 2017, but a number of factors will influence its extent, including the future of the Tiwai aluminium smelter.

- There are a number of variables that will affect future demand for gas-fired generation. Key among them are:
  - future electricity demand growth
  - future CO<sub>2</sub> prices
  - future gas prices
  - the retirement or re-configuration of existing thermal plant<sup>34</sup>
  - future cost of new, grid-scale renewables (which will in large part be driven by the future NZ\$ exchange rate).
- Such factors are inherently hard to predict. An Excel tool released with the study allows users to vary the input assumptions to see the effect on the modelled outcomes.

#### *Direct use of gas*

- The rate of change of demand for the direct use of gas for energy is projected to be relatively modest, ranging between average annual growth of 1.8 percent for the plentiful supply scenario and -0.75 percent for the tight supply scenario, since:
  - the rates of change of the key drivers for energy services (population growth and GDP growth) are themselves relatively modest.
  - opportunities for economic fuel switching tend to be dominated by capital replacement decisions; and capital replacement rates are low, due to the long lifetimes of boilers and space and water heaters.

#### *Peak demand*

The study also looks at peak demand on the Vector North system and on the Maui system north of Mokau. Peak demand is important in how it relates to pipeline capacity and has implications for pipeline investments. For some pipelines peak-day demand is critical, whereas for others it is the peak-week demand – with the difference due to how much line pack each pipeline has available.

The study projects peak demand assuming that the thermal generators would run at peak times<sup>35</sup>. Such an outcome could happen, for example, during an intense cold snap that happened to coincide with a relatively dry and calm (i.e. not windy) period. The study also analyses the likely demand for gas for the power stations operating at 'full interruptibility,' meaning that they operate to meet peak electricity demand during the day, but back down to minimum generation levels at night<sup>36</sup>.

#### *Vector North system*

The study concludes the North system will not face capacity constraints in the short to medium term. The extent to which this situation will continue depends on a number of factors including:

- the extent of electricity demand growth (or decline)
- whether existing thermal power stations are retired or re-configured – particularly the three main CCGTs and the remaining two Huntly units.

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<sup>34</sup>, see footnote 38

<sup>35</sup> See footnote 38

<sup>36</sup> Footnotes 36, 37, 38 - the Otahuhu B and South powers station close in the second half of 2015, two coal/gas units at Huntly have been withdrawn and the other two are scheduled to be withdrawn at the end of 2018.

- future gas, coal and CO<sub>2</sub> prices, and the price of new renewables.

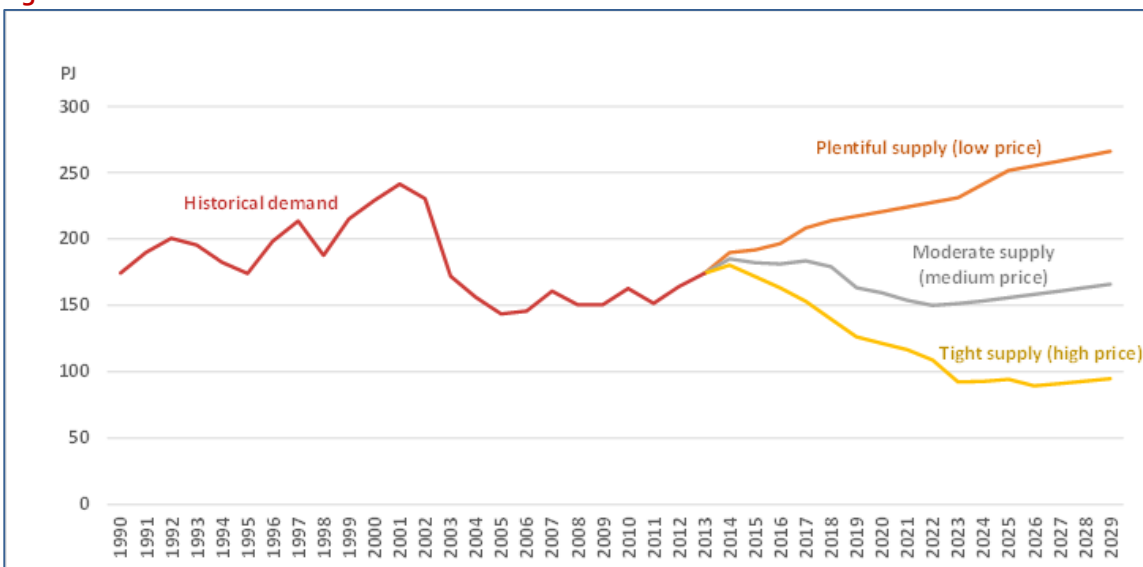
If the Otahuhu B power station were converted to open cycle gas turbine (OCGT) mode, it is likely that the North system would not face capacity constraints requiring investment in new pipeline capacity for the foreseeable future.

Maui north of Mokau

It appears unlikely that peak day demand for the Maui pipeline north of the Mokau compressor station will rise to levels requiring investment to increase the capacity of the pipeline. This conclusion is based in part on the assumption that, in a peak capacity situation, the two remaining Rankine units at Huntly would be able to switch to burning coal.

The study therefore concludes it is extremely unlikely that transmission capacity upgrades will be required in the foreseeable future.

**Figure 12 – Gas Demand: Historic and Future Scenarios**



Source: New Zealand’s Energy Outlook 2011 (reference scenario)

**2.7.2 Commercialisation Issues and Challenges**

A separate study<sup>37</sup> into commercialisation and public policy opportunities and challenges surrounding a major new gas discovery concludes that these would differ markedly between the North and South Islands.

The Woodward Partners study, also commissioned by Gas Industry Co, presents first-principle issues and opportunities that New Zealand would need to consider in the event of a major gas find. It notes much has changed since the Maui field was developed, and a large new gas discovery would present the country with a number of issues, opportunities and challenges. These include the possibility of New Zealand becoming an LNG exporter.

In physical and commercial terms, the North and South Islands are separate gas markets. Whereas the North Island has an established and extensive gas infrastructure network that connects a mature market of industrial, commercial

<sup>37</sup> Commercialisation Issues, Opportunities and Challenges in the Event of Substantive Gas-Rich Exploration Success in New Zealand, John Kidd, Woodward Partners, May 2014

and residential users, the South Island is currently devoid of natural gas supply and, developmentally, is a blank sheet of paper.

For the South Island, the study sees any 'big gas' discovery as being offshore, and probably commercially feasible only as an LNG export operation. In the absence of a compelling alternative, project owners would likely favour extraction, processing and export handling at sea, without any physical connection to shore.

In the North Island, a major gas discovery would pose challenges for a market at risk of reduced demand. A further risk was that a large new gas stream delivered into the North Island market as part of an onshore LNG export development could push up domestic gas prices towards import parity, as has occurred in Australia.

The discussion paper notes that for both the North and South Islands, delivering the gas to shore could support a number of new potential direct gas and energy transformation applications. It points to new technology that is enabling the direct consumption of LNG within markets, and an array of petrochemical and fertiliser production, transport fuel, industrial heat, electricity generation and reticulated gas as potential options for gas market expansion. Delivered gas cost would be a key determinant of the economic viability of these uses.

For the South Island, particularly, a large gas-rich discovery could deliver a transformational mix of economic and social benefits, and add an environmentally friendlier layer to the South Island's existing coal and liquid fuels-intensive energy markets.

While policy discussion around a major North Island discovery would likely balance economic development with the risks of market disturbance, in particular through an import parity-induced price shock, the focus in the South Island was likely to be broader and centre on options to maximise overall benefits to New Zealand.

Overall, the study sees a range of scenarios for how a significant new gas discovery could be developed. Although post-discovery planning and development timeframes could take 5-15 years before first production, critical investment and policy decisions would likely be made much earlier.

### *2.7.3 Options for commercialisation of a major new discovery*

A further report by Concept Consulting issued in February 2015<sup>38</sup> supplements Concept's earlier supply/demand report and builds on the Woodward Report discussed in 2.7.2 (above).

This latest report concludes that, with continuing investment in oil and natural gas exploration, there is potential for significant new gas discoveries of a scale that may exceed the domestic market's current ability to absorb them. It considers potential opportunities to commercialise any significant new gas finds beyond existing sources of demand, and in particular assesses issues and opportunities for:

- LNG
- new petrochemical production
- gas as a transport fuel
- new gas-fired electricity generation
- increased industrial, commercial and residential demand

It finds the best options for New Zealand are exporting gas as LNG for gas discoveries of 3,000-4,000 PJ or above, and manufacturing methanol, ammonia or urea for fields that are not large enough to warrant an LNG facility. Of the

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<sup>38</sup> [Commercialisation Options for New Gas Discoveries](#), Concept Consulting, February 2015

petrochemical options, urea manufacturing is particularly attractive as it could satisfy domestic demand and take advantage of the lower shipping costs relative to imported urea.

The study focuses on feasible options in the medium and long term, and as such, the analyses incorporate a moderate view of future world energy prices and other factors (for example, a long-term oil price of US\$75/bbl).

Other findings of the study:

- some emerging technologies for natural gas as a transport fuel show promise, particularly for heavy duty haulage, and offer the potential of significantly lower fuel prices. However, the scale of likely New Zealand demand for these options would be insufficient to underwrite a new gas find on its own.
- although electricity generation has historically played an important role in commercialising gas, the opportunities for developing new baseload gas-fired generation are constrained by electricity demand growth and the competitiveness of renewable generation technologies such as geothermal and wind. Gas-fired generation remains the most competitive form of peaking generation, but the quantities of gas involved are relatively small.
- the direct use of gas in the residential, commercial and industrial sectors has been a relatively small but steady source of demand. However, most of the significant opportunities to switch to gas have been taken up in the North Island. In the South Island, any find that did not justify LNG export could potentially displace existing coal applications, but faces commercialisation challenges including scale limitations and pipeline development costs.

#### 2.7.4 *The march of technology*

Considerable broader energy sector attention is turning to emerging technologies; how they can be used and, particularly with disruptive applications (solar, wind, batteries) allowing isolation from supply grids, their impact on conventional networks. Many of these developments related directly to electricity, but gas industry players are reflecting on the role gas will play in this rapidly evolving environment. In addition to options set out in 2.7.3 above, discussions have included:

- encouragement of gas to replace coal and diesel heating as a transition to a cleaner renewable future.
- stronger promotion of high performance, energy efficient gas space/central heaters.
- opportunities for gas to replace petrol in the wider transport fleet, including methanol fuel blends.
- micro LNG for site-specific applications.
- LNG in other forms of transport – trains, ships – as is happening overseas.
- gas back-up for off-grid residential and community energy for when the sun doesn't shine, the wind doesn't blow and batteries are insufficient (for example, Powerco is trialling a combination for solar with gas back-up).

Gas networks are part of a developed North Island infrastructure, are reliable and secure, have unused capacity and hold utility scale storage in the form of linepack. They are seen as having an important place in integrated smart infrastructure networks of the future, through:

- meeting high energy intensity needs.
- delivering biogas or synthetic gas.
- distributed generation via fuel cells and cogeneration.
- fuelling vehicles and micro LNG installations.

## 3 Government Policy Framework

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The gas industry is subject to a range of Government policy measures, which are designed to ensure the development and delivery of gas in a safe, efficient, fair, reliable and environmentally sustainable manner. Programmes are in train to address outstanding policy and industry market issues.

All aspects of the industry, from drilling exploratory wells to production, gas transportation and the installation of gas appliances in the home, are subject to a form of regulatory oversight. The governance regime involves a variety of regulatory bodies and continues to evolve. Identified issues in the mid to downstream sector are addressed through regulated and non-regulated solutions. A new price-quality regime for gas transmission and distribution pipeline businesses, overseen by the economic regulator, the Commerce Commission, was introduced on 1 July 2013.

In the past four decades, the policy approach of various Governments to the oil and gas sector has transitioned from direct financial involvement, to divestment of those interests and, ultimately, oversight of the now privately-owned industry through policy directives and regulation. **Section 4.0, Regulatory Framework, Page 30** sets out the regulations and the regulatory bodies governing the industry.

Key policies and objectives for the upstream and downstream sectors of the gas industry are contained in the:

- New Zealand Energy Strategy
- National Infrastructure Plan
- Petroleum Action Plan
- Business Growth Agenda
- Gas Act 1992 and the 2008 Government Policy Statement on Gas Governance (GPS)
- Part 4 of the Commerce Act

### 3.1 New Zealand Energy Strategy

The New Zealand Energy Strategy 2011-2021 (NZES) <http://www.med.govt.nz/sectors-industries/energy/pdf-docs-library/energy-strategies/nz-energy-strategy-lr.pdf> details the Government's overall policy aims for the energy sector, and confirms the development of New Zealand's petroleum and minerals resources as a key element in wider economic growth objectives. The policy aim is for 'New Zealand to make the most of its abundant energy potential through the environmentally responsible development and efficient use of the country's diverse energy resources.' The NZES calls for balanced development of New Zealand's energy resources to best position New Zealand for a higher economic growth, lower-emissions future.

It establishes four priorities:

- diverse resource development.
- environmental responsibility.
- efficient use of energy.
- secure and affordable energy.

On gas specifically, the NZES comments:

*'Gas is an important feedstock for electricity generation. It is also an important direct source of energy in industry and homes. As the gas and LPG markets continue to develop, it is important to ensure reliable infrastructure and competitive markets as gas has an important role to play in New Zealand's overall energy mix.'*

The NZES discusses the need to develop a mix of energy options, both renewable and non-renewable, to ensure delivery of New Zealand's broader economic development interests, and the need to strike a balance between protecting the environment and economic development.

Renewables, energy efficiency and reducing greenhouse gas emissions are fundamental to the strategy. A companion paper, the *New Zealand Energy Efficiency and Conservation Strategy 2011-2016*, which is incorporated into the NZES (see link above) is specifically focused on the promotion of energy efficiency, energy conservation and renewable energy.

The NZES recognises the importance of the petroleum industry, and what is at stake if New Zealand should see a major reduction in a fuel that makes such a substantial contribution to its primary energy supply. It notes the further development of petroleum resources, already a significant export industry, has the potential to create more skilled jobs, and earn substantial royalty and tax revenues.

To develop New Zealand's energy potential, the NZES considers it vital that New Zealand has world-class environmental regulation for oil and gas exploration, production and transportation<sup>39</sup>.

### 3.2 National Infrastructure Plan

The 2015 National Infrastructure Plan, (<http://www.infrastructure.govt.nz/plan/2015/nip-aug15.pdf>), the third produced by the National Infrastructure Unit<sup>40</sup> reaffirms the Government's long-term vision, set out in the original 2011 Plan, that New Zealand's infrastructure is resilient and co-ordinated, and contributes to a strong economy and high living standards. It looks out 30 years and seeks to provide a better understanding of future services requirements, improved information about and management of existing assets and ensuring New Zealand has the right settings to make better investment decisions. .

The Plan notes that the New Zealand energy system is in sound overall condition with sufficient energy available and adequate management of resources. However there are challenges for electricity, gas, oil and coal networks, which contain interdependencies, and a need to better understand desired levels of customer service to strengthen system performance and resilience.

On gas specifically, the Plan comments that gas transmission capacity, including into Auckland, is generally sufficient for short-to medium-term supply and demand scenarios and that the next step-change in investment is likely to be from a significant new gas discovery.

The Government has directly funded infrastructure - for example, roads and broadband - but with energy infrastructure relies on a combination of private company investment and its own involvement through the state owned national electricity grid owner Transpower. The Government is indirectly involved through its majority interest in formerly 100 percent-owned 'gentailers'<sup>41</sup>, which were partly privatised in 2013/14. No state-owned

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<sup>39</sup> The Government passed the Exclusive Economic Zone and Extended Continental Shelf Act in September 2012 to help achieve this.

<sup>40</sup> <http://www.infrastructure.govt.nz/>

<sup>41</sup> Companies engaged in both electricity generation and energy retailing. In 2012 the Government embarked on a share sale process that reduced its ownership of Mighty River Power, Genesis Energy and Meridian Energy to a bare majority position.



enterprise is involved with gas infrastructure, and the Plan does not envisage any direct Government investment in gas infrastructure. The resulting reliance on private sector investment in turn raises the importance of:

- having a clear and practical path of such investment.
- a regulatory regime that takes account of 'public benefit'. The rollout of the broadband project in New Zealand is an example of how the Government can intervene where these criteria are not met.

### 3.3 Petroleum Action Plan

The Government released its Petroleum Action Plan (<http://www.med.govt.nz/sectors-industries/natural-resources/oil-and-gas/petroleum-action-plan>) in 2009 to assist the development of New Zealand's petroleum resources and maximise the gains from the responsible development of New Zealand's petroleum resources. The Plan's actions build on prior work of the Government, ongoing management of the Crown's petroleum estate, and initiatives such as the Government's seismic data acquisition programme. It is discussed in more detail in **Section 5.3, Government Policy Initiatives to Encourage Gas Exploration, Page 47.**

### 3.4 Business Growth Agenda

The Business Growth Agenda<sup>42</sup> is a Government programme administered by MBIE to support New Zealand business growth, create jobs and improve living standards. It is aimed at delivering initiatives and policy reforms that will help create a more productive and competitive economy.

The programme focuses on six main areas – export markets, innovation, infrastructure, skilled and safe workplaces, natural resources and capital. It also involves the production of a series of sector reports, including an in-depth look at New Zealand's petroleum (oil and gas) and minerals sector<sup>43</sup>. This notes that there is increased exploration and deep water developments, and that unconventional petroleum resources are becoming economical to extract.

### 3.5 Gas Act and Government Policy Statement on Gas Governance 2008 (GPS)

The Government's policy objectives for the gas sector are set out primarily in the [Gas Act 1992](#) and the [GPS](#)<sup>44</sup>

Together, the Gas Act and GPS establish an umbrella policy objective for gas 'to be delivered in a safe, efficient, fair, reliable and environmentally sustainable manner'. Other policy objectives of the Gas Act<sup>45</sup> include:

- the facilitation and promotion of the ongoing supply of gas meets New Zealand's energy needs, by providing access to essential infrastructure and competitive market arrangements.
- barriers to competition in the gas industry are minimised.
- incentives for investment in gas processing facilities, transmission and distribution, energy efficiency and demand-side management are maintained or enhanced.
- delivered gas costs and prices are subject to sustained downward pressure.

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<sup>42</sup> <http://www.mbie.govt.nz/what-we-do/business-growth-agenda>

<sup>43</sup> *Petroleum and Minerals Report* - <http://www.mbie.govt.nz/what-we-do/business-growth-agenda/sectors-reports-series/petroleum-and-minerals-report>

<sup>44</sup> The Government issued its first GPS in 2003. This was revised and updated in October 2004 to coincide with amendments to the Gas Act that provided for a co-regulatory model of gas governance and the establishment of an industry body to recommend improved gas industry arrangements. The GPS was again revised in 2008 to reflect policy directions set out in the 2007 New Zealand Energy Strategy.

<sup>45</sup> Section 43ZN

- risks relating to security of supply, including transport arrangements, are properly and efficiently managed by all parties.
- consistency with the Government's gas safety regime is maintained.

Further objectives and outcomes the Government wants to be taken into account in recommendations for rules or regulations, are established by the GPS, and include that:

- energy and other resources used to deliver gas to consumers are used efficiently.
- competition is facilitated in upstream and downstream gas markets by minimising barriers to access to essential infrastructure to the long-term benefit of end-users.
- the full costs of producing and transporting gas are signalled to consumers.
- the quality of gas services where those services include a trade-off between quality and price, as far as possible, reflect customers' preferences.
- the gas sector contributes to achieving the Government's climate change objectives as set out in the NZES, by minimising gas losses and promoting demand-side management and energy efficiency.

The GPS also notes the need for sound arrangements for the management of any critical gas contingencies and the Government's expectations for consumer benefits.

### 3.6 Commerce Commission – Economic Regulation

Commerce Act 1986 regulation of gas pipelines is designed to ensure that suppliers of natural monopoly services<sup>46</sup> have similar incentives and pressures as they would have if operating in a competitive market. The regulatory provisions of Part 4 of the Commerce Act 1986 aim to ensure that such businesses keep prices down and have limited ability to extract excessive profits, while also being incentivised to innovate and invest, improve efficiency, and provide goods or services at a quality that reflects consumer demands.

Some regulation of pipeline services under the Commerce Act has been in place since 2005 for Powerco and certain pipelines owned by Vector. Amendments made to the Commerce Act in 2008 extended the scope of the regulation to include all open access pipelines.

In July 2005 as a result of the Commerce (Control of Natural Gas Services) Amendment Order 2005, price control was imposed over the gas distribution pipelines of Powerco, and Vector's distribution pipelines in Auckland, with significant impact on the distribution services market. For example, the first provisional authorisations required Powerco to ensure that its average price for controlled services as at 1 October 2005 was at least 9 percent lower than the average price charged at 30 June 2005. For Vector the average price as at 1 October 2005 had to be at least 9.5 percent lower than the average price charged at 30 June 2005. The authorisation also provided for the monitoring of service quality. A final authorisation, made on 30 October 2008 and expiring on 30 June 2012, required further price decreases of 11.1 percent for Powerco, and 3.7 percent for Vector.

At the time of issuing the 2005 Order, the Minister of Energy announced that a thresholds regime (similar to that under Part 4A of the Commerce Act for electricity lines businesses) would be introduced for all gas pipeline businesses. Regulation for all gas pipeline businesses was subsequently introduced via the Commerce Amendment Act 2008 and resulted in significant changes to the scope and role of the Commission in regulating gas pipeline services. The 2008 regime applies to three gas distribution businesses - GasNet, Powerco and Vector - and two gas

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<sup>46</sup> Includes electricity lines, gas pipelines and airports. The regulatory regime for telecommunications is embodied in the Telecommunications Act 2001.

transmission businesses, Maui and Vector. The Commerce Amendment Act also made amendments to the regulation of electricity lines services and airport services.

The Commission's work in developing the regulatory framework for gas pipelines since 2008 involved setting input methodologies, information disclosure requirements, and default price-quality paths. It released various papers<sup>47</sup> discussing details of its Part 4 work.

In February 2013, the Commission released its final decision<sup>48</sup> on the first default price-quality paths for gas transmission and distribution businesses, setting the maximum prices and minimum standard of quality that gas pipeline businesses must comply with in the period 1 July 2013 to 30 September 2017. The overall initial price adjustments from 1 July 2013 were a 2 percent increase for GasNet's distribution business, a 4 percent increase for Powerco distribution, a 1.2 percent reduction for the Maui transmission pipeline, and reductions of 18 percent and 29.5 percent respectively for Vector's distribution and transmission services. The Commission limited price increases from 2014 to 2017 to no more than the rate of inflation.

In 2014, the Commission further reduced returns in a final decision that lowered the weighted average cost of capital (WAAC) margin for price-quality regulated businesses from the 75<sup>th</sup> percentile to the 67<sup>th</sup> percentile<sup>49</sup>. For electricity lines businesses, the new WAAC margin took effect in April 2015, and for gas pipeline businesses from 2017. The decision is expected to save consumers an estimated \$45 million a year by reducing the rate of return by 24-28 basis points per annum<sup>50</sup>.

The Commission notes that in setting the price-quality paths it sought to achieve a balance between providing incentives for suppliers to invest in their infrastructure services, and ensuring that customers are charged prices that are better aligned with the cost of the services they receive.

### 3.6.1 Input Methodologies

The purpose of input methodologies is to promote certainty for suppliers and consumers in relation to the rules, requirements, and processes applying to the regulation. Input methodologies had to be applied to information disclosure and price-quality regulation, and they include matters such as the valuation of pipeline assets, the allocation of costs, treatment of taxation, and cost of capital. They also set the rules and processes for customised price-quality paths.

The input methodologies were determined in December 2010 and were subsequently the subject of extensive litigation<sup>51</sup>. As well as two judicial reviews, the input methodologies were subject to merits reviews that were heard in the High Court in February 2013. This series of litigation delayed final decisions on the default price-quality path settings<sup>52</sup>. However, a Supreme Court Ruling on input methodologies in November 2012 confirming that the Commission is not required to determine a starting price input methodology for electricity distribution and gas

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<sup>47</sup> Available at [www.comcom.govt.nz/initial-default-price-quality-path/](http://www.comcom.govt.nz/initial-default-price-quality-path/)

<sup>48</sup> *Commerce Commission sets prices and quality standards for gas pipeline services*, Media Release, 28 February 2013 <http://www.comcom.govt.nz/media-releases/detail/2013/commerce-commission-sets-prices-and-quality-standards-for-gas-pipeline-services>

<sup>49</sup> Commerce Commission media release: *Commerce Commission reduces the margin that it applies to regulated businesses' cost of capital*, 30 October 2014

<sup>50</sup> The Commerce Commission's decision was in response to a High Court judgment in 2013 which questioned the WAAC margin. The High Court considered the use of the 75<sup>th</sup> percentile was not supported by sufficient evidence and might be at odds with the Part 4 objective to limit the ability of regulated suppliers to earn excessive profits.

<sup>51</sup> In September 2012, as the result of a September 2011 High Court decision, the Commission redetermined the input methodologies to specify how asset valuation, tax and cost allocation apply to default price-quality paths.

<sup>52</sup> See *Commerce Commission v Vector Limited* [2012] NZCA 220 for the Court of Appeal decision. There was also an earlier High Court decision on the process for determining input methodologies. In each case the Commission has updated its processes in light of the Courts' decisions. For example, the Court of Appeal concluded the Commission was not required to determine a stand-alone starting price input methodology, which the High Court had directed the Commission to determine. The Court of Appeal finding in favour of the Commission was subsequently confirmed by the Supreme Court of New Zealand, see *Vector Limited v Commerce Commission* SC 46/2012 [2012] NZSC 99]

pipeline services – in turn confirming a June 2012 decision by the Court of Appeal – enabled the Commission to complete aspects of the regulatory regime<sup>53</sup>. In December 2013 the High Court dismissed the merits reviews appeal, finding in favour of the Commerce Commission on all but two relatively minor points out of around 58 matters that had been challenged<sup>54</sup>.

In keeping with a requirement for the input methodologies to be reviewed within seven years of publication, the Commerce Commission commenced a review process in June 2015<sup>55</sup>, with a view to issuing a draft decision by mid-2016 prior to resetting the default price paths for gas pipeline owners in 2017.

### 3.6.2 Price-Quality Regulation

Under Part 4 of the Commerce Act, all suppliers of gas pipeline services are subject to either a default price-quality path or a customised price-quality path. The 'default' path is the generic form of regulation, which applies to all gas pipelines over the regulatory period (four to five years).

If a gas pipeline business considers the 'default' path does not meet the needs of its business, it can apply for a customised path, which has the same key components as the default path, but uses information more specific to the particular pipeline business. Following the expiry of a customised path the business will move back to the default path, but may apply for a new customised path. One of the grounds of appeal against the Commerce Commission's methodologies accepted by the High Court in its December 2013 judgment is that the Commerce Commission should be able to revisit a default price path after a catastrophe or a major change in the industry.

Under this form of regulation each pipeline business is set a maximum price or revenue cap, which is only allowed to increase broadly in line with inflation over the regulatory period<sup>56</sup>. There are substantial penalties<sup>57</sup> for non-compliance.

Key aspects of the price-quality regime relate to:

- maximum prices that transmission and distribution pipelines may charge for pipeline services.
- the maximum annual rate of change for those prices.
- minimum service standards that must be met.

### 3.6.3 Gas Information Disclosure

The Commission also developed new information disclosure requirements<sup>58</sup> under Part 4 of the Commerce Act to apply to regulated gas pipeline businesses<sup>59</sup>. Effective from October 2012, the new regime replaced the Gas (Information Disclosure) Regulations 1997 administered by MBIE. The new requirements include improved information on network management, assets, expenditure, prices and quality. They also include, for the first time, disclosures by gas pipeline businesses on how they manage their networks, including the disclosure of asset management plans.

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<sup>53</sup> Commerce Commission media release: *Commission welcomes Supreme Court ruling on input methodologies*, 15 November 2012

<sup>54</sup> See *Wellington International Airport Ltd & Others v Commerce Commission* [2013] NZHC 3289 (The Input Methodology Appeals) 11 December 2013

<sup>55</sup> Media Release s– Commerce Commission: *Commission begins industry and consumer engagement on IMs review*, 16 June 2015; and *Commission updates process for input methodologies review*, 30 October 2015. General information on the input methodologies is available at <http://www.comcom.govt.nz/regulated-industries/input-methodologies-2/>

<sup>56</sup> As well as an inflationary increase an adjustment based on the expected productivity of the industry as a whole is also factored into the annual rate of adjustment.

<sup>57</sup> Part 6 of the Commerce Act

<sup>58</sup> Available at [www.comcom.govt.nz/gas-information-disclosure/](http://www.comcom.govt.nz/gas-information-disclosure/)

<sup>59</sup> Maui Development Limited, Vector Limited, Powerco Limited and GasNet Limited.

The first independent review of gas pipeline companies' response to the disclosure requirements, commissioned by the Commerce Commission in 2015, found the companies generally provided the information requirement, resulting in a high level of compliance overall<sup>60</sup>.

While some information required under the previous regime has continued with the new information disclosure arrangements, in other respects the basis and nature of information now required has changed and is therefore not comparable with previous disclosures.

Where information has continued, five-year performance and statistical trends are included in the body of the relevant sections - primarily the Transmission and Distribution chapters - of the *New Zealand Gas Story*. Other newly-required information is presented for the first time.

Where the information requirement has changed, performance and statistical tables compiled from disclosures under the previous regime are included as **Appendix A on Page 183** to give the reader an appreciation of industry performance and statistical trends in the five years prior to the changeover. This will be retained while data trends build up under the new regime in the next few years.

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<sup>60</sup> Media Release – Commerce Commission: *Gas companies respond well to new disclosure requirements*, 2 December 2015

## 4 Regulatory Framework

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The gas industry has become increasingly regulated in the past decade. All aspects of the market, from wellhead to end user installations, are subject to some form of regulatory oversight. This chapter provides a snapshot of the regulatory entities and key governance frameworks that apply to the industry.

### 4.1 Evolution of Regulatory Frameworks

In the two decades since 1990, the regulatory framework has arguably turned full circle for gas transportation services. Significant changes implemented with the new Gas Act in 1992 ushered the industry away from price controls and protected retail franchises into a deregulated era and the opening of competitive gas markets.

Now, price controls have been re-imposed for open access pipeline businesses, although contestable gas wholesaling, retailing and metering services are not subject to price regulation.

The 1992 regime was billed as an age of 'light-handed' regulation, founded on transparency through information disclosure<sup>61</sup> and governed primarily by restrictions on anti-competitive practices (legislated in the Commerce Act), protections against misleading and deceptive conduct in trade (Fair Trading Act) and safety obligations in the Gas Act. The underlying policy assumption at the time was that commercial forces and market competition would ensure appropriate investment in the network and deliver positive outcomes for consumers. In addition, soon after this, a generally applicable piece of consumer protection legislation – the Consumer Guarantees Act - was passed to ensure that core warranties were provided to consumers.

Towards the end of the 1990s, as Maui gas reserves declined and the industry faced transition to a wider range of gas resources, it became increasingly apparent that additional governance measures were required. Moreover, as retail competition intensified, new issues - such as customers switching between retailers, and arrangements for managing supply outages - were also starting to emerge.

The industry took steps towards self-governance. An industry group – known as 'Gas House' – was formed in 1995 with voluntary membership from industry participants, including suppliers, pipeline owners and consumers. A key piece of work by the group was the development of the Pipeline Access Code in 1998, which set out the principal terms for pipeline access. The Pipeline Access Code later gave way to specific codes for the Maui and Vector transmission pipelines.

The industry also introduced a Reconciliation Code for allocating gas between the retailers trading on a given distribution network, and an industry protocol to manage serious supply disruptions<sup>62</sup>.

The Commerce Commission found some merit in the arrangements, but it was not altogether happy. Its views<sup>63</sup> included:

- as a voluntary, non-binding arrangement, there was no legal compulsion of any person or body in the gas industry to formally support, or to abide by, the provisions of the Pipeline Access Code.

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<sup>61</sup> The Gas (Information Disclosure) Regulations 1997. These were replaced by a new information disclosure regime implemented in October 2012 by the Commerce Commission.

<sup>62</sup> National Gas Outage Contingency Plan.

<sup>63</sup> Decision 387, NGC application to acquire TransAlta New Zealand, 17 March 2000.

- the Pipeline Access Code, the Reconciliation Code and the information disclosure requirements represented a basic framework that had the potential to facilitate the development of competition, but the Commission was not confident they were sufficient to ensure sustained competition in the residential market within a reasonable period.
- there were weaknesses in Network Services Agreements (NSAs), which governed access, including that their terms prevailed over information memoranda in the event the two were in conflict, or were inconsistent. The NSA applied for an indefinite term, and the dispute resolution process gave the network operator sole discretion to make final decisions in relation to the posted price.

Consequently, together with these industry initiatives, regulatory intervention progressively occurred as Government-sponsored reviews of the industry uncovered increasingly complex issues. In addition to gas-specific policies, the gas sector is also subject to a variety of industry agreements and a mix of general Government policies and regulatory frameworks that apply to all commercial entities.

Regulatory and other arrangements continue to be reviewed in the context of changing market dynamics.

## 4.2 Entities Overseeing Gas Industry Arrangements

A number of entities have an oversight role in respect of the gas industry. These are summarised as follows:

### 4.2.1 Minister of Energy and Resources

The Minister of Energy and Resources has various statutory powers to make a wide range of gas governance rules or to recommend regulations.

### 4.2.2 Ministry of Business, Innovation and Employment (MBIE)<sup>64</sup>

MBIE ([www.mbie.govt.nz](http://www.mbie.govt.nz)) has primary responsibility for advising the Minister (and the Government) on energy policy. In respect to gas, it is responsible for:

- all gas governance and industry arrangements
- the role of gas as a thermal fuel
- recommendations made by Gas Industry Co
- the Crown Minerals Act 1991
- the Gas Act 1992

MBIE has an ongoing role in policy development and maintenance of the legislation to ensure it remains fit for purpose<sup>65</sup>.

### 4.2.3 Gas Industry Co (Industry Body and co-regulator)

The co-regulatory model, in which gas industry governance arrangements are developed in a partnership between industry and the Government, is unique in New Zealand. It mirrors a co-regulatory gas body developed in New South

<sup>64</sup> MBIE was established on 1 July 2012, as a new Ministry to assume the responsibilities and functions previously performed by the Ministry of Economic Development (MED), the Ministry of Science and Innovation, the Department of Labour, the Department of Building and Housing, and the Ministry of Consumer Affairs. Oil and gas-related information is also available at and [www.nzpam.govt.nz](http://www.nzpam.govt.nz), an arm of MBIE.

<sup>65</sup> Gas-relevant legislation administered by MBIE includes the Gas Act, Commerce Act, Fair Trading Act, Crown Minerals Act and Plumbers, Gasfitters and Drainlayers Act.

Wales at the time, and was specifically requested by the industry, which argued for a 'right-sized' governance body for the smaller New Zealand gas industry, and a regime that recognised the 'challenger' nature of gas as a generally optional fuel in increasingly competitive consumer energy markets. It is innovative in that it tasks an industry body with performing much of the policy analysis that would usually be performed by a Ministry.

Essentially, the industry is given the opportunity to develop industry practices, with a back-up of the force of law through regulation and the ability of the Minister to step in to counter any hold-out behaviour, or an inability of participants to reach an appropriate, workable arrangement.

The co-regulatory model thus encourages the delivery of industry-led solutions for gas industry reform where practicable, and the recommendation of regulatory arrangements where appropriate. In a technically complex industry, the co-regulatory model allows the industry greater opportunity to be involved in the development of governance arrangements.

Its uniqueness was observed in a gas industry review conducted in 2011<sup>66</sup>:

*'The system of co-regulation, with the [Government] and the Gas Industry Company sharing regulatory oversight of the industry, is unique to New Zealand. It does, however, seem to be working. While there might be some fear that the Gas Industry Company becomes a trade association rather than a regulator, this does not seem to be the case and there does not appear to be any cause for concern along these lines.'*

Appointed as the industry body under Part 4 of the Gas Act in 2004, Gas Industry Co ([www.gasindustry.co.nz](http://www.gasindustry.co.nz)) is owned by industry shareholders and funded by industry via statutory levies. It is incorporated as a company under the Companies Act 1993 and governed by a Board of Directors, a majority of whom (including the Chair) are independent of the industry.

Gas Industry Co's regulatory oversight encompasses the wholesale and retail markets, processing facilities, and the transmission and distribution sectors of the industry. It specifically administers the Gas (Downstream Reconciliation) Rules 2008, the Gas (Switching Arrangements) Rules 2008, the Gas Governance (Critical Contingency Management) Regulations 2008, and the Gas Governance (Compliance) Regulations 2008.

Its jurisdiction also encompasses customer-facing aspects of the LPG sector<sup>67</sup>. Gas Industry Co's assessment is that there are currently no substantial issues in these LPG markets that warrant regulatory intervention<sup>68</sup>.

#### 4.2.4 Commerce Commission

As New Zealand's primary competition regulatory agency, the purpose of the Commerce Commission ([www.comcom.govt.nz](http://www.comcom.govt.nz)) is to achieve the best possible outcomes in competitive and regulated markets for the long-term benefit of New Zealanders.

The Commerce Commission is an independent Crown entity established under section 8 of the Commerce Act 1986, and is not subject to direction from the Government in carrying out its enforcement and regulatory control activities.

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<sup>66</sup> New Zealand Institute for the Study of Competition and Regulation Inc: *Policy Considerations for the New Zealand Natural Gas Industry*, Stanford L. Levin and Alfred J.M. Duncan, July 2011.

<sup>67</sup> Gas Industry Co's jurisdiction covers the bottled LPG markets and gaseous LPG supplied via reticulated networks. It does not extend to the bottles themselves, the supply and bulk storage of LPG, or to pipelines carrying LPG in liquid form between transport depots and bulk storage facilities.

<sup>68</sup> Gas Industry Co: 2015 Annual Report.



As the Commission and Gas Industry Co have some overlap of jurisdiction in respect of gas pipeline services, the two entities entered into a Memorandum of Understanding<sup>69</sup> (MoU) in August 2011 that sets out how they will coordinate their respective roles under the Gas Act and the Commerce Act.

#### 4.2.5 Electricity and Gas Complaints Commissioner

The Electricity and Gas Complaints Commissioner (EGCC- [www.egcomplaints.co.nz](http://www.egcomplaints.co.nz)) provides a free and independent complaints resolution process for small gas consumers. Originally established as an unincorporated joint venture of a number of electricity retailers committed to a common dispute resolution scheme, the EGCC was approved by the Minister of Energy and Resources as the consumer complaints resolution scheme for the electricity and gas industries on 1 April 2010. This is an outcome of a GPS policy objective for all small gas consumers to have effective access to a free and independent complaints resolution system, and a Government expectation that consumers' best interests are served by a joint gas and electricity scheme. Further information on the EGCC can be found under **in Section 10.14, Consumer Complaints Process, Page 132.**

#### 4.2.6 Standards New Zealand<sup>70</sup>

Standards New Zealand ([www.standards.co.nz](http://www.standards.co.nz)) is the operating arm of the Standards Council, an autonomous Crown entity established under the Standards Act 1988. Standards New Zealand publishes 'New Zealand Standards', which prescribe specifications for products, processes, services, and performance, including for the gas industry. The Standards Council and Standards New Zealand will be replaced in April 2016 by an independent New Zealand Standards Approval Board. The changes reflect a new model with an approval function, a development function and links to the international Standards community. Standards development will be undertaken by an independent statutory officer within MBIE, using independent committees.

#### 4.2.7 Environmental Agencies

There are a number of agencies with an environmental focus whose functions and operations impact on the gas sector. They include:

- Government departments which advise Government and implement Government policy:
  - Ministry for the Environment (MfE - [www.mfe.govt.nz](http://www.mfe.govt.nz)), which advises on environmental laws, policies, standards and guidelines, including providing advice on the Resource Management Act 1991 (RMA).
  - Department of Conservation ([www.doc.govt.nz](http://www.doc.govt.nz)), which has an oversight and advisory role in respect of any pipelines running through the conservation estate.
- Statutory Crown Entities that perform regulatory functions, such as:
  - Energy Efficiency and Conservation Authority (EECA - [www.eeca.govt.nz](http://www.eeca.govt.nz)), established under the Energy Efficiency and Conservation Act 2000 and subject to the Crown Entities Act 2004. EECA encourages, promotes and supports energy efficiency, energy conservation and the use of renewable energy sources.

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<sup>69</sup> The MOU is available at <http://gasindustry.co.nz/about-us/memoranda-of-understanding/>

<sup>70</sup> Changes to the administration of standards in New Zealand were introduced in October 2014 with the passage of the Standards and Accreditation Act 2015. This followed a 2012 review that found the Standards Council is not financially sustainable. Arrangements for accreditation took effect immediately while those for standards are scheduled to come into force within 6 months of the Act taking effect ( April 2016), once the new Standards Approval Board is appointed – Media Release: *Bill to strengthen New Zealand's standards system pass into law*, Paul Goldsmith, Minister of Commerce and Consumer Affairs, 15 October 2015.

- Environmental Protection Authority (EPA - [www.epa.govt.nz](http://www.epa.govt.nz)), established as a Crown Agent under the Environmental Protection Authority Act 2011. It is responsible for various regulatory environmental management functions, including:
  - consenting under the RMA for major infrastructure projects of national significance.
  - management of the New Zealand Emissions Trading Scheme (ETS) and New Zealand Emission Unit Register.
  - regulation of hazardous substances, including gas (under the Hazardous Substances and New Organisms Act).
  - the consenting authority for activities in the Exclusive Economic Zone and Continental Shelf.
- Local authorities, including local, regional and unitary government bodies, which are responsible for the day-to-day management of the RMA, and whose district plans include provision for such utilities as gas pipelines.
- Parliamentary Commissioner for the Environment (PCE - [www.pce.parliament.nz](http://www.pce.parliament.nz)) an independent officer of Parliament, who reviews and provides advice to Parliament on environmental issues. The office was set up under the Environment Act 1986.

#### 4.2.8 WorkSafe New Zealand

[WorkSafe New Zealand](#) was established in 2013 as a stand-alone Crown Agent as part of Government reforms to the New Zealand workplace health and safety system. Its creation was a key recommendation of both the Royal Commission on the Pike River Coal Mine Tragedy, and the Independent Taskforce on Workplace Health and Safety. The new organisation absorbs general workplace health and safety, as well as the High Hazards Unit and industry-specific safety functions of MBIE, including those of Energy Safety.

## 4.3 Regulatory Arrangements

The regulation of the gas industry, as with other industries, includes general legislative requirements (for example, consumer protection, health and safety, and environmental sustainability) as well as industry-specific regulation.

The following summary focuses on legislation of most relevance to the gas sector. It does not include very general legislation (such as tax legislation) that also has an impact on the industry and its participants. Aspects of the legislation are discussed in more detail in relevant sections of this report.

While key policy objectives are often similar to those in other countries, the regulatory arrangements in many respects differ from other international gas markets, reflecting that they have been developed specifically for the characteristics of the New Zealand market.

#### 4.3.1 Gas Act 1992

As suggested by its title, the Gas Act<sup>71</sup> is the primary piece of legislation in respect of the regulation and use of gas in New Zealand. The purposes of the Gas Act are to:

- provide for the regulation, supply, and use of gas in New Zealand.
- protect the health and safety of members of the public in connection with the supply and use of gas.

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<sup>71</sup> [www.legislation.govt.nz/act/public/1992/0124/latest/DLM285412.html](http://www.legislation.govt.nz/act/public/1992/0124/latest/DLM285412.html)

- promote the prevention of damage to property in connection with the supply and use of gas.

Inter alia, it:

- sets out the roles and responsibilities of MBIE, including its powers to carry out enquiries, tests, audits or investigations to determine compliance with the Gas Act and to ensure the safe supply and use of gas.
- grants owners, operators and other relevant persons powers such as rights of entry and prescribes conditions in respect of the exercise of those powers.
- establishes duties, such as requirements to inform MBIE of key gas activities, especially in respect of gas operators and other owners of gas fittings.
- allows for the issuance of industry codes of practice.
- includes various arrangements in respect of the governance of the gas industry, including mandating the co-regulatory model.
- mandates various requirements in respect of gas safety, including a requirement for all owners or operators of gas supply systems to have a safety management system that addresses the prescribed requirements.
- includes broad regulation-making powers.
- establishes various offences for breaches of the Gas Act.

Specific policy objectives of the Gas Act are also discussed under **Government Policy Framework, Page 23**. In addition to the provisions in the Gas Act itself, there is a variety of regulations and rules which sit under the umbrella of the Gas Act. They include the following regulatory arrangements administered by MBIE or Gas Industry Co:

#### Gas (Statistics) Regulations 1997

MBIE prepares various energy data and modelling reports to keep track of and report on the New Zealand energy sector. Reports include the annual *Energy in New Zealand* publication (formerly the *New Zealand Energy Data File*), the *New Zealand Energy Quarterly*, and *New Zealand's Energy Outlook*. These Regulations<sup>72</sup> enable MBIE to collect quarterly gas statistics, and annual LPG statistics from participants to inform its energy data and modelling work.

#### Gas (Safety and Measurement) Regulations 2010

These Regulations<sup>73</sup> set out responsibilities and obligations for the safe supply of gas and include:

- generic rules and requirements for safety.
- the point of supply for the delivery of gas.
- requirements for safety management systems (SMS).
- the third party certification regime for gas appliances.
- the joint New Zealand/Australian gas appliance label.
- offences.

#### Gas (Downstream Reconciliation) Rules 2008

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<sup>72</sup> [www.legislation.govt.nz/regulation/public/1997/0128/latest/DLM235059.html](http://www.legislation.govt.nz/regulation/public/1997/0128/latest/DLM235059.html)

<sup>73</sup> [www.legislation.govt.nz/regulation/public/2010/0076/latest/DLM2359501.html](http://www.legislation.govt.nz/regulation/public/2010/0076/latest/DLM2359501.html)

These Rules<sup>74</sup> superseded the Reconciliation Code and provide a set of uniform processes to enable the fair, efficient, and reliable allocation and reconciliation of downstream gas quantities. The Rules took effect from 2 October 2009, and allow for an Allocation Agent to:

- gather information about gas injection and consumption.
- allocate daily gas quantities to retailers at gas gates.
- reconcile downstream gas quantities.

#### Gas (Processing Facilities Information Disclosure) Rules 2008

These fixed-term Rules<sup>75</sup> expired in June 2014. They required information to be made publicly available about gas processing facilities' capability and capacity, and requests by third parties for access to processing facilities. After a review by Gas Industry Co found no competition issues associated with gas processing access, the Minister accepted Gas Industry Co's recommendations that no permanent regulations are needed.

#### Gas (Switching Arrangements) Rules 2008

These Rules<sup>76</sup> codified existing arrangements that enable consumers to choose, and alternate efficiently between competing retailers. They provide for a centralised Gas Registry that stores key information about every consumer installation, facilitates the switching process, and monitors switching timeframes from initiation through to completion.

#### Gas Governance (Critical Contingency Management) Regulations 2008

The purpose of these Regulations<sup>77</sup> is to achieve the effective management of critical gas outages and other security of supply contingencies without compromising long-term security of supply. They provide for the appointment of a Critical Contingency Operator (CCO), which is responsible for determining, managing, and terminating critical contingencies, as well as associated activities, such as training and conducting exercises.

#### Gas Governance (Compliance) Regulations 2008

These Regulations<sup>78</sup> establish a number of compliance processes and key compliance roles, including the Market Administrator, an Independent Investigator and a Rulings Panel, and allow for the following rules and regulations to be monitored and enforced to ensure the integrity of key markets:

- Gas (Switching Arrangements) Rules 2008
- Gas (Downstream Reconciliation) Rules 2008
- Gas Governance (Critical Contingency Management) Regulations 2008

The role of Market Administrator is performed by Gas Industry Co. The Independent Investigator function has a range of powers to investigate and report on allegations of breaches of the rules and regulations. The Rulings Panel, an

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<sup>74</sup> <http://gasindustry.co.nz/work-programmes/downstream-reconciliation/policy-development/#the-rules>. These Rules are being reviewed by Gas Industry Co

<sup>75</sup> <http://gasindustry.co.nz/work-programmes/gas-processing-facilities-information-disclosure/operations/> In September 2013 the Minister accepted a Gas Industry Co recommendation that regulated access to processing facilities is not required and that these Rules be allowed to lapse upon their expiry on 27 June 2014.

<sup>76</sup> <http://gasindustry.co.nz/work-programmes/switching-and-registry/policy-development/#overview>

<sup>77</sup> <http://gasindustry.co.nz/work-programmes/critical-contingency-management/policy-development/>

<sup>78</sup> <http://gasindustry.co.nz/work-programmes/compliance/policy-development/>

independent body appointed by the Minister of Energy and Resources, approves or rejects settlements referred to it by the Investigator and determines breach allegations that are unable to be settled, or in respect of which a settlement has not been approved.

#### Gas (Levy of Industry Participants) Regulations 2013

These Regulations<sup>79</sup> allow Gas Industry Co to collect levies from gas industry participants to fund its work.

Gas Industry Co is required to consult annually on the development of a work programme and associated costs, and to publish an annual Statement of Intent (SOI)<sup>80</sup>. Its costs are met through a combination of levies applied to wholesale and retail participants, and market fees associated with the ongoing administration of specified rules and regulations.

#### 4.3.2 *Commerce Act 1986*<sup>81</sup>

##### Restrictive trade practices

General provisions in the Commerce Act promote competition and protect against the inappropriate exercise of market power and price fixing.

##### Control under Part 4 of the Commerce Act

Provides for the regulation of the price and quality of goods or services in markets where there is little or no competition, and little or no likelihood of a substantial increase in competition.

#### 4.3.3 *Crown Minerals Act 1991*

Since 1 January 1938, all petroleum resources in New Zealand have been owned by the Crown on behalf of all New Zealanders. Natural gas is covered by the definition of 'Petroleum' (as a naturally occurring hydrocarbon in a gaseous state) and thus covered by the Crown Minerals regime.

The Crown Minerals Act 1991 sets the broad legislative policy for prospecting, exploration and mining of Crown-owned minerals in New Zealand. It governs the allocation of rights to, and the management of, all Crown-owned minerals in their natural state. A person or company wanting to prospect, explore or mine Crown-owned minerals in New Zealand must obtain a permit from New Zealand Petroleum & Minerals ([www.nzpam.govt.nz](http://www.nzpam.govt.nz)).

Substantial changes to the regime were introduced with the Crown Minerals Amendment Act 2013<sup>82</sup> and revisions to associated regulations on 24 May 2013 following a substantial review of the Crown Minerals Act during 2012/13. The review looked at how exploration and production rights are allocated, the management and oversight of exploration and production processes, and how the Crown shares the benefits of exploration success. It was part of the Government's objective to ensure that New Zealand has world-leading mineral and petroleum exploration and production systems that balance economic benefits with safety and environmental considerations. It also sought to accommodate emerging technologies and resources; and ensure greater clarity for participants, and greater public transparency, in the development of new petroleum and minerals opportunities.

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<sup>79</sup> <http://www.gasindustry.co.nz/work-programmes/levies/gas-company-fy2016/>

<sup>80</sup> The requirement to publish an SOI was introduced with Gas Act changes in 2013, and replaced a requirement to publish a strategic plan. The content requirements of the two documents were unchanged.

<sup>81</sup> [www.legislation.govt.nz/act/public/1986/0005/latest/DLM87623.html](http://www.legislation.govt.nz/act/public/1986/0005/latest/DLM87623.html)

<sup>82</sup> <http://www.legislation.govt.nz/act/public/2013/0014/latest/DLM4756113.html>

It did not include, and the Government is not considering changes to, fundamental aspects of the Crown Minerals regime, such as:

- Crown ownership, on behalf of all New Zealanders, of petroleum, gold, silver and uranium.
- the right of the Government to be the ultimate decision-maker in allocating permits to develop Crown-owned petroleum and minerals.
- the right for the Crown to collect royalty payments from Crown-owned petroleum and minerals, Crown ownership of any royalty payments, and the right to use such funds in any way the Crown sees fit, on behalf of all New Zealanders.

Associated regulations and programmes include:

*Petroleum Programme 2013*<sup>83</sup>

The Petroleum Programme establishes the policies, procedures, and provisions to be applied to petroleum under the Crown Minerals Act. It includes details of the permitting regime, operational aspects such as flaring and venting, and extends to unconventional (gas hydrates, coal seam gas) resources and underground gas storage. The Programme was revised on 1 January 2012, and further updated from 24 May 2013 as an outcome of the Crown Minerals Act review.

*Crown Minerals (Petroleum) Amendment Regulations 2013*<sup>84</sup>

The Petroleum Regulations, made pursuant to s105(l) of the Crown Minerals Act, specify the requirements and procedures for explorers and developers. They include provisions relating to documents, permit applications, notices, mining operations, activity reporting, the provision of samples, and royalty statements and returns.

*Crown Minerals (Royalties for Petroleum) Regulations 2013*<sup>85</sup>

These regulations detail the regime applying to oil and gas royalties, including cost definition, the timing and rates of royalty payments, and calculation instructions.

*Crown Minerals (Petroleum Fees) Regulations 2006*<sup>86</sup>

The Petroleum Fees Regulations, made pursuant to s105 (l)(i), (j), and (k) of the Crown Minerals Act, outline fees payable in respect of various matters specified under the Crown Minerals Act.

#### 4.3.4 Plumbers Gasfitters and Drainlayers Act

The Plumbers, Gasfitters and Drainlayers Act 2006<sup>87</sup> established a Plumbers, Gasfitters and Drainlayers Board (PGDB – [www.pgdb.co.nz](http://www.pgdb.co.nz)) and is aimed at protecting the health and safety of members of the public by ensuring the competency of persons engaged in the provision of sanitary plumbing, gasfitting, and drainlaying services, and

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<sup>83</sup> <http://www.med.govt.nz/sectors-industries/natural-resources/pdf-docs-library/oil-and-gas/crown-minerals-act-review/petroleum-programme-2013.pdf>

<sup>84</sup> <http://www.legislation.govt.nz/regulation/public/2013/0127/latest/DLM5156501.html>

<sup>85</sup> <http://www.legislation.govt.nz/regulation/public/2013/0126/latest/DLM5156989.html>

<sup>86</sup> [www.legislation.govt.nz/regulation/public/2006/0227/latest/DLM403197.html?search=ts\\_regulation\\_Crown+Minerals+Petroleum+Fees+Regulations+2006\\_resel&sr=1](http://www.legislation.govt.nz/regulation/public/2006/0227/latest/DLM403197.html?search=ts_regulation_Crown+Minerals+Petroleum+Fees+Regulations+2006_resel&sr=1)

<sup>87</sup> [www.legislation.govt.nz/act/public/2006/0074/latest/DLM396778.html](http://www.legislation.govt.nz/act/public/2006/0074/latest/DLM396778.html)

regulating those persons. The Act, which came into full force on 1 April 2010, introduced significant changes to improve public health and safety.

#### 4.3.5 *New Zealand Standards*

There is a variety of official standards relevant to the gas industry. They include

- AS/NZS 4645:2008, gas distribution networks.
- AS/NZS 5601:2010, gas installations (which in time will replace NZS 5428: 2006 in respect of LPG installations for non-propulsive purposes in caravans and boats; and 5261:2003, gas installations).
- NZS 5255:2014, safety verification of existing gas installations.
- NZS 5256: 2014, verification of the safety of gas appliances.
- NZS 5257.1:2004, gas industry audit protocol.
- NZS 5259:2015, gas measurement<sup>88</sup>.
- NZS 5262:2003, gas appliance safety.
- NZS 5263:2003, gas detection and odourisation.
- NZS 5266:2014, safety of gas appliances.
- NZS 5442:2008, specification for reticulated natural gas.
- NZS 7901:2008, electricity and gas industries - safety management systems for public safety.

In general, standards do not themselves carry the force of law. This occurs through other mechanisms, such as when contracts, statutes or regulations specifically require compliance with a standard. For example, the Gas (Safety and Measurement) Regulations 2010 cites over 20 different standards.

#### 4.3.6 *Submarine Cables and Pipelines Protection Act 1996*

Submarine cables and pipelines are protected under the Submarine Cables and Pipelines Protection Act 1996<sup>89</sup> and include pipelines used or intended to be used for the conveyance of gas, petroleum, or oil. The Act provides for the creation of protected areas for the pipelines and prohibits ships from fishing or anchoring in those areas. It also defines the liability and offences for damage done to cables and pipelines. Protected areas are in place in respect of a few significant underwater gas pipelines<sup>90</sup>.

#### 4.3.7 *Emissions Trading Scheme*

The Climate Change Response Act 2002 was enacted in order for New Zealand to ratify the Kyoto Protocol and meet its obligations under the United Nations Framework Convention on Climate Change. In 2008, the Climate Change Response (Emissions Trading) Amendment Act 2008 amended the Climate Change Act to establish the New Zealand Emissions Trading Scheme (ETS) as the Government platform to assist New Zealand to meet its Kyoto Protocol obligations in respect of greenhouse gas emissions<sup>91</sup>.

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<sup>88</sup> Revision of NZS 5259:2004, taking account of current national and international best practice, new technologies and generic developments, compliance costs. Performance requirements have been updated.

<sup>89</sup> [www.legislation.govt.nz/act/public/1996/0022/latest/DLM375803.html](http://www.legislation.govt.nz/act/public/1996/0022/latest/DLM375803.html)

<sup>90</sup> [Submarine Cables and Pipelines Protection Orders for the Kupe Gas Project \(2008\)](#), [Maori Development \(2008\)](#), and [Tui Area Development \(2007\)](#).

<sup>91</sup> The legislation and regulations, particularly the transition provisions, are complex. Additional information is available on the Ministry for the Environment ([www.mfe.govt.nz](http://www.mfe.govt.nz)) and EPA ([www.epa.govt.nz](http://www.epa.govt.nz)) websites.

In November 2012, the Government decided that, for the transition period 2013-2020, New Zealand would take the option of aligning its climate change efforts with the UN Framework Convention, rather than sign up to a Second Commitment Period (CP2) under the Kyoto Protocol. In December 2015, New Zealand participated in a substantial climate change forum in Paris<sup>92</sup> and has proposed a commitment to reducing New Zealand's Greenhouse Gas (GHG) emissions to 11 percent below 1990 levels by 2030 – more than double its existing 5 percent reduction by 2020 Kyoto target. It also represents a 30 percent reduction on New Zealand's 2005 levels.<sup>93</sup> The Paris forum set out to reach a global emission reduction accord that is more ambitious than any previous negotiations have accomplished.

When fully implemented the ETS will be a national, all-sectors, all-greenhouse gases, uncapped internationally linked emissions trading scheme. However, full implementation will take a considerable period due to lengthy transitional arrangements.

Under the ETS, a participant is someone who carries out a greenhouse gas-producing activity listed in the Act. There are two types of participants: mandatory and voluntary. In respect of natural gas, each person that mines natural gas or imports more than 10,000 litres of natural gas a year is a mandatory participant. Industry participants who purchase more than 2PJ of natural gas in a year from one or more participants who mine natural gas are voluntary participants, but all requirements are mandatory if they opt into the Scheme.

All mandatory gas sector participants entered the scheme on 1 July 2010<sup>94</sup>, although a transitional period operated for the gas sector from 1 July 2010 to 31 December 2012. During this period participants had the option of buying New Zealand Units at a fixed price with one unit able to be surrendered for two tonnes of carbon dioxide equivalent emissions, effectively setting a price ceiling for units in the transition period.

Natural gas default emission factors (DEFs) are specified in Regulations passed under the Climate Change Act and it is envisaged the factors will be reviewed for each reporting year, and updated as necessary<sup>95</sup>. In addition to the DEFs the Regulations establish field-specific factors, as well as a national average, which are used by participants when reporting their emissions. Reporting by gas miners is based on actual data for the current year.

Modifications to the ETS were made in 2012<sup>96</sup> to maintain the costs the ETS imposes on the economy at existing levels while New Zealand managed an economic recovery. The modifications also included changes to improve the operation of the ETS.

In November 2015, the Government began a further review of the ETS to assess its effectiveness to 2020 and beyond<sup>97</sup>.

#### 4.3.8 Fair Trading Act

The Fair Trading Act<sup>98</sup> protects against misleading and deceptive conduct in trade, and promotes fair competition to contribute to the economic wellbeing of all New Zealanders. It prohibits certain conduct, provides for the disclosure of consumer information relating to the supply of goods and services, and promotes product safety. Consumer law

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<sup>92</sup> Conference of the Parties (COP) to the United Nations Framework Convention on Climate Change (UNFCCC). As the 21<sup>st</sup> COP meeting, the forum is known as 'COP21'.

<sup>93</sup> Media release: Hon Tim Groser, Minister for Climate Change Issues: *Climate change target announced, 7 July 2015*

<sup>94</sup> Different sectors of the economy have different 'entry dates', being the date when their obligations to report emissions and surrender emission units have effect. The last industry – agriculture – entered the scheme on 1 January 2015. The gas industry along with other stationary energy, industrial processes and liquid fossil fuel sectors entered the ETS on 1 July 2010.

<sup>95</sup> Updates may have retrospective effect, to allow them to be applied for the reporting year in which the changes are made.

<sup>96</sup> Climate Change Response (Emissions Trading and Other Matters) Amendment Act 2012.

<sup>97</sup> Media release: Hon Tim Groser, Minister for Climate Change Issues: *Government begins review of ETS, 24 November 2015*

<sup>98</sup> [www.legislation.govt.nz/act/public/1986/0121/latest/DLM96439.html](http://www.legislation.govt.nz/act/public/1986/0121/latest/DLM96439.html)



reforms passed by Parliament in December 2013<sup>99</sup> include a number of amendments to the Fair Trading Act and the Consumer Guarantees Act. These include some exceptions that allow businesses to contract out of their obligations under the Act.

#### 4.3.9 Consumer Guarantees Act

The Consumer Guarantees Act<sup>100</sup> is a key piece of consumer protection legislation, providing consumer rights through a number of 'guarantees' that the seller automatically makes to a consumer when the consumer buys any goods or services purchased for personal use. While the Act applies regardless of who acquires the goods or services, it allows businesses to contract out of it. Most business and industry gas supply contracts exclude the Consumer Guarantees Act where permitted by law. The Act applies to 'goods and services'. The definition of 'good' expressly includes gas, and the definition of 'services' includes a contract for or in relation to the supply of gas.

The consumer law changes passed in December 2013 also include amendments to the Consumer Guarantees Act, some of which relate directly to the gas industry.

#### 4.3.10 Health and Safety at Work Act 2015

The Health and Safety at Work Act 2015<sup>101</sup> replaces the Health and Safety in Employment Act 1992 (HSE Act) and is part of the Government's 'Working Safer: a blueprint for health and safety at work' programme that substantially reforms New Zealand health and safety system. It follows the recommendations of an Independent taskforce on Workplace Health and Safety and will take effect on 4 April 2016 following the development of supporting regulations. The current HSE Act remains in force until then. Oil and gas sector-related regulations previously introduced under the HSE Act include the Health and Safety in Employment (Pipelines) Regulations 1999<sup>102</sup> and the Health and Safety in Employment (Petroleum Exploration and Extraction) Regulations 2013<sup>103</sup>.

#### 4.3.11 Hazardous Substances and New Organisms Act 1996

The Hazardous Substances and New Organisms (HSNO) Act 1996<sup>104</sup> aims to protect the environment and the health and safety of communities, by preventing or managing the adverse effects of hazardous substances and new organisms<sup>105</sup>. The provisions of the Act apply to gas, as a flammable and potentially hazardous substance, and dovetail with the safety requirements in the Gas Act<sup>106</sup>.

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<sup>99</sup> The Consumer Law Reform Bill, in the form of five separate amendment Acts and a replacement Act, passed its third reading in December 2013. A number of changes took effect from 18 December 2013; others applied from 17 June 2014. Detailed information is available at <http://www.consumeraffairs.govt.nz/legislation-policy/changes-to-consumer-laws>.

<sup>100</sup> [www.legislation.govt.nz/act/public/1993/0091/latest/DLM311053.html](http://www.legislation.govt.nz/act/public/1993/0091/latest/DLM311053.html)

<sup>101</sup> <http://www.legislation.govt.nz/act/public/2015/0070/latest/whole.html>

<sup>102</sup> [www.legislation.govt.nz/regulation/public/1999/0350/latest/DLM298848.html](http://www.legislation.govt.nz/regulation/public/1999/0350/latest/DLM298848.html)

<sup>103</sup> New regulations covering petroleum exploration and extraction, effective from June 2013, strengthen the management of oil wells over the life of the wells, including managing hazards that could cause a major accident, and minimising the likelihood of an uncontrolled release of oil and gas – Media release, Acting Minister of Labour: *Health and safety a priority in oil and gas production*, 27 November 2012.

<sup>104</sup> [www.legislation.govt.nz/act/public/1996/0030/latest/DLM381222.html](http://www.legislation.govt.nz/act/public/1996/0030/latest/DLM381222.html)

<sup>105</sup> The HSNO Act is administered by the EPA, and MBIE ensures that the HSNO Act is complied with in places of work. MBIE carries out this role in conjunction with a number of other agencies, including Maritime New Zealand, Civil Aviation Authority, Land Transport Safety Authority and territorial authorities.

<sup>106</sup> s97 makes plain that the provisions of the HSNO Act are to be enforced in, on, at, or around any distribution system, gas installation, or gas appliance. The Gas Act provides for safety in the supply and use of fuel gases, such as natural gas and LPG, supplied to appliances from containers, installations or distribution systems. The Gas Act does not, however, control the safety of the containers themselves. The HSNO Act controls potentially harmful effects of flammable or toxic gases, including fuel gases. The HSNO Act requires Energy Safety to consult with the EPA on regulations under the Gas Act. Energy Safety, however, remains the regulatory authority responsible for administering controls over the safety and quality of fuel gases under the Gas Act.

#### 4.3.12 *Resource Management Act 1991*

The Resource Management Act (RMA)<sup>107</sup> is the main piece of legislation that protects New Zealand's environment. It is wide-reaching and at times controversial as it is seen by some as a costly impediment to timely project development. It is administered by the Ministry for the Environment, but a number of other agencies, including local and regional government bodies, are also responsible for considering environmental impacts under the RMA. The RMA is based on a principle of 'sustainable management', a purpose that directs all other policies, standards, plans and decision-making.

Virtually all significant uses of land, air, coastal, or water-related resources are regulated by provisions of the RMA, or by rules in regional or district plans, or by decisions on consent applications. Accordingly, any gas field production facility, and downstream infrastructure installation – such as processing plants and pipelines – require numerous RMA consents for their construction, and for their ongoing operations. Operational consents can include water abstraction, treatment and use, waste treatment and discharges, air emissions, landscaping requirements, noise levels, traffic movements and parking amenities.

A number of significant changes to the RMA are proposed in the Resource Legislation Amendment Bill introduced in Parliament in December 2015<sup>108</sup>.

#### 4.3.13 *Exclusive Economic Zone and Continental Shelf (Environmental Effects) Act 2012*

The Exclusive Economic Zone (EEZ) and Continental Shelf (CS) Act (the EEZ Act)<sup>109</sup> 2012 manages the environmental effects and potential risks of activities in New Zealand's oceans, such as petroleum exploration, seabed mining, marine energy generation and carbon capture developments<sup>110</sup>.

It came into force in June 2013 after the Ministry for the Environment developed the associated regulations, which include seismic surveying and prospecting for petroleum and minerals amongst permitted activities. The EPA is the consenting authority for activities within the EEZ and undertakes the day-to-day operations of the legislation, including information management, decision-making, monitoring and enforcement<sup>111</sup>.

#### 4.3.14 *Energy Efficiency and Conservation Act 2000*

The Energy Efficiency and Conservation Act 2000 (EEC Act)<sup>112</sup> promotes energy efficiency, energy conservation and the use of renewable sources of energy in New Zealand. It is administered primarily by EECA and MBIE.

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<sup>107</sup> [www.legislation.govt.nz/act/public/1991/0069/latest/DLM230265.html](http://www.legislation.govt.nz/act/public/1991/0069/latest/DLM230265.html)

<sup>108</sup> Media Release – Hon Nick Smith, Minister for the Environment: *Resource Managements Changes Pass First Reading*, 3 December 2015.

<sup>109</sup> [www.legislation.govt.nz/act/public/2012/0072/latest/DLM3955428.html](http://www.legislation.govt.nz/act/public/2012/0072/latest/DLM3955428.html)

<sup>110</sup> The EEZ Act fills a perceived gap as the RMA only regulates natural resource management activities on land and in the territorial sea out to 12 nautical miles. It does not override existing controls over fishing and shipping.

<sup>111</sup> See also [Checks and Balances: Responsible development of petroleum and minerals in New Zealand](#), New Zealand Petroleum and Minerals, which explains the decoupling of exploration/mining permit and marine consent decisions

<sup>112</sup> <http://www.legislation.govt.nz/act/public/2000/0014/latest/DLM54948.html>

## 5 Exploration and Production

New Zealand is emerging from a period of very high petroleum exploration activity, into one dampened by the severe decline in international oil prices. The gas reserves position has declined in the past year, but remains at approximately 10 years at current production rates, considerably higher than the low of six years in 2002.

Government policies under the New Zealand Energy Strategy and Petroleum Action Plan are aimed at encouraging the search for, and sustainable development of, New Zealand's petroleum resources for the benefit of all New Zealanders.

The long-serving Maui and Kapuni fields have been undergoing life-extending development to enhance gas and condensate recovery, and substantial development of the Mangahewa field is underwritten by a supply agreement that enabled Methanex to resume full, three-train methanol production. In addition, new-entrant explorer/producers have been making their mark with new discoveries, including the Turangi, Kowhai, Sidewinder, Copper Moki and Puka fields, and applying advanced production technologies to turn previously non-commercial finds into viable producers.

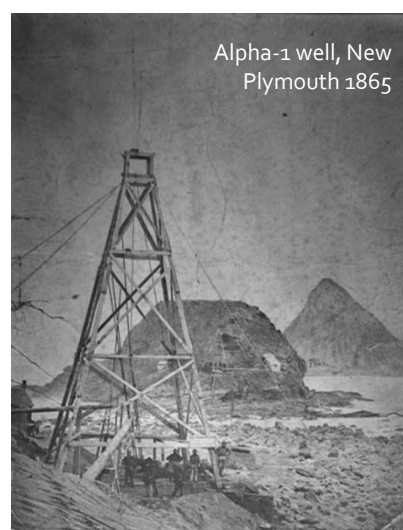
The commissioning in 2011 of New Zealand's first underground gas storage facility at the Ahuroa field by Contact Energy added a new dimension to supply/demand management and flexibility.

Unconventional gas – primarily shale and coal seam gas – that is making a substantial impact on global gas reserves, is seen as having significant potential in New Zealand, but developments here are in their infancy with currently no material commercialisation of them. Policymakers and the industry are addressing environmental concerns associated with exploration and production practices employed in tapping unconventional gas resources.

### 5.1 Background

Naturally occurring oil and gas seeps have testified to the presence of petroleum resources in New Zealand for centuries. Attempts to tap these resources began in 1865, when the Alpha 1 well, the first in the British Commonwealth, was drilled on the New Plymouth foreshore into what came to be called the Moturoa field. The Encyclopaedia of New Zealand<sup>133</sup> records:

*Seepages (places where oil seeps out of the ground) were the first sites that oil drillers targeted in New Zealand. Known seepages occur on the New Plymouth foreshore, Kotuku on the West Coast, and Waitangi, north of Gisborne. At New Plymouth, bubbles of gas were seen along the coast, and on calm days an oily sheen could be seen on the sea water. In early 1865, gunsmith Edward M. Smith collected samples of oil he found among boulders at Ngamotu Beach, on the New Plymouth foreshore. He sent them to Britain for analysis. Following this, the Taranaki provincial government offered £400 for the discovery of a commercial find of petroleum.*



Alpha-1 well, New Plymouth 1865

<sup>133</sup> Encyclopaedia of New Zealand: *Oil and Gas – Early petroleum exploration, 1865-1960* [www.teara.govt.nz/en/oil-and-gas/4](http://www.teara.govt.nz/en/oil-and-gas/4)

The Alpha-1 well struck shallow oil and gas but, although further wells were drilled, only a few barrels of oil were recovered in the early years. The arrival of the first steel drilling rig in 1904 provided an impetus to the search and greater success was achieved in 1906. By 1913, crude oil was being stored in New Plymouth and a local refinery was built. However, this could not be sustained due to spasmodic field production. A second refinery built in the late 1920s was more successful. It produced locally-branded Peak Petrol (named after Mt Taranaki) and the local council used Taranaki diesel in its vehicles. The refinery operated until 1975 and the Moturoa field continues to produce small quantities of oil and gas today.

The Petroleum Act of 1937 was designed to encourage the search for oil and gas. Spurred by the need for oil during World War II, considerable exploration was conducted in various regions of the North Island and the West Coast of the South Island. No discoveries were made.

In 1951, government consultants, D'Arcy Exploration, declared New Zealand to be gas prone, with little chance of finding what explorers really wanted – oil. This impression persisted for several decades.

In 1954, the Todd Brothers company, having obtained government leases to explore large areas of the North Island, joined with two overseas oil companies, Shell and BP, for the work. The first large-scale seismic surveys, carried out in Taranaki farmland, revealed a promising underground structure near Kapuni. In 1959, a drilling rig struck gas at 4,000 metres, ushering in the modern era of natural gas supply in New Zealand.

The Maui field discovery in 1969 provided substantial momentum to the industry's development.

## 5.2 Post Kapuni/Maui Developments

In the past decade there has been a quantum shift from a reliance on Maui, to drawing supplies from a variety of fields. Significant developments have included:

### *Pohokura Field*

The offshore North Taranaki Pohokura field has eclipsed Maui as the largest contributor to New Zealand's gas supply, in terms of both remaining reserves and annual production.

Discovered in 2000, Pohokura commenced gas and condensate production in 2006. An unmanned, onshore production station processes the wellstream from an unmanned offshore platform, and treated gas is fed into the Maui pipeline for delivery into the gas market.

The largest petroleum discovery in New Zealand since Maui in 1969, Pohokura's ultimate recoverable gas reserves are estimated at 1,509PJ<sup>114</sup> and the field currently accounts for 38 percent of New Zealand's annual gas production. In 2011 an additional compressor was installed at the production station to reinject gas and enhance liquids extraction.

Also in 2011, Pohokura joint venturer, Todd Energy, commissioned a new LPG gas extraction plant at its McKee field in eastern Taranaki, to take gas from the Pohokura and Mangahewa fields for LPG removal.

### *Kupe Field*

Production from the Kupe oil and gas field, located off the South Taranaki coast, commenced in December 2009, 22 years after its discovery in 1987. Field complexity, choosing the optimum development option, and market conditions

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<sup>114</sup> 2015 *Energy in New Zealand*

all contributed to the development time lag. Kupe infrastructure comprises an unmanned offshore platform, a 30km pipeline to shore, an onshore production station near Hawera, and oil storage facilities at New Plymouth.

The decision to proceed with the Kupe development was made in June 2006, and was based on a budget of \$980 million. The project scope was subsequently expanded and the final development cost was approximately \$1.3 billion<sup>115</sup>. At the time of the investment decision, P50 gas reserves were estimated at 254PJ. A detailed reserves review in 2010 re-evaluated these to 273PJ. Kupe contributes 12 percent of annual gas production.

### *Development of Existing Fields*

Further development of the Maui, Kapuni and Mangahewa fields is also adding to New Zealand's gas reserves position.

The life of the Maui field has been extended using new technologies and drilling techniques to tap areas where new modelling indicated the presence of natural gas pockets that had been bypassed in conventional extraction processes. The gas pockets are relatively small and difficult and costly to drill. Accessing the pockets began in 2011 by re-entering existing wells and horizontally drilling 'slim hole sidetracks' using precise geosteering techniques. The programme involves the drilling of 14 sidetrack wells, seven each from the Maui and Maui B platforms.

During 2015, the Maui operator, Shell Todd Oil Services, (STOS) was granted a 35-year marine consent from the EPA to continue to operate the Maui facilities off the Taranaki coast<sup>116</sup>. It was the first hearing under the EEZ legislation for re-consenting of an existing field. Initial consents for the Maui field were granted in 1973 and expired in June 2015.

A programme to extend the life of the Kapuni field by tapping 'tight' gas began in 2012. It involves the workover of an existing well, and the drilling of two new wells.

Following its gas supply agreement with Methanex, Todd Energy is spent \$120 million doubling the size of its McKee/Mangahewa production station to process the gas from the Mangahewa field development. The Mangahewa expansion Train 2 was commissioned in 2014 and was part of an \$850 million five-year expansion that involved construction of a high pressure gas processing plant, the drilling and hook-up of 27 wells and construction of 9km of pipeline.

### *Turangi, Kowhai Discoveries*

Since its formation in 2000 and its acquisition of the Kaimiro/Ngatoro field assets from Shell in 2002<sup>117</sup>, Greymouth Petroleum has emerged as a significant explorer/producer. Through further acquisitions and its own exploration efforts Greymouth has interests in 13.5 percent of remaining P50 gas reserves and accounts for 8.6 percent of annual gas sales.

Greymouth's exploration programme includes using new techniques and research to revisit existing, but undeveloped, gas discoveries previously considered too difficult to exploit<sup>118</sup>. In 2011, Greymouth flowed gas and condensate from the Onaero-1 well, originally drilled more than 30 years previously by Petrocorp.

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<sup>115</sup> Kupe joint venture partner, NZ Oil & Gas [www.nzog.com](http://www.nzog.com)

<sup>116</sup> Media Release – Environmental Protection Agency: *EPA grants marine consent for Shell Todd Oil Services for its Maui offshore facilities*, 5 June 2015.

<sup>117</sup> Divestment by Shell of some oil and gas assets acquired from Fletcher Challenge – Commerce Commission decision 411, 17 November 2000

<sup>118</sup> Rob Brady, exploration general manager, ENEX oil and gas conference, New Plymouth 2011.

Turangi was declared a discovery in 2006 and a production facility, completed in 2007, is connected to the Maui pipeline.

In 2007, Greymouth acquired a majority shareholding in Bridge Petroleum Limited, which held interests in the Radnor mining permit and an adjacent exploration permit. The same year, it also acquired the Surrey and Windsor leases from Energy Corporation of America, operating in New Zealand as Westech Energy. In 2008, Greymouth acquired Swift Energy's 80 percent working interest in the Kowhai gas/condensate discovery located adjacent to Greymouth's Turangi mining permit, having earlier acquired Petrochem Limited, holder of the other 20 percent working interest.

Kowhai field production facilities, including an interconnection with the Maui pipeline, were completed in 2009. Ultimate recoverable gas reserves in the Turangi and Kowhai fields are recorded at approximately 232PJ and 73PJ respectively<sup>119</sup>.

### *Sidewinder Discovery and Cheal Development*

In 2011, Canadian-based production and exploration company, TAG Oil, confirmed three Sidewinder wells as light oil and gas discoveries<sup>120</sup>. Commercial production from the Sidewinder field began in September 2011 following the commissioning of production facilities and an interconnection with Vector's Frankley Road-Kapuni pipeline. TAG entered an agreement to sell 3.5PJ a year of Sidewinder gas to Vector until December 2014.

TAG is also improving oil and gas production through further development of the Cheal field, in central Taranaki, following its acquisition in 2009 of Austral Pacific's 69.5 per cent stake for \$2 million. In April 2013, TAG commissioned a production station on the Cheal field, and gas is being flowed into the Vector transmission system.

### *Copper Moki Discovery*

Canada-based New Zealand Energy Corporation (NZEC) was formed in 2010 and acquired interests in two South Taranaki permits. It has declared its Copper Moki wells to be commercial producers, and wells in the adjoining Waitapu field to be discoveries.

In 2012, NZEC reached agreement to buy the Waihapa production station and related assets, including four Petroleum Mining Licences, and gathering and export pipelines, from Origin Energy. NZEC formed a 50:50 joint venture with L&M Oil for the Tariki, Waihapa and Ngaere (TWN) licences and the acquisition of the Waihapa assets was completed in October 2013. A natural gas pipeline connecting the Copper Moki site with the Waihapa production station has been completed.

As a result of a private share placement in March 2015, industry investor Geoservices Limited acquired a 19.82 percent interest in NZEC. This could increase to over 20 percent if Geoservices exercises share purchase warrants issued by NZEC.

### *Gas Storage*

The first large-scale gas storage facility in New Zealand was commissioned in 2011. Developed by Contact Energy and using the depleted Ahuroa reservoir near Stratford, the facility supports Contact's nearby 200MW gas peaking electricity generation plant, also completed in 2011 in a combined \$400 million investment, and the adjacent TCC plant. The underground gas storage facility provides Contact with flexibility in managing its gas portfolio, allowing it

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<sup>119</sup> P50: 2014 Energy in New Zealand

<sup>120</sup> TAG media release 5 April 2011.

to take and store natural gas during off peak times, and using it when most needed. It is linked to Contact's Stratford power stations by a 9km pipeline commissioned in early 2013.

Contact acquired the rights to the Ahuroa field from Swift Energy in 2008. The underground storage facility has involved the installation of a large injection compressor and the drilling of three injection/extraction wells. It can hold up to 17PJ of gas.

### 5.3 Government Policy Initiatives to Encourage Gas Exploration

Since 2005, the Government has introduced a range of policy initiatives to encourage petroleum (including gas) exploration in New Zealand.

A package of measures effective from 1 January 2005 and applying to discoveries made between 30 June 2004 and 31 December 2009, included:

- reduced royalties.
- prospecting and exploration cost deductibility for calculating the Accounting Profit Royalty on a mining permit granted during the period.
- Government backing for a \$15 million seismic data acquisition project, involving approximately 3,000km of two-dimension (2-D) data over the central and northern parts of the East Coast Basin, and 3,160km of 2-D data over northern parts of the Great South Basin. A further 8,000km of existing 2-D data was reprocessed by the Institute of Geological and Nuclear Sciences (GNS Science). The data acquired, or reprocessed, was released to the industry free of charge.
- exemption from New Zealand tax levy income for non-resident offshore rig operators and seismic vessels carrying out exploration work in New Zealand.

The tax exemption was extended from 31 December 2009 to 31 December 2014. All of the other 2005 initiatives lapsed upon expiry.

#### 5.3.1 *Petroleum Action Plan*

The Government's Petroleum Action Plan, introduced in November 2009, aims to help achieve its overarching strategic objective of ensuring the New Zealand is an attractive global destination for petroleum exploration and production investment so that the country is able to develop the full potential of its petroleum resources. Its core components are:

- a sustained communications strategy to raise the profile of the petroleum sector and signalling Government support for exploration and development activity.
- developing a co-ordinated investment strategy to improve knowledge of New Zealand's petroleum resources.
- a review of its own capability and resources to manage, and maximise the returns from, New Zealand's petroleum estate.
- improving the quality of information provided to the Government by industry participants of the Crown's petroleum resources, particularly to address oil and gas reserves data.
- reviewing the regulatory, royalty and taxation arrangements for petroleum.
- reviewing and, where necessary, amending the legislative framework of the petroleum sector, including existing permitting regimes.
- undertaking further work to develop a pathway for realising the potential of New Zealand's gas hydrates resources.
- a review of health, safety and environmental legislation for offshore petroleum operations.

### 5.3.2 Government-funded seismic data acquisition and reinterpretation

New Zealand Petroleum & Minerals<sup>121</sup> (NZPAM, formerly Crown Minerals<sup>122</sup> and part of MBIE) maintains a collection of exploration reports on the results of all exploration carried out in New Zealand since the 1880s and provides a valuable source of information on New Zealand's prospects. The reports are held within a free online database, allowing interested parties to discover, preview and access exploration information.

In May 2010, the Government announced a two-year programme to further promote oil and gas exploration around New Zealand<sup>123</sup>. NZPAM contracted with GNS Science to deliver a jointly-funded \$7.8 million Petroleum Exploration and Geosciences Initiative (PEGI). The PEGI, completed in April 2012, supplemented the Crown's seismic data acquisition programme and was aimed at improving knowledge of, and access to, information about New Zealand's oil and gas reserves. It involved 14 inter-related projects, comprising a range of evaluations and knowledge upgrades on the Taranaki and other key basins. Included also were eight existing GNS Science data products<sup>124</sup>. Google Earth was used to display information about New Zealand's offshore geological, geophysical and geographical datasets to provide ready, freely available information.

In 2013 NZPAM released its first GIS-based compilation and interpretation of geological data, also targeted at improved understanding of the structure and distribution of New Zealand's sedimentary basins<sup>125</sup>.

And in September 2014, the Government announced an \$8 million investment over four years in projects to provide better geological information for oil and gas exploration investors. Projects include aeromagnetic surveys, frontier and petroleum basin data using NIWA's research vessel, RV Tangaroa, and a national audit of well outcomes.<sup>126</sup>

### 5.3.3 Allocation of exploration rights

In August 2011, the Government announced an overhaul of the way petroleum exploration permits are offered to oil and gas companies<sup>127</sup>. Through exclusive use of the competitive Block Offer method – as used in other countries including Australia, Vietnam, India and Indonesia - it takes a more proactive and strategic management approach to the allocation of petroleum exploration rights, compared with the primarily reactive first-in, first-served 'priority in time' method it replaced from 2012.

The revised approach involves the offer by tender of a set number of specific exploration permits with applicants for each block selected on the strengths of their technical and financial capability, as well as their proposed work programme. It is also designed to add transparency to the process of granting permits by giving other stakeholders, including communities and iwi, the chance to comment on where and when acreage will be offered.

Compared with the 'priority in time' system, which required any application to be processed by NZPAM, the new method gives the Government more control over where, when and to whom exploration rights are granted.

## 5.4 Current State of Exploration and Production

New Zealand relies on indigenous production for its natural gas needs. Buying natural gas from the international market is currently not an option. Although equipped to import LPG, New Zealand has no LNG importation capability

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<sup>121</sup> <http://www.nzpam.govt.nz/cms>

<sup>122</sup> Crown Minerals was renamed New Zealand Petroleum & Minerals in May 2011

<sup>123</sup> Press Release, Minister of Energy, 25 May 2010.

<sup>124</sup> The projects and data products are described at <http://www.gns.cri.nz/Home/Our-Science/Energy-Resources/Oil-and-Gas/Products/PEGI>

<sup>125</sup> The New Zealand Extended Continental Shelf SEEBASE project™. NZPAM media release: *New GIS-based product informs understanding of New Zealand's sedimentary basins*, 22 May 2013.

<sup>126</sup> Media Release – Hon Simon Bridges, Minister of Energy and Resources: *Govt continuing to support data acquisition*, 4 December 2014

<sup>127</sup> Block offer and related information is available at <http://www.nzpam.govt.nz/cms/petroleum/block-offers>



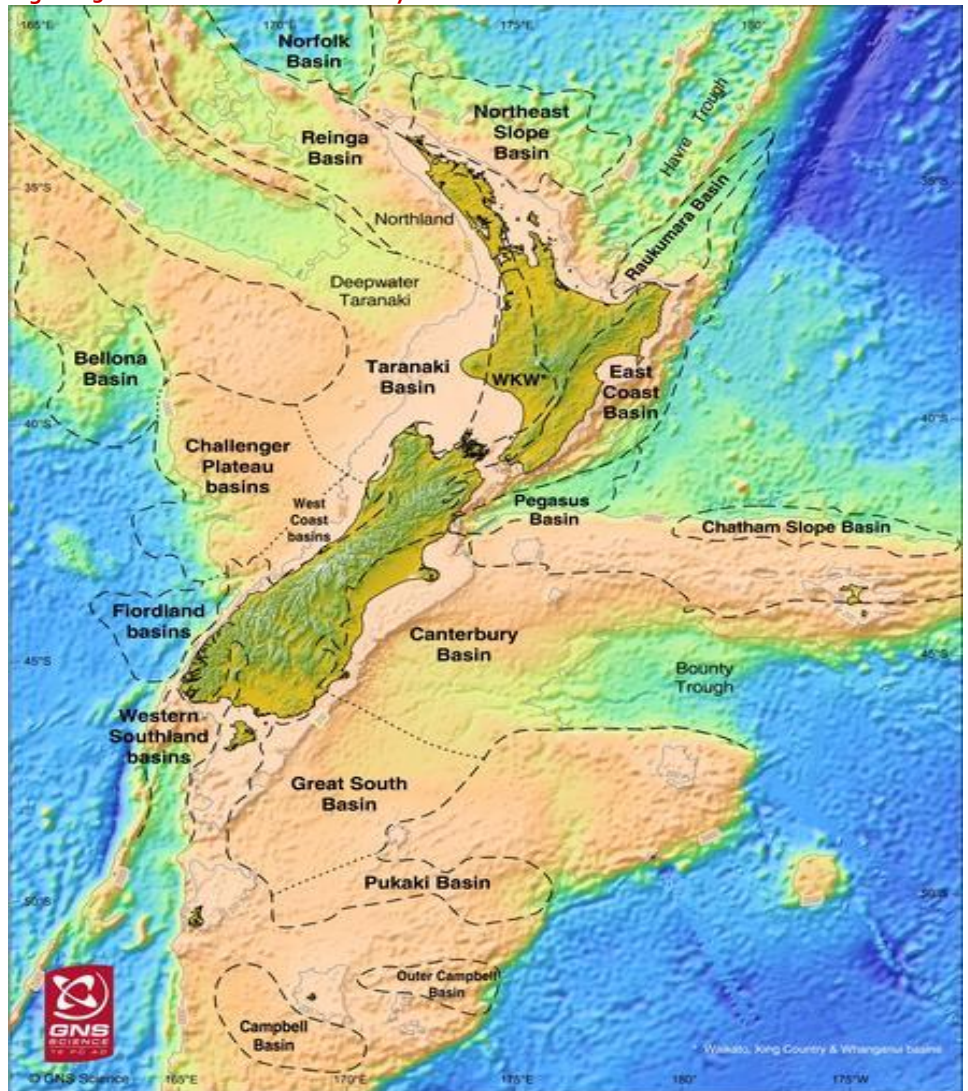
and, as an isolated island nation, cannot tap into other countries' natural gas resources through cross-border pipelines.

Indigenous gas production has so far proved sufficient for the New Zealand market, albeit with Methanex taking a swing purchaser role.

The 18 sedimentary basins (Figure 13) in New Zealand's extensive EEZ, including the currently sole producing basin, Taranaki, are considered under-explored. Some have seen no exploration at all. Those that have exhibit a variety of geological formations, from porous sandstones to cracked limestone, and a range of hydrocarbon-bearing zones – some as shallow as 200 metres; others more than 5,000 metres deep.

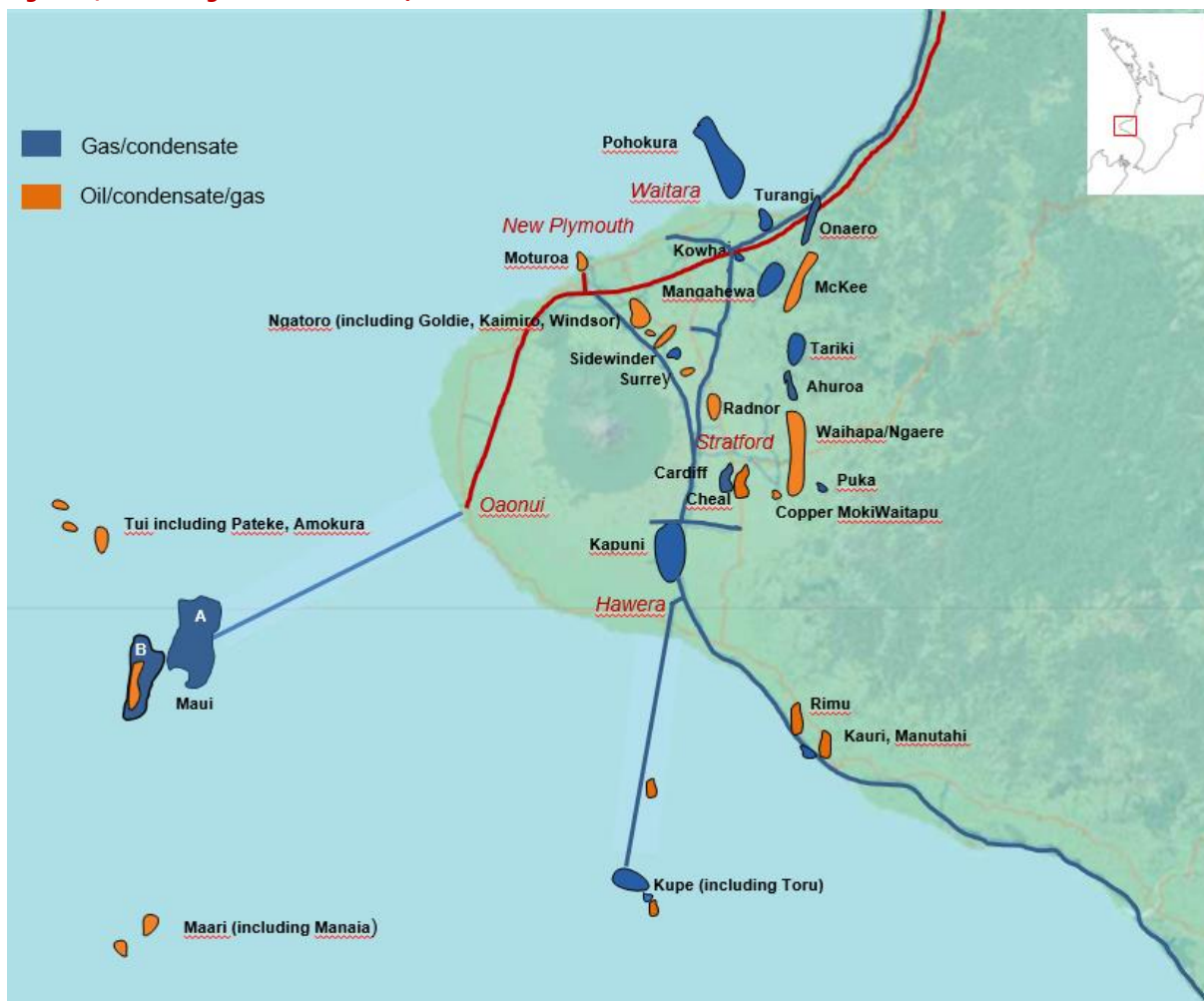
The Taranaki region (Figure 14), with its production history and proven prospectivity remains the central focus for providing the country's gas reserves, through new exploration and reserves enhancement on existing fields. Gas is currently produced from 15 fields. Two offshore fields, Tui and Maari, are not connected to the domestic gas market and the gas they produce – approximately 1PJ and 2.7PJ a year respectively – is either flared or used for operational purposes.

Figure 13: New Zealand's Sedimentary Basins



'Internationally, we are recognised as one of the world's most promising regions for petroleum development, but we have barely scratched the surface of our potential...' - Hon Simon Bridges, Minister of Energy and Resources – announcing the Block Offer 2013 Permit Awards, 5 December 2013.

Figure 14: Producing Oil and Gas Fields, Taranaki



- Gas produced at the offshore Tui and Maari fields is flared or used for operational purposes.
- The fields are defined by their predominant product – oil or gas. Those shown as oil fields also produce gas, which is separated and processed for market consumption; those shown as gas also produce condensate.

Other sedimentary basins have produced hydrocarbons and, although yet to yield them in commercial quantities, continue to attract attention from explorers. In recent years, drilling has occurred onshore East Coast, Waikato, West Coast and Southland, and interest remains strong in the challenging offshore Great South Basin, the Canterbury Basin, deepwater Taranaki Basin and Pegasus Basin.

Although geographically remote, New Zealand is among the world’s more desirable exploration destinations. The 2014 Global Petroleum Survey<sup>128</sup>, conducted by the Fraser Institute of Canada, ranked New Zealand as the 17th most attractive jurisdiction for petroleum investment among 156 jurisdictions worldwide, and the most attractive in the Oceania region<sup>129</sup>.

The annual survey focuses on barriers to oil and gas investment, and is referenced by petroleum companies when deciding on investment locations. New Zealand’s rankings improved from its positions in 2013 when it was rated 34<sup>th</sup> out of 157 jurisdictions worldwide, and third behind South Australia and Northern Territory in the Oceania Region.

<sup>128</sup> <https://www.fraserinstitute.org/sites/default/files/global-petroleum-survey-2014.pdf>

<sup>129</sup> Jurisdictions are broken down by states in larger countries – for example, the top 20 jurisdictions worldwide include 12 US States and three Canadian provinces. Oceania consists of 15 jurisdictions, including New Zealand, seven Australian States, and Australian Offshore, Timor Gap Joint Petroleum Development Area, Brunei, Malaysia, the Philippines, PNG, and Indonesia.

New Zealand's performance was boosted by diminished concerns over disputed land claims, regulatory duplication and inconsistencies, and regulatory enforcement.

The survey findings are echoed by NZEC, which sees the following advantages in New Zealand<sup>130</sup>:

- proactive Government approach to exploration and development.
- favourable royalty and tax structure.
- Brent pricing<sup>131</sup> environment with top-tier netbacks.
- proven hydrocarbon systems with multi-zone potential.
- established infrastructure with capacity.
- significant in-country demand for both oil and gas.

In addition to the continuing presence of major explorer/producers such as Shell, Todd, OMV and Origin Energy, large international newcomers to the New Zealand petroleum exploration scene recently have included the US-based Anadarko Petroleum and Chevron Corporation, India's Oil & Natural Gas Corporation, and Norway's Statoil. Other large international players, Apache Corporation and Brazil's Petrobras, conducted initial work in New Zealand in 2012/13 but have since departed New Zealand.

The industry and Government officials have looked at potential implications of new gas discoveries, particularly outside Taranaki (see **Supply/Demand Study Page 18, Commercialisation Issues and Challenges Page 20 and Options for Commercialisation of a Major New Gas Discovery Page 21**). MBIE's modelling considers scenarios<sup>132</sup> as diverse as additional 'Goldilocks' discoveries in the Taranaki Basin to a substantial oil and gas find in the Great South Basin.

Detailed planning in anticipation of a future major discovery has not been carried out because of the extreme variability of scenarios – in particular the location and size of such a find. These factors are important even with a find in Taranaki. The flaring, or limited operational use of gas produced at the offshore Tui and Maari discoveries fields demonstrates that field economics apply if the discovery is too small or remote to deliver the gas to market profitably.

From the perspective of regulatory arrangements, the framework is in place and no obvious issues are seen. Given the long lead times from discovery to development and delivery, there is sufficient time to fully assess regulatory and related requirements against the characteristics and needs of the discovery.

New Zealand's work on assessing and developing potential unconventional gas resources – including coal seam gas, shale gas and coal gasification - is in its infancy when compared with countries, notably Australia and the United States, where these sources are now making a substantial contribution to gas supplies (see **Section 5.10, Unconventional Gas Developments in New Zealand, Page 59**).

New Zealand is also looking into the possibility of tapping reportedly abundant methane hydrates on the ocean floor off the east coast of the North Island, and off the south coast of Fiordland. Internationally, the economics of extracting hydrate resources are currently not known and the technology for doing so is commercially unproven, notwithstanding success by Japan in extracting natural gas from frozen methane (See **Section 5.12, Gas Hydrates, Page 65**).

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<sup>130</sup> NZEC Corporate Presentation 2012 available at [www.newzealandenergy.com/Investor-Centre/Presentations/default.aspx](http://www.newzealandenergy.com/Investor-Centre/Presentations/default.aspx)

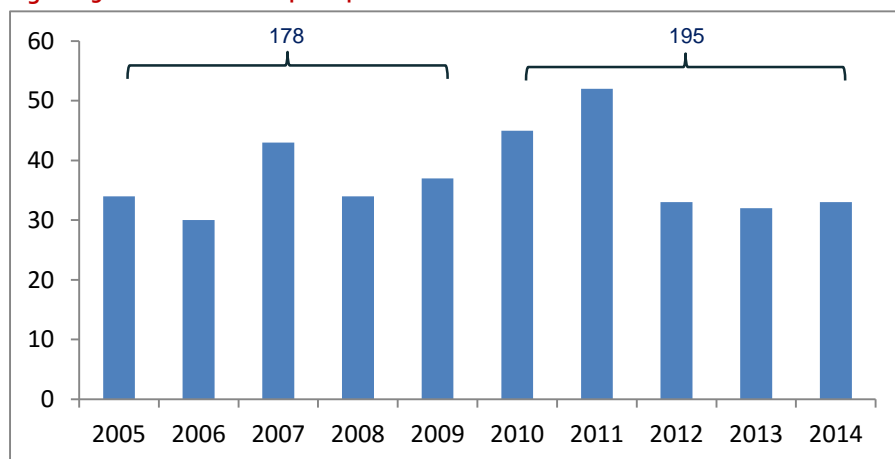
<sup>131</sup> Brent Crude. A major oil trading classification and international oil pricing benchmark.

<sup>132</sup> MBIE presentation to the 2012 Downstream Energy Conference: *New Zealand Energy Fuel Scenarios*, Bryan Field, Acting Manager, Energy Information & Modelling.

## 5.5 Exploration Activity

Exploration and field development activity is softening as New Zealand emerges from a highly intensive drilling period, and into one dampened by a dramatic fall in global oil prices. This is affecting the level of upstream investment in New Zealand. The 33 wells drilled in 2013, while similar to 2013 (32) and 2012 (33), continued to be considerably down on the 52 in 2011, itself the highest level of drilling in a decade, and 45 in 2010. However, taken over five years, the 195 wells drilled in 2010-2014 exceed the 178 drilled in the previous (2005-2009) five-year period. (Figure 15).

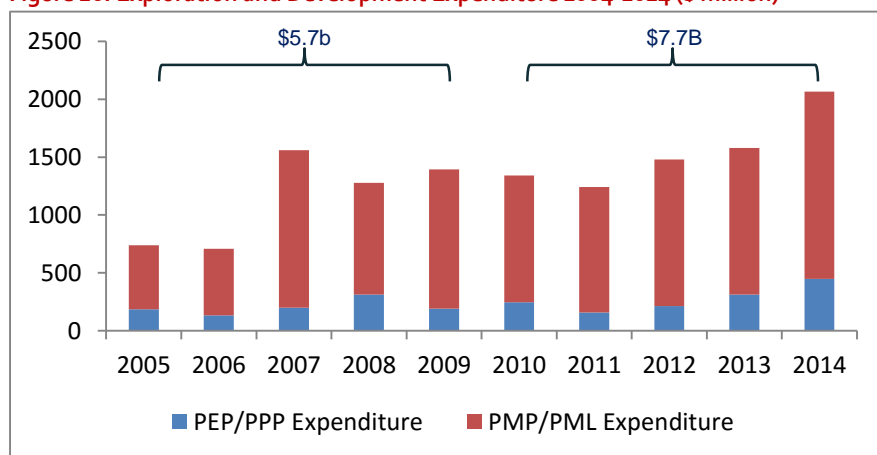
Figure 15: Wells drilled 2004-2014



Source: 2014 Energy in New Zealand

Annual investment in exploration and prospecting activity has been relatively consistent over the past 10 years, but mining permit development investment has soared (Figure 16). In the five years from 2010-2014, total expenditure of \$7.7 billion was 35 percent higher than the \$5.7 billion spent in the preceding five-year period. Of the \$7.7 billion in 2010-2014, \$6.3 billion – 82 percent – was applied to mining licence development.

Figure 16: Exploration and Development Expenditure 2004-2014 (\$ million)



Source: 2014 Energy in New Zealand

PEP = Petroleum Exploration Permits

PPP = Petroleum Prospecting Permits

PMP = Petroleum Mining Permits (production permits)

PML = Petroleum Mining Licences (production permits)

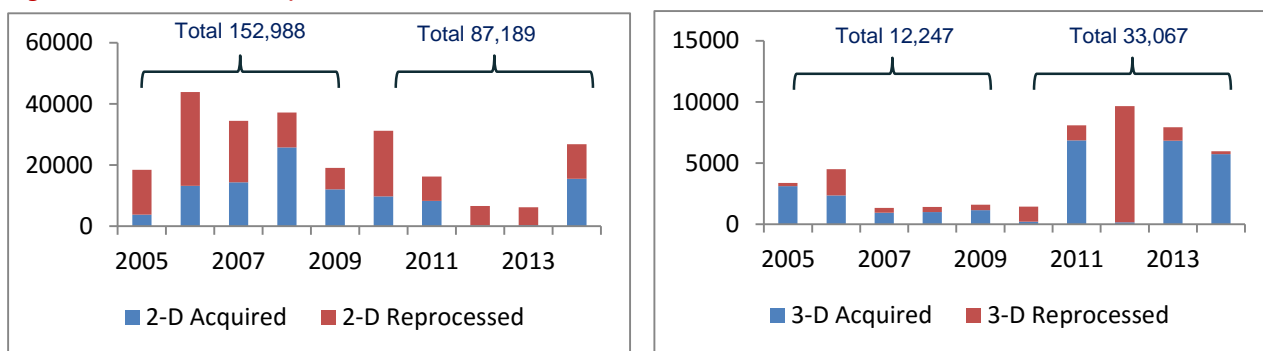
A decline of over 50 percent in international oil prices – from around US\$110 to US\$30 a barrel since mid 2014 – has seen a number of explorers, especially smaller companies, scale back their exploration and development plans,

including the relinquishment or revocation of permits. NZOG, TAG, Kea Petroleum<sup>333</sup>, NZEC, Comet Ridge, AWE and Canadian Offshore Petroleum are among the upstream players to have implemented or signalled curtailments, deferrals or reviews. Expected \$110 million of spending from the 2014 block offers has been muted by the oil price reality, although the 15 permits awarded have a long duration, averaging just over 12 years<sup>334</sup>.

In addition to the effects of the oil price downturn, other much-anticipated drilling by oil majors has been deferred for other reasons. In June 2015 Anadarko was granted a six-month extension for its Pegasus Basin permits and in December 2015 sought a 12-month extension for its 3D seismic commitment to address risks associated with the Basin’s complex geology. For similar reasons, Shell is postponing seismic and drilling activity in the Great South Basin, citing the need for further geological interpretation.

Seismic data acquisition and reprocessing to identify potential hydrocarbon-bearing formations – an important precursor to drilling activity – has been helped in recent years by the Government-backed seismic acquisition projects described in **Section 5.3, Page 48**. In the period 2010-2014 new and reprocessed 2-D and 3-D seismic data covered 120,256km, which was down on the 165,235km in the preceding five-year period when there was a particularly high level of 2-D seismic reprocessing see **Figure 17**.

**Figure 17: Seismic Data Acquisition 2005-2014**



Source: 2015 Energy in New Zealand

## 5.6 Gas Production

Annual gas production fluctuates year-on-year, reflecting particularly thermal electricity generation requirements and the level of petrochemical production.

**Figure 18** tracks gas production by field since 1971, the first year of Kapuni gas supply. Production accelerated with the commencement of Maui gas supply in 1979 and grew exponentially as transmission system expansion grew the market. The total annual production peak of 242PJ in 2001, which coincided with the Maui production peak of 191PJ, was followed by a sharp fall-off. Since 2001, net gas production from Maui steadily declined to 33PJ in 2011, but has since recovered to 48PJ (2014) due to production enhancement work on the field. After 36 years of production, Maui is still the second highest producer, with a contribution of 22 percent of total production (**Figure 19**).

The sharp drop in annual gas production in the decade to 2011 is mirrored in the substantial decline in petrochemical feedstock and associated process gas uptake evident in **Figure 11 (Page 17)**. After reaching a peak of 62PJ in 2000, petrochemical feedstock demand dropped to 13PJ in 2005 (at least half of it for urea production) before the commissioning of new fields enabled a resumption of methanol production and a recovery of petrochemical volumes

<sup>333</sup> Kea Petroleum is in the process of a voluntary winding-up. Market announcement – Kea Petroleum Plc: *Meetings of Members and Creditors in a Winding Up*, 19 November 2015

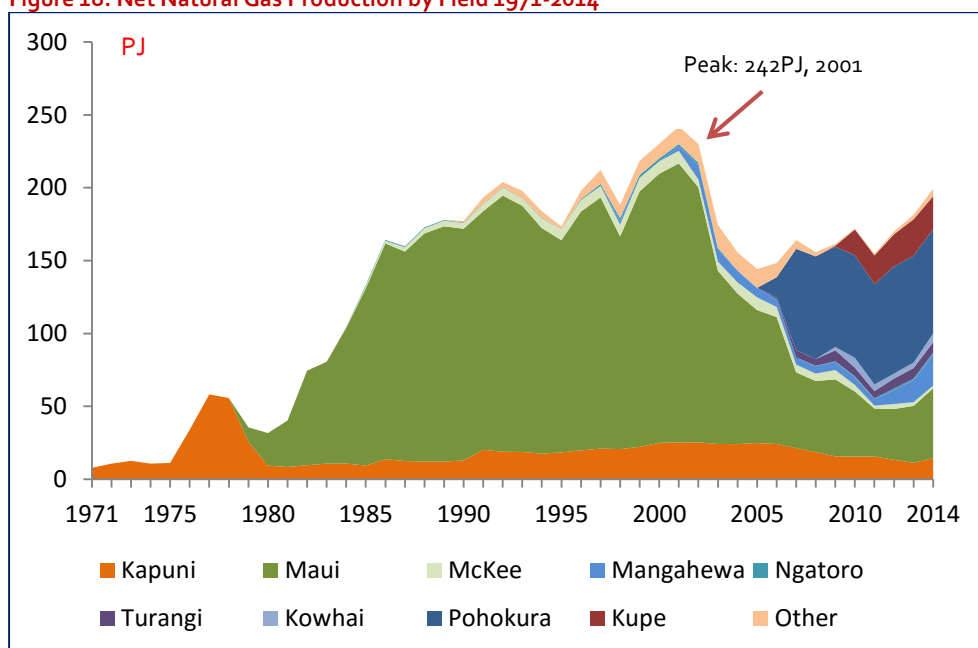
<sup>334</sup> Reported: *Oil explorers pull back on drilling plans*, New Zealand Herald, 14 January 2015

to around 25PJ/year from 2009. The trends illustrate the production 'absorber' role played by the methanol plants. With petrochemical feedstock gas increasing by almost 10PJ to 59PJ in 2014, together with the plants' higher process gas use (40PJ in 2014), the declining trend has been substantially reversed. The return to three-train methanol production capability in late 2013 is lifting total market demand to over 200PJ a year for the first time in more than a decade.

Total annual net production since the first full year of Pohokura gas production in 2007 has fluctuated in a range of 155PJ (2011) to 198PJ in 2014, itself up 17PJ on 2013. Year-on-year changes primarily reflect thermal electricity generation and petrochemical requirements.

Gross natural gas production of 233PJ (**Figure 19**) was up 12 percent from 208PJ in 2013. A contributing factor in the high level of gross production, compared with the net production movement, was increased gas reinjection – from 11PJ to 18PJ – mainly at Pohokura. While Pohokura's gross production increased from 82PJ to 88PJ, the field's net production declined from 73PJ to 71PJ.

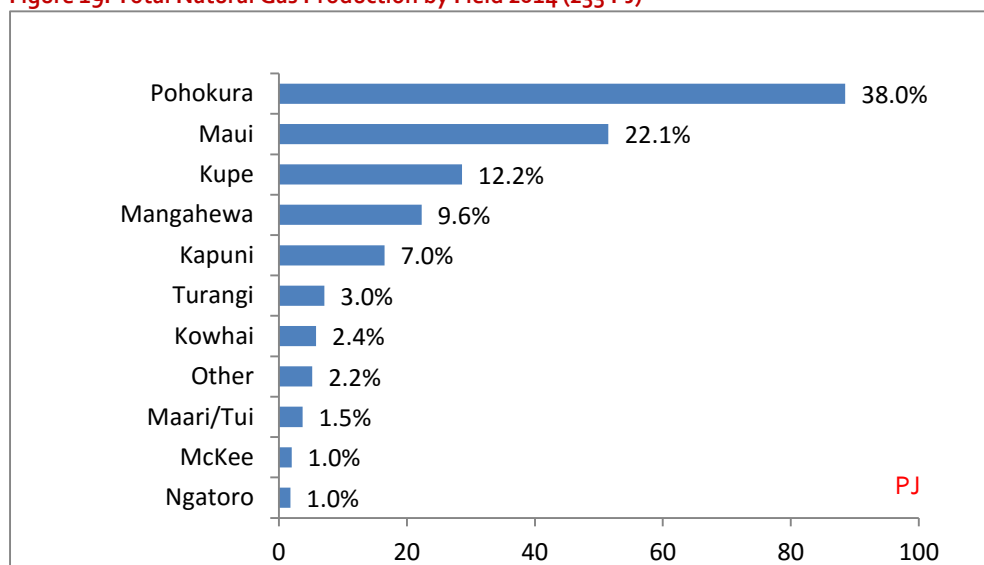
**Figure 18: Net Natural Gas Production by Field 1971-2014**



Source: 2015 Energy in New Zealand.

- Ngatoro includes gas from the Goldie and Kaimiro wells. Gas from the Ngatoro field was flared from 1992-1998.
- Moturoa field gas is used for operational purposes.
- Other includes Tariki/Ahuroa, Waihapa/Ngaere, Rimu, Cheal, Copper Moki, Sidewinder, and Surrey wells.
- Excludes Tui and Maari fields, where gas is flared or used for operational purposes.

**Figure 19: Total Natural Gas Production by Field 2014 (233 PJ)**



Source: 2015 Energy in New Zealand

- Includes gas reinjected (17.7PJ), LPG extracted (8.9PJ), and gas flared (2.9PJ). Net Production, excluding production losses and own use=197.7PJ
- Gas produced from the Maari and Tui fields is flared or used for operational purposes.
- Ngatoro includes production from the Goldie field. Gas from the Moturoa wells is used for operational purposes.
- Other includes Cheal, Copper Moki, Rimu, Sidewinder, Surrey and Waihapa wells.

## 5.7 Gas Reserves

**Figure 20** sets out the current remaining gas reserves by field, while **Figure 21** illustrates the remaining gas reserves, and supply longevity position, since 2005. Remaining gas reserves (P50) in producing fields have been comparatively stable in the period 2007-2015, fluctuating in a range of 1,952PJ (2007) and 2,642PJ (2014) and providing a consistent reserves/gross production ratio of between 10 and 13 years.

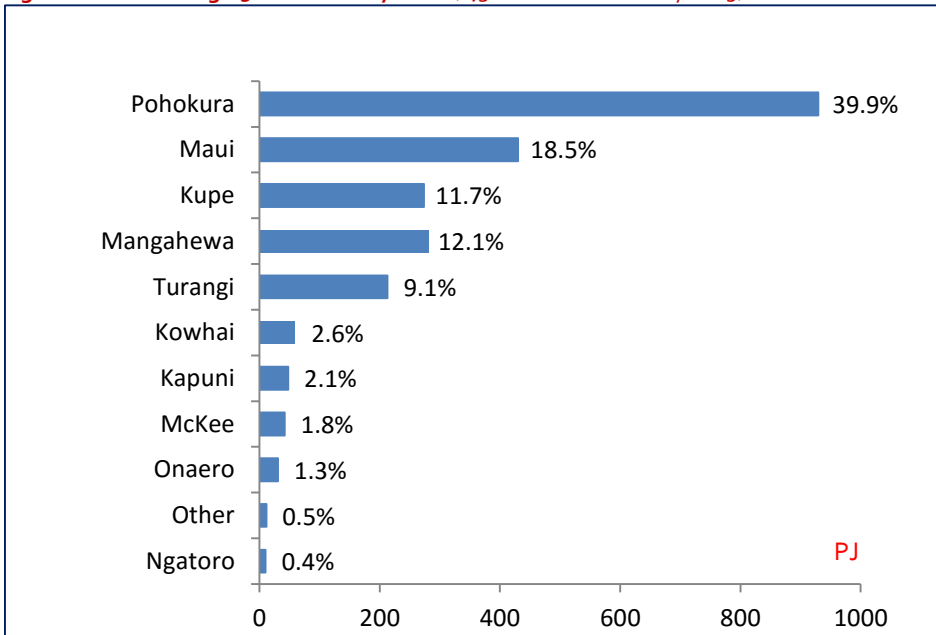
With the absence of new exploration success in recent years, the forward supply horizon in 2015 was about 10 years, compared with 13 years in 2014 when reserves increased following enhancement work at Pohokura, Maui and Mangahewa.

While recent exploration efforts, including deep water drilling excursions, have been unsuccessful, the supply horizon in 2014 improved to about 13 years due largely to reserves enhancements at Pohokura, Maui and Mangahewa). In the past year, reserves replacement did not kept pace with production and as at 1 January 2015, New Zealand had approximately 2,328PJ of remaining gas reserves (P50), including LPG reserves of 72PJ. This was a 12 percent decline on the reserves position a year previously.

However, in market announcements later in 2015 two Kupe joint venturers, NZOG and Genesis Energy – upgraded their assessments of developed gas and condensate reserves in the Kupe field by over 33 percent<sup>135</sup>.

<sup>135</sup> Media Release – NZOG: 34.7% increase in Kupe Developed Reserves, 28 October 2015; Market Announcement – Genesis Energy: Genesis Energy increase in Kupe Developed Reserves, 9 December 2015

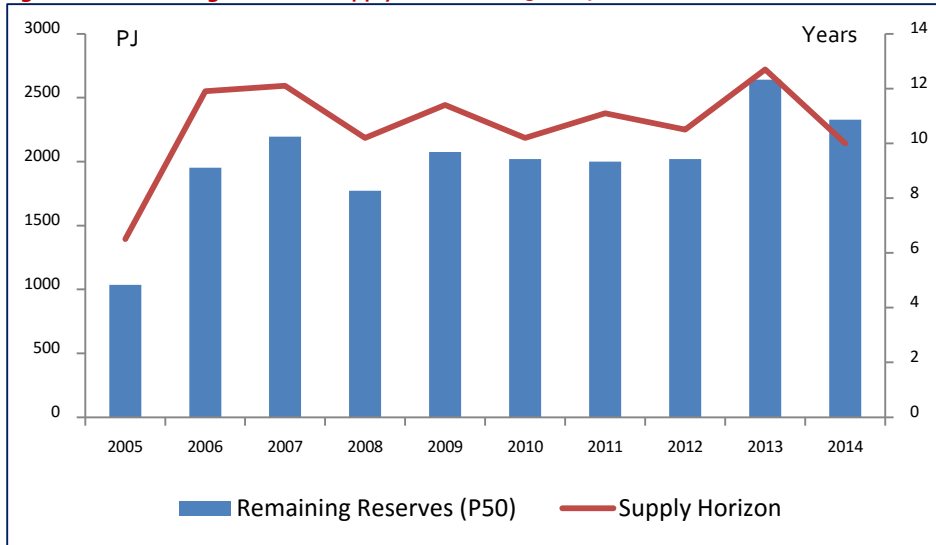
**Figure 20: Remaining P50 Reserves by Field (2,328PJ as at 1 January 2015)**



Source: 2013/4 Energy in New Zealand

- Includes LPG reserves. Total reserves comprise gas 2,559PJ, LPG 83PJ
- Other includes Kauri, Onaero, Waihapa, Cheal, Sidewinder, Copper Moki, Puka
- Rimu, Tariki, Moturoa, Surrey and Ahuroa reserves recorded as 'o'

**Figure 21: Remaining Reserves/Supply Horizon 2005-2014**



Source: 2015 Energy in New Zealand

Supply Horizon = annual reserves/gross production. Gross production includes gas flared, gas injected, gas used for operational purposes, losses, and LPG extraction.

In addition to reported services, contingent gas resources amount to 2,114PJ, comprising mainly Kapuni (953PJ), Maui (309PJ), Pohokura (288PJ), Mangahewa (212PJ), Karewa (126PJ) and Turangi (90PJ)<sup>136</sup>.

<sup>136</sup> Estimated quantities that are potentially recoverable from known accumulations but for which the applied project(s) are not yet considered mature enough for commercial development due to one or more contingencies.



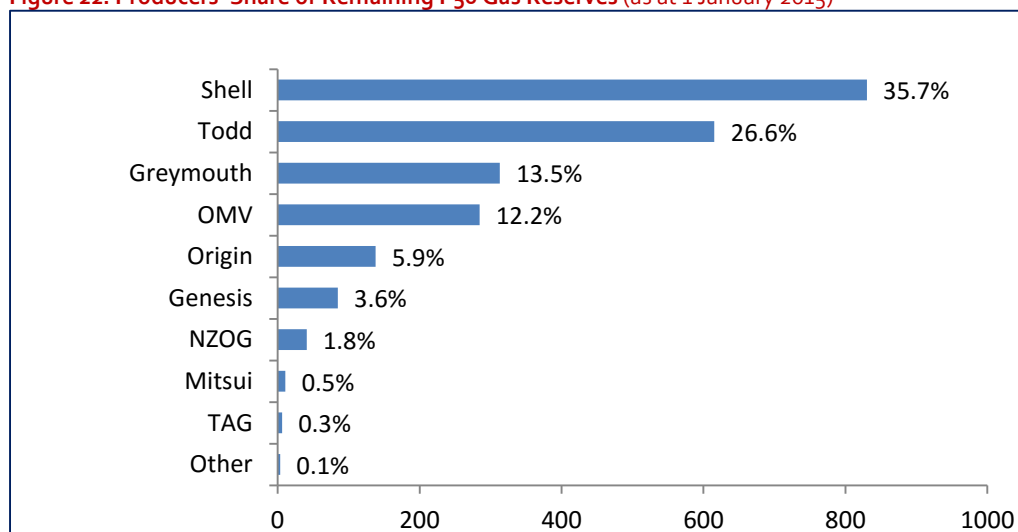
In 2014 the Kapuni Mining Companies (KMCs) initiated a process under the Kapuni Gas Contract with Vector to redetermine the Original Recoverable Gas Reserves (ORGR). The current ORGR of 1,010PJ was set by an agreed redetermination in 1999. Vector has rights to half of the remaining reserves, with the Kapuni Mining Companies, Shell and Todd, entitled to the other half. The KMCs have proposed a revised ORGR of 1,038, which is higher than the redetermined 1999 level, but lower than MBIE’s published P50 ORGR of 1,078PJ as at 1 January 2014. Vector has rights to take 50 percent of remaining Kapuni gas as at 1 April 1997, and exhausted its share of the current ORGR in July 2013. It has been continuing to take Kapuni gas on the basis of a 2011 agreement with the KMCs that expects sufficient reserves are available to supply Vector a further 36PJ over five years<sup>137</sup>. Aspects of an arbitration award in Vector’s favour in September regarding applicable price and quantity are being challenged by Shell and Todd<sup>138</sup>.

The quality of reserves reporting has improved following accuracy concerns that prompted MBIE to issue an options paper<sup>139</sup> in 2010. The paper commented on a perceived lack of confidence in the accuracy, precision and consistency of reserves information and, based on a review of reporting rules in Australia, the United States, the United Kingdom and Norway, proposed a number of options to reform the petroleum reporting and disclosure regime. Reporting improvement measures were introduced with changes to the Crown Minerals Act in 2013.

## 5.8 Reserves Ownership

The transition to multi-field gas supplies has resulted in some dilution of a historical concentration of reserves ownership in a small number of large producers. While original Maui and Kapuni producers Shell and Todd, and their Maui and Pohokura partner OMV remain core investors in New Zealand’s gas sector, newcomer explorer/producers – among them Origin Energy, Greymouth Petroleum and TAG Oil– have established a foothold through the discovery and development of new resources. **Figure 22** sets out the ownership of remaining gas reserves as at 1 January 2015, with a more detailed ownership breakdown presented in **Table 1**.

**Figure 22: Producers’ Share of Remaining P50 Gas Reserves (as at 1 January 2015)**



Source: 2015 Energy in New Zealand. Excludes Maari/Tui where gas is flared or used for operational purposes.

<sup>137</sup> Vector market releases: *Kapuni Field Gas Redetermination*, 8 December 2014 and *Kapuni Field Gas Redetermination Update*, 24 December 2014.

<sup>138</sup> Vector market announcements: *Kapuni Gas Arbitration Award*, 7 September 2015; *Kapuni Gas Arbitration Award*, 7 December 2015.

<sup>139</sup> *New Zealand Petroleum Reserves*, August 2010

**Table 1: Gas Reserves Ownership (as at 1 January 2015)**

Company	Field	% Interest	Remaining P50 Reserves (PJ) - as at 1 January 2015	Reserves Ownership (PJ)	Ownership of total Reserves (%)
Shell	Maui	83.7	430.3	360.2	35.7
	Kapuni	50	47.6	23.8	
	Pohokura	48	929.6	446.2	
				<b>830.2</b>	
Todd	McKee	100	41.9	41.9	26.6
	Maui	6.25	430.3	26.9	
	Kapuni	50	47.6	23.8	
	Mangahewa	100	281.1	281.1	
	Pohokura	26	929.6	241.7	
				<b>615.4</b>	
OMV	Maui	10	430.3	43	12.2
	Pohokura	26	929.6	241.7	
				<b>284.7</b>	
Greymouth	Turangi	100	213.0	213.0	13.5
	Kowhai	100	59.3	59.3	
	Ngatoro	100	10.1	10.1	
	Onaero	100	30.8	30.8	
				<b>313.2</b>	
Origin	Kupe	50	273.4	136.7	5.9
	Kauri	100	1.4	1.4	
				<b>138.1</b>	
Genesis	Kupe	31	273.4	84.8	3.6
NZOG	Kupe	15	273.4	41.0	1.8
Mitsui	Kupe	4	273.4	10.9	0.5
TAG	Cheal	100	4.8	4.8	0.3
	Sidewinder	100	0.2	0.2	
	Copper Moki	100	1.2	1.2	
				<b>6.2</b>	

Source: Compiled from 2015 Energy in New Zealand

- Not shown NZEC and L&M Energy each with an interest in 1.5PJ from their 50 percent interest in Waihapa (3.0PJ remaining reserves), and Kea Petroleum, which has a 100 percent interest in the Puka discovery (remaining reserves currently recorded as 0.5PJ).
- Excludes Maari and Tui fields where gas is flared or used for operational purposes.
- Remaining reserves in the Tariki/Ahuroa, Surrey and Moturoa fields are recorded as zero.
- In September 2015 Origin Energy entered a conditional agreement to sell the Rimu/Kauri/Manutahi oil and gasfields to UK-based Mosman Oil and Gas for \$10 million. The assets are now known as the South Taranaki Energy Project (STEP)<sup>140</sup>.

<sup>140</sup> Investor Presentation - Mosman Oil and Gas, September 2015

## 5.9 Unconventional Gas

'Unconventional' gas is producing a global supply bonanza, underpinning the so-called 'golden age of gas' and seen as a global energy market game-changer.

Australia and the United States are leading the way in the development and production of unconventional gas resources, and have reported substantial increases in their national gas reserves in the past five years as a result. By comparison, it is in its infancy in other parts of the world, including New Zealand.

### What is it?

'Unconventional' gas is contained in tight, low permeability formations and is difficult to access. There are a number of forms of unconventional gas, but two common types are coal bed methane (primarily methane and also known as coal seam gas (CSG) or 'firedamp' to miners), and shale gas, derived from source rock that has matured. These tight formation gas deposits require advanced extraction techniques such as hydraulic fracturing – commonly referred to as 'fracking' - and horizontal drilling, to produce. Fracking involves pumping sand, chemicals and water at high pressure into the formation. By contrast, 'conventional' gas deposits are contained in porous reservoirs, often limestone or sandstone, which have interconnected spaces that allow the gas to migrate to the well bore and to generally flow freely to the surface, often under the natural pressures of the reservoir.

## 5.10 Unconventional Gas Developments in New Zealand

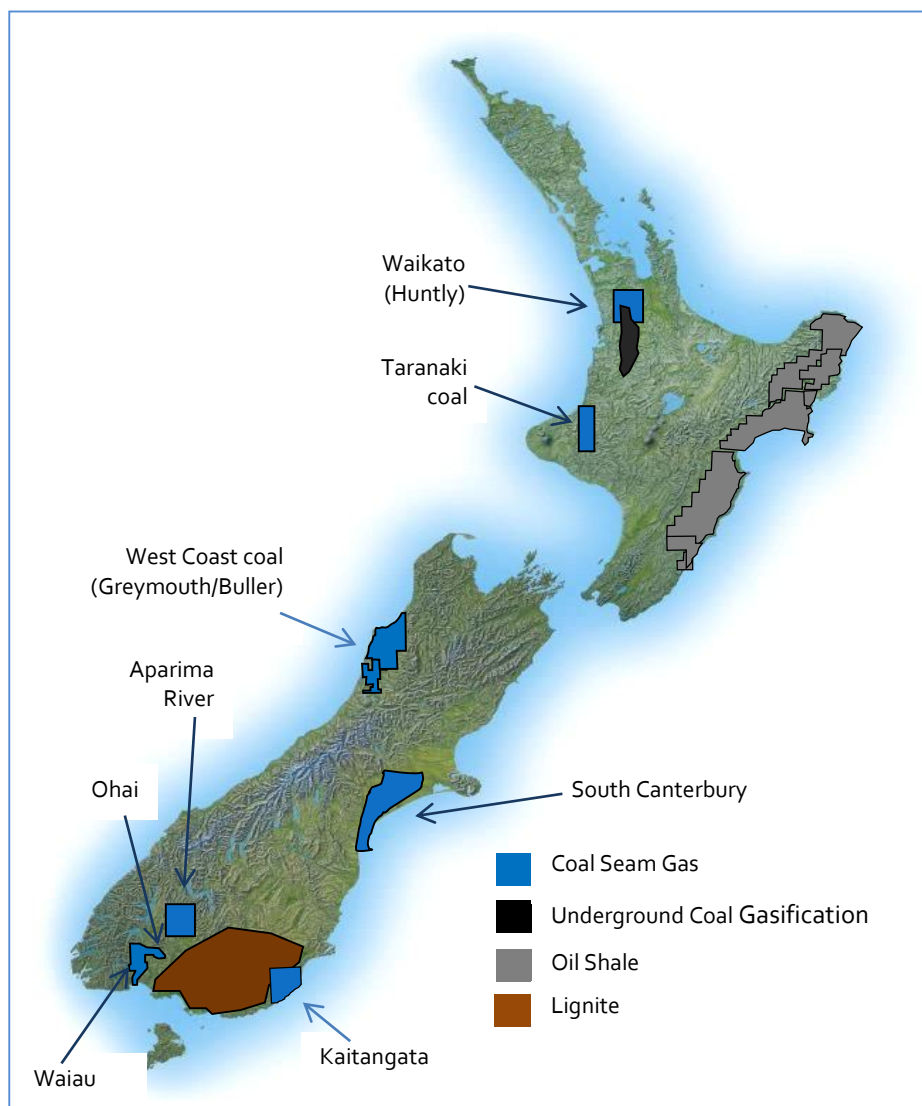
New Zealand has an estimated 15 billion tonnes of in-ground coal resource. Much, although not all, is thought to be conducive to CSG production<sup>141</sup>. Limited activity in CSG exploration and development to date is therefore considered to be more a reflection of the under-explored nature of New Zealand's petroleum and mineral basins and the abundance of conventional gas, rather than a perceived lack of resource.

**Figure 23** shows the significant areas of interest in New Zealand for the main types of unconventional gas – CSG, fractured shale and coal gasification. It also shows a large area of lignite deposits in Southland, where interest has been more towards conversion into briquettes, fertiliser and possibly petroleum liquids<sup>142</sup>.

<sup>141</sup> Minister of Energy, address to the inaugural coal seam gas industry briefing, 30 June 2009.

<sup>142</sup> Solid Energy 2012 Annual Report. Solid Energy constructed a \$29 million briquette plant using lignite to produce higher-energy coal briquettes. It was also progressing feasibility work on preferred sites for a proposed coal-to-fertiliser plant and a new lignite mine to supply it. This work had been prioritised ahead of coal-to-liquids development. These Solid Energy projects have since been halted with the company entering voluntary administration in the wake of trading difficulties.

**Figure 23: Unconventional Gas in New Zealand – Areas of Interest**



Source: PEPANZ

While contingent reserves estimates, particularly for CSG, are reported by some companies, they are not sufficiently firm to be included in New Zealand’s formal gas reserves position.

Oil shales occur in various regions of New Zealand. Between 1899 and 1903, oil was extracted from shale at Orepuki, on the south coast of the South Island. Around 6,350 tonnes of oil shale were processed, yielding some 179 litres of oil per tonne. The operation ceased as the shale deposit was small, mining was costly, and a duty on imported oil products was removed<sup>143</sup>.

CSG exploration began in New Zealand in the early 1980s, when RC Macdonald Limited commenced projects in the Ohai coalfield and Greymouth coalfields. Neither project yielded commercial quantities of CSG, but today both coalfields continue to be subject to CSG interest, albeit by different parties.

Seismic and drilling activity associated with unconventional gas exploration increased substantially in 2009 to 2011. CSG accounted for 16 of the 52 petroleum wells drilled in 2011, 16 of 45 wells 2010, and 19 of 37 wells in 2009. Solid

<sup>143</sup> [Te Ara Encyclopaedia of New Zealand](#)

Energy further established the potential of unconventional gas resources through a pilot project that produced gas from Waikato coal.

Initial work indicated that the North Huntly coalfield could contain between 25PJ and 200PJ of gas. In 2008, Solid Energy produced sufficient CSG from an exploratory project to power a 1 megawatt (MW) turbine. Four years later, in April 2012, Solid Energy<sup>144</sup> started up a \$22 million underground coal gasification (UCG) pilot plant near Huntly, which successfully produced synthesis gas (syngas)<sup>145</sup> from coal.

In May 2012, on the back of 'proving' the technology at its Huntly plant, Solid Energy announced a refocusing of its CSG development work on Taranaki, where its CSG acreage in the Tahora/Tangarakau area indicated contingent resources of more than 900PJ of gas, based on exploration results to 31 December 2011<sup>146</sup>. In 2010 it had reported its contingent CSG resources at 190PJ. With its then focus on Taranaki, Solid Energy relinquished less prospective areas in the South Island and the Counties region of the North Island.

All of this work has since ceased. During 2012/13, in the face of deteriorating trading conditions and a challenging global coal market, Solid Energy began a restructuring to refocus on its core coal mining business and to divest non-core assets and activities. Noting that underground coal gasification and lignite conversion continued to have potential, Solid Energy reported that it 'is no longer in a position to be the lead sponsor of major capital projects and [is] looking to transition and divest these projects to entities which have the capital, experience and appetite to progress them.'<sup>147</sup> The position was reinforced with Solid Energy recording in its 2013 Annual Report that it had halted non revenue-generating activities, including the coal-to-fertiliser project and the Taranaki and Huntly coal gasification projects.

Earlier, it reported the underground coal gasification pilot plant had met its planned operational test programme objectives and had been shut down for completion of post-operational analysis and monitoring. This was the 'last remaining objective in the life cycle analysis of the pilot project.'

By 2015 deteriorating business conditions saw Solid Energy enter into voluntary administration and subsequently a Deed of Company Arrangement as it commenced a process of selling its economically viable assets.

Wellington-based L&M Energy has interests in conventional petroleum licence plays in Taranaki, as well as unconventional prospects with Ohai, Aparima River and Waiau (western Southland), Kaitangata (south Otago), and South Canterbury. It also has a permit over part of the Waikato coal deposits. L&M had conducted pilot production testing on the Ohai licence area which it reported had estimated contingent CSG reserves of about 270PJ<sup>148</sup>.

Brisbane-based CSG specialist company, Comet Ridge Limited, is active on the West Coast of the South Island. Its work to date has focused on gathering and analysing data, including from airborne surveys undertaken in 2010, and updating its geological models. Comet has reported independently certified contingent resources of 244PJ of CSG over the Greymouth coal fields<sup>149</sup>.

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<sup>144</sup> Via Coal Bed Methane Limited, a joint venture with US-based Resource Development Technology LLC.

<sup>145</sup> Syngas has several component gases, including hydrogen, carbon monoxide, methane, carbon dioxide and nitrogen. It is suitable for methanol and ammonia/urea production, but otherwise can be used only in equipment made specifically for syngas. By contrast, CSG typically comprises 95 percent or more methane and less than 2 percent carbon dioxide, and can be used more generally as a consumer energy. Solid Energy website [www.solidenergy.co.nz](http://www.solidenergy.co.nz)

<sup>146</sup> Solid Energy media release: *Solid Energy to refocus coal seam gas development in Taranaki*, 30 May 2012.

<sup>147</sup> Solid Energy media release: *Solid Energy proposes further job cuts in refocused business*, 8 May 2013.

<sup>148</sup> L&M Energy 2011 Annual Report; 2012 Annual General Meeting Managing Director's Presentation. In 2013 L&M Energy was acquired by New Dawn Energy and ceased being a publicly listed company and further information is not publicly available.

<sup>149</sup> Comet Ridge Limited 2012 Annual Report - [http://www.cometridge.com.au/PDF/Annual%20Report\\_2012.pdf](http://www.cometridge.com.au/PDF/Annual%20Report_2012.pdf)

Oil shale deposits on the East Coast of the North Island, believed by some to be the source rocks for the basin's entire hydrocarbon system<sup>150</sup>, provide unconventional as well as conventional prospects for explorers. In 2011, US-based Apache Corporation farmed into East Coast acreage held by TAG Oil to jointly explore and potentially develop oil and natural gas resources in this region in a three phase programme. Amongst projects by its reservoir engineers, Apache had listed an evaluation of potential well performance for an oil shale project in New Zealand. However, in January 2013 partner TAG Oil announced that Apache had decided to end its venture in New Zealand and would not undertake phase 2 of the programme. Apache had already committed to paying all costs of the first phase involving four wells in 2013.

New Zealand Energy Corporation (NZEC), describing the East Coast Basin, where it formerly held permits, as an 'unexplored area of vast resource potential', refers to 'enormous shale beds up to 600 metres.

Notwithstanding the optimism around East Coast shale prospects, during 2015 both NZEC and TAG stepped back from activity in the region, citing the slump in global oil prices.

NZEC relinquished its prospecting licence in the East Coast Basin in May, saying it would focus on its Taranaki Basin permits that offer near-term production potential. It did not consider exploration in the East Coast permit to be viable 'in the current commodity price environment'<sup>151</sup>.

In a market guidance update in October, TAG advised it was looking for joint venture partners for its East Coast and Canterbury acreage 'or relinquish if unsuccessful' and that its focus was on maintaining baseline reserves, production and cash flow in the Taranaki Basin<sup>152</sup>.

## 5.11 International Developments in Unconventional Gas

Around 45 percent of the world's recoverable natural-gas reserves are unconventional. The International Energy Agency (IEA) estimates that global gas demand will increase by more than half by 2035, and that unconventional gas will make up 32 percent of the total supply, up from the current level of about 14 percent. While Russia and the Middle East have the largest reserves of conventional gas, unconventional gas resources are spread across the world, including in countries such as China and America that are currently net importers.

The United States Energy Information Administration (EIA) current update of its 2013 assessment of shale gas resources outside the USA<sup>153</sup> evaluated shale formations in 46 countries (previously 41 countries). It estimates the top 10 countries, including the US, have combined technically recoverable shale gas reserves of approximately 6 million PJ – or about 75 percent of the world total of 8 million PJ.

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<sup>150</sup> New Zealand Energy Corporation: Website comment at [www.newzealandenergy.com/operations/east-coast-basin/default.aspx](http://www.newzealandenergy.com/operations/east-coast-basin/default.aspx)

<sup>151</sup> NZEC media release: *New Zealand Energy Relinquishes East Coast Permit*, 21 May 2015

<sup>152</sup> TAG market update: *TAG Oil Reports a Reduction in Forward Guidance and Reduced Capital Spending*, 14 October 2015

<sup>153</sup> EIA: *Technically Recoverable Shale Oil and Shale Gas Resources: An Assessment of 137 Shale Formations in 41 Countries Outside the United States*, 10 June 2013.

## Shale Gas – Top 10 technically recoverable shale gas resources

Country	Trillion Cubic Feet (Tcf)	PJ
China	1,115	1,170,750
Argentina	802	842,100
Algeria	707	742,350
USA	623	654,150
Canada	573	601,650
Mexico	545	572,250
Australia	429	450,450
South Africa	390	409,500
Russia	285	299,250
Brazil	245	257,250
<b>Top 10 total</b>	<b>5,714</b>	<b>5,999,700</b>
<b>World Total</b>	<b>7,577</b>	<b>7,955,895</b>

Source: US Energy Information Administration

1 Tcf = 1.05 exajoule (EA) = 1,050PJ

In Australia, the contribution of CSG to annual gas production has increased from 2 percent in 2003 to 12 percent in 2014, when it accounted for around 292PJ of Australia's total annual gas production of 2,447. Currently, most of Australia's CSG is produced in Queensland (99 percent), and the rest in NSW. CSG made up 36 percent of gas production in the eastern states of Queensland, NSW, Victoria and South Australia in 2014. CSG production is expected to continue to grow to support LNG exports from Australia's east coast from 2015 with the completion of three CSG-based LNG export projects in Queensland – representing a combined investment of over \$60 billion<sup>154</sup>

About 48 percent (1,175PJ) of total gas production in 2013/14 was produced for the Australian domestic market, with the remainder (1,271 PJ) exported as LNG. The share of production for the domestic market has fallen from 71 percent 10 years ago, with exports increasing at a faster rate than domestic consumption.

Australia's proved and probable (P50) gas reserves as at February 2014 stood at around 139,000PJ, of which some 43,000PJ (40 percent) is CSG<sup>155</sup>.

The United States is described as having 'won the lottery on natural gas'<sup>156</sup>. Thanks to newly-discovered and potentially huge reserves of unconventional gas – primarily from shale deposits, but also CSG – the US has turned from a significant gas importer, to having domestic reserves estimated by some to last for the next 100 years. The EIA acknowledges that natural gas from shale formations has rejuvenated the natural gas industry there, and records that proved reserves in the US have risen by the highest level since the EIA began publishing proved reserves estimates in 1977<sup>157</sup>. Proved shale gas reserves<sup>158</sup> in the USA increased from 24,470PJ in 2007, to 167,055PJ in 2013. Coalbed methane proved reserves totalled 13,020PJ in 2013. Together, these unconventional sources accounted for 48 percent of America's total proved gas reserves, which, at 372,000PJ is a record level for the US<sup>159</sup>.

<sup>154</sup> Australian Energy Regulator: *State of the Energy Market 2014*. Projects are Curtis LNG (\$20 billion), Gladstone LNG (\$18.5 billion), and Australia Pacific LNG (\$24.7 billion). Other LNG projects include Chevron's Gorgon Project (\$70.5 billion) due to commence shipments in late 2015/early 2016, Chevron's Wheatstone Project (\$29 billion) due to commence production in 2016, Woodside's Ichthys Project (\$34 billion) in the Northern Territory due to commence production in 2016, and Shells Prelude floating LNG Project (\$10-\$13 billion) due to commence shipments in 2017.

<sup>155</sup> Australian Energy Regulator, *State of the Energy Market 2014*.

<sup>156</sup> Yale Environment360, 13 August 2012.

<sup>157</sup> EIA, *US Crude Oil, Natural Gas, and NG Liquids Proved Reserves*, 19 December 2014.

<sup>158</sup> 'Proved' reserves are assessed differently than 'technically recoverable' reserves.

<sup>159</sup> <http://www.eia.gov/naturalgas/crudeoilreserves/>

The US Department of State is sharing its industry and regulatory experience with other countries through an Unconventional Gas Technical Engagement Programme<sup>160</sup> created in 2010 as the Global Shale Gas initiative, but subsequently renamed to reflect a focus on all forms of unconventional gas. The EIA projects that shale gas will account for 14 percent of total global gas supplies by 2030.

China and India are pursuing shale gas resources, and significant potential is seen in areas of South America and Africa. Russia's Gazprom, a major supplier of conventional gas to Europe and likely to be seriously affected by market change caused by an influx of cheaper gas, is interested in acquiring shale gas assets in the US to gain expertise, and is developing a CSG business within Russia.

The sleeping giant is China, which tops the list of technically recoverable unconventional gas reserves. The IEA has estimated China's total recoverable unconventional gas resources at 1.8 million PJ, of which more than 60 percent is in shale beds and the rest in CSG<sup>161</sup>. China produced around 189 PJ of unconventional gas in 2014 (CSG 139PJ, shale gas 50PJ), a 42 percent increase on the previous year. CSG production was up 23 percent, while shale gas expanded over five-fold. China's total gas output in 2014 rose 10.7 percent to 5,117 PJ, although demand in that country has been softening.

Nonetheless, China has been investing \$16 billion to increase CSG output to over 1,100PJ by 2020. Shale gas production on a major scale in China could change the international market by reducing LNG demand, and poses a particular problem for large gas exporters, like Australia, which nationwide has LNG projects representing a total investment of over \$200 billion recently commissioned or soon to come on stream.

Europe is currently looking at what the unconventional gas potential is for member States and the EU as a whole, with an eye to replicating the US success story. Currently there are no proven, economically recoverable reserves, although there is some active exploration in locations such as Poland. A number of projects are underway to map out unconventional gas resources, including the Shale Gas Research Initiative, an interdisciplinary research project aimed at developing a black shale database<sup>162</sup>.

A 2011 study concluded that while unconventional gas is likely to strengthen the long-term security of some countries, especially in Central and Eastern Europe, the EU as a whole 'will not experience the type of bounty created by additional domestic gas resources in the United States'<sup>163</sup>.

There are a number of obstacles to unconventional gas achieving its potential contribution to world energy. For instance, estimating reserves is uncertain as the gas sits in complex formations that often cover a very large area. Production rates, particularly from shale, are initially high, then decline rapidly before reaching a long-term production rate that can be long-lived compared with conventional gas wells. Such is the uncertainty that questions have been raised about the accuracy of shale reserves estimates in the United States and whether they have been overstated<sup>164</sup>. Other obstacles include:

- environmental impact, primarily water contamination, but also fugitive methane leakage from wells.
- public resistance and the shape of regulations as legislators seek to catch up with unconventional gas developments.

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<sup>160</sup> <http://m.state.gov/mc38721.htm>

<sup>161</sup> Reported, *The Economist*, 14 July 2012.

<sup>162</sup> [www.gas-shales.org/index.php/en.html](http://www.gas-shales.org/index.php/en.html)

<sup>163</sup> Atlantic Council: *European Unconventional Gas Developments, Environmental Issues and Regulatory Challenges in the EU and the US*, June 2011.

<sup>164</sup> Reported, *New York Times* 25 June 2011: *Insiders Sound an Alarm Amid a Natural Gas Rush*; Arthur E. Berman, Labyrinth Consulting Services, in *US Shale Gas: Magical Thinking & The Denial of Uncertainty*, 9 January 2012, Duke University Nicholas School of the Environment, suggests the US shale reserves are overstated by 100 percent.



- the extent and cost of extraction<sup>165</sup>.
- supply saturation and price impact as increasing production puts downward pressure on international gas prices, affecting the economics of unconventional gas production.
- population density and land access<sup>166</sup>.
- relative lack of water for water-intensive fracking operations.

## 5.12 Gas Hydrates

New Zealand has potentially massive resources of gas hydrates – a mixture of methane and water frozen into an ice – under the seabed along its deep-water continental margins.

Research into these resources – also known as methane hydrates – has been conducted since 1993, and in April 2012 research institute GNS Science concluded a two-year \$1 million gas hydrates programme funded by the Foundation for Research, Science, and Technology (MBIE). Gas hydrate presence has been observed in the Hikurangi margin, east of the North Island, the deep-water Taranaki and Northland basins to the west of the North Island, and regions of Fiordland (Figure 24).

The two-year research programme was led by GNS in collaboration with the National Institution of Water and Atmospheric Research (NIWA), the University of Otago and the University of Auckland. The study had a particular focus on the Hikurangi Margin due to its large area and proximity to major population centres, making it economically the most attractive for potential production. The Hikurangi margin contains a gas hydrate region of more than 50,000sq km, with initial estimates of some 20 trillion cubic feet (20,000PJ) of gas<sup>167</sup>.

GNS Science reports that even if only a fraction of New Zealand’s gas hydrates become commercially recoverable, they could provide the main source of natural gas for the country for several decades.

The objectives of the study were to assess the regional distribution of gas hydrates and characterise individual gas hydrate reservoirs. It included analysis of seismic data to improve understanding of gas hydrate reservoir rocks, investigation of gas hydrate formation mechanisms, initial production modelling, and an assessment of production impacts on the seafloor environment.

A number of countries, including Japan, the United States, Canada, India, South Korea and Latin America are carrying out national gas hydrate research and development programmes aimed at commercial production. The American Geological Institute cites reports estimating the natural gas potential of methane hydrates as

Methane, the main component of natural gas, is a gaseous hydrocarbon at standard temperatures and pressures. It is generally recovered during conventional oil and gas drilling and production.

It can also occur ‘unconventionally’ under conditions of high pressure and very low temperatures. It has been found under the Arctic permafrost and beneath the sea floor, particularly in deep water continental margins. The methane doesn’t bond with the water; rather it is found as a highly compressed crystalline solid encased within an ice structure.

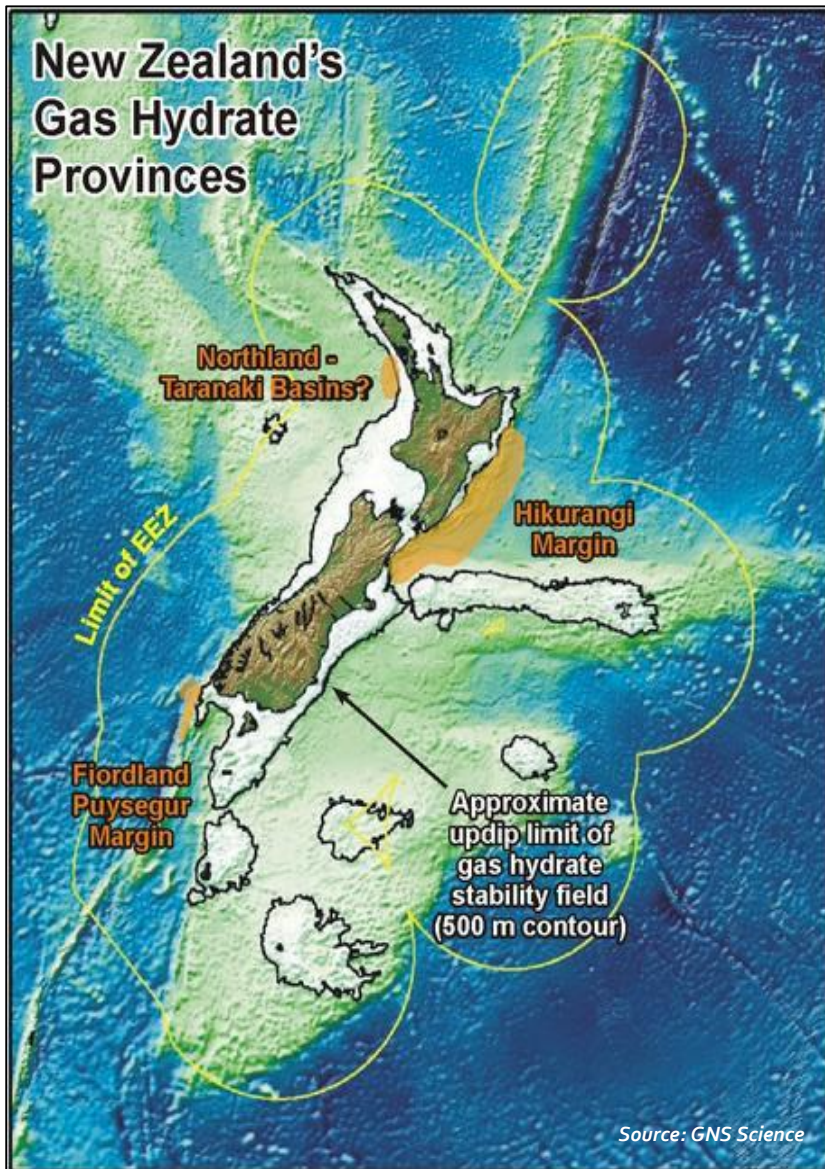
When liberated from the ice as it reaches warmer temperatures and lower pressures, the volume of methane gas is 160 times greater than that of the hydrate form.

<sup>165</sup> Over 15,000 wells have been drilled in the Barnett Shale in Texas and Oklahoma since the first well in 1981. In 2009, 1,121 wells were drilled in the Marcellus Shale in Pennsylvania and West Virginia.

<sup>166</sup> For example, Europe is more densely populated than North America, where many successful shale gas plays are in very sparsely populated areas.

<sup>167</sup> Petcher and Henrys 2003: *Potential gas reserves in gas hydrate sweet spots on the Hikurangi Margin, New Zealand, Science Report*, Institute of Geological and Nuclear Sciences.

Figure 24: Gas Hydrates Areas of Interest



approximately 400 million trillion cubic feet (420 billion PJ), compared to the world's currently known gas reserves of 6,700 trillion cubic feet (7 million PJ).

However, international research is generally limited in scale and breadth. For some countries there is no urgent need to look to mine methane hydrates as they have access to much cheaper natural gas and coal seam/shale gas resources for many years. Other countries, particularly those with few indigenous energy resources, are looking more closely at early commercialisation of gas hydrates.

Japan, for example, has been testing a well drilled into the offshore Nankai Trough, and in March 2013 announced<sup>168</sup> – in a world first – that it had extracted natural 'ice' gas from methane hydrates. The immediate discovery is reported to potentially hold the equivalent of 11 years of gas imports, and all gas hydrates around the Japanese coast could meet that country's gas needs for the next century. Such a scenario would radically change the world's energy outlook. Japan hopes to bring 'ice' gas to market on a commercial scale within five years.

Gas hydrate production tests in northern Canada in 2002 and 2008 trialled hot water injection and depressurisation techniques, with depressurisation producing more methane than expected through modelling.

However, the American Geological Institute reports there are many technological problems and safety hazards that must be addressed before methane hydrates can be economically and safely extracted.

Recovery methods, such as steam or hot water injection and depressurisation, are aimed at causing the methane to sublime – transition from a solid to gas without passing through an intermediate liquid phase - to allow production. Once transitioned to gaseous form, there is a high risk of methane leakage with associated environmental and safety risks. Additionally, geologists suspect that gas hydrates may play an important role in stabilising the seafloor, and that drilling these deposits on a large scale could cause underwater landslides.

<sup>168</sup> Japan Oil, Gas and Metals National Corporate (JOGMEC) media release: *Gas Production from Methane Hydrate Layers Confirmed*, 12 March 2013.

The US Department of Energy, in conjunction with US oil company ConocoPhillips and Japan Oil, Gas and Metals National Corporation, is testing whether methane molecules can be exchanged with carbon dioxide molecules within the hydrate in-situ, by pumping waste carbon dioxide from conventional wells into a hydrate deposit. If the carbon dioxide-methane exchange technique works, it will remove the need to add or dispose of fluids and avoid destabilising the seafloor.

## 6 Gas Processing

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The industry is well serviced with gas processing facilities, which tend to be built in conjunction with the development of new fields, and tailored to the reserves, wellstream composition and production characteristics of the particular field. Third party access, when required, is governed by commercial contracts. A finite term information disclosure regime for gas processing facility owners did not identify competition or entry barrier issues and was not extended beyond its June 2014 expiry date.

### 6.1 Background

In the underground reservoirs from which it is produced, natural gas exists in association with oil, condensate (a light hydrocarbon liquid), water and other compounds and impurities such as carbon dioxide and hydrogen sulphide. Together, these components form the well stream that flows to the surface.

The well stream is processed to separate the oil and other hydrocarbon liquids (condensate, natural gasoline) and to remove the water, leaving a raw gas stream comprising mainly methane, but also heavier hydrocarbons including propane, butane and ethane, as well as carbon dioxide and other impurities.

To achieve technical specifications<sup>169</sup> for transmission and general market use, the heavier hydrocarbons and impurities must be removed, or reduced. In some cases, non-specification gas is transported by private pipelines to petrochemical and certain large end-users.

Propane and butane are often extracted – as liquefied petroleum gases (LPGs) - as valuable products in their own right for supply to the domestic and export LPG markets.

### 6.2 Current State of the Gas Processing Market

Gas processing facilities in New Zealand are generally built in conjunction with the development of a newly-discovered producing field, and are tailored to the size, well stream composition and current and predicted production characteristics of the particular field. They can range from relatively simple, skid-mounted facilities to much larger, more complex treatment plants.

The previous (2004) Government Policy Statement on Gas Governance (2004 GPS) recognised access to processing facilities as a potential barrier to entry as production from the Maui and Kapuni fields declined and the New Zealand gas market became more dependent on supplies from multiple smaller fields, with potentially shorter production lives.

This hasn't proved the case to date. The willingness of gas processing owners to make their facilities available was demonstrated in a 2004 proposal by NGC (now Vector) to establish a gas gathering network centred on its Kapuni gas treatment plant (KGTP) in Taranaki. The intention was to tie small gas discoveries directly into the KGTP, thereby making more efficient use of that facility, while avoiding potentially unnecessary development costs for marginal fields. The invitation to developers to utilise the KGTP was extended to the large offshore Kupe field owners who, after considering a range of options, decided to construct their own dedicated processing facilities. Earlier, Swift

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<sup>169</sup> The New Zealand Standard: Specification for reticulated natural gas NZS 5442:2008

Energy had opted to build its own production facilities for the Rimu field. No small producers took up NGC's offer and the 'gas gathering' concept appears to have lapsed.

Since then, new processing facilities, such as for TAG's Sidewinder and Cheal fields, have been developed from scratch.

A reason that producers are opting for field-dedicated processing facilities may be that the treatment of new discoveries has been relatively straight forward and without the complexities of high carbon dioxide levels that characterise the Kapuni field.

A short-term gas processing information disclosure regime<sup>170</sup> was introduced in 2008 to monitor gas processing availability and the outcome of any third party demand for access – with a view to ascertaining whether a permanent regulatory regime is required. No access issues emerged and the few calls for access by third parties were subject to commercial negotiations. Accordingly, co-regulator Gas Industry Co recommended to the Minister<sup>171</sup>, and the Minister agreed, that regulated access to processing facilities was not required, and the disclosure regime lapsed upon its expiry in June 2014.

### 6.3 Gas Processing Facilities

There are currently 12 gas processing facilities operating in New Zealand, with an indicative combined capacity of approximately 286PJ per annum. A 13<sup>th</sup>, a small, skid-mounted separation facility on the Kahili field onshore Taranaki, is mothballed. A disclosure notation advises a recommissioning period of three to six months for existing Kahili facilities and that a compressor is needed to enable gas export.

Significant new processing capacity has been commissioned in the past six years as new fields, including Pohokura and Kupe, have come on stream, and as smaller production facilities associated with the Sidewinder and Cheal fields have been commissioned and interconnected with the transmission system. In September 2013, NZEC concluded funding arrangements for the joint acquisition, with L&M Energy, of the Waihapa production station from Origin Energy as part of an expansion into midstream operations in Taranaki. **Table 2** lists the gas processing facilities and their reported processing capacity.

In other cases, existing processing plants have been expanded to accommodate new production. In September 2011 Todd Energy commissioned a new \$75 million LPG plant at the McKee production station. This development is described by Todd Energy<sup>172</sup> as the first straddle-type plant in New Zealand, in which it is fed by propane and butane-rich pipeline specification gas from the Mangahewa and Pohokura fields, extracts these LPGs, and returns the lean gas back to the pipeline.

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<sup>170</sup> Gas (Processing Facilities Information Disclosure) Rules 2008

<sup>171</sup> Gas Industry Co: Letter to Minister *Recommendation on the Gas (Processing Facilities Information Disclosure) Rules 2008*, 16 April 2013

<sup>172</sup> Todd Energy media release: *Prime Minister Opens Todd Energy McKee LPG Plant*, 15 September 2011.

**Table 2: Gas Processing Facilities**

Facility Name	Facility Operator	Indicative Capacity (PJ pa)	Forecast Spare Capacity as a % of Capacity		
			0-24 months	2-5 years	5+ years
Cheal A Production Station	TAG Oil NZ Limited	3.8			
Kahili Separation Facility	Vector Gas Limited	Nil	Nil	Nil	Nil
Kaimiro Production Station	Greymouth Petroleum Limited	1.8			
Kapuni Gas Treatment Plant	Vector Gas Limited	25			
Kowhai A Wellsite	Greymouth Petroleum Limited	5			
Kupe Production Station	Origin Energy Resources NZ Limited	25			
Maui Production Station	Shell Todd Oil Services	86			
McKee-Mangahewa Production Station	Todd Taranaki Limited	McKee: 6 Managahewa 5-12			
Pohokura Production Station	Shell Exploration New Zealand Limited	83.2			
Rimu Production Station	Origin Energy Resources NZ Limited	8.5			
Sidewinder Production Station	TAG Oil NZ Limited	4			
Turangi A Wellsite	Greymouth Petroleum Limited	10.95			
Waihapa Production Station	Origin Energy Resources NZ Limited	14.9			

Forecast Spare Capacity Legend	
	>25% Spare Capacity
	5-25% Spare Capacity
	<5% Spare Capacity

Source: information provided under the Gas (Processing Facilities Information Disclosure) Regulations 2008 (as at August 2013). These are the final disclosures made under the Processing Facilities Information Disclosure Regulations, which lapsed in June 2014. Waihapa production station has since been acquired jointly by NZEC and L&M Energy.

With six processing facilities operating at greater than 95 percent capacity, and most others advising spare capacity of between 5 percent and 25 percent, these facilities appear to be appropriately-sized for their purpose, with consequent production and economic efficiencies.

The spare capacity reported for the Maui production station at Oaonui and the Kapuni gas treatment plant reflects the declining production from those fields in the past decade. However, further drilling on both of these fields is expected to enhance gas production levels and higher utilisation of the processing facilities.

The Maui production station has historically had a high capacity relative to throughput, as it has acted essentially as a swing producer for the New Zealand gas market. The operator, Shell Todd Oil Services, notes in its 2013 disclosure that a rationalisation of facilities had been completed, with redundant equipment being disconnected.

The KGTP was the only facility to report greater than 25 percent spare capacity, but noted that this was expected to reduce to less than 25 percent due to development of the Kapuni field. Depending on further field development, spare capacity would remain at less than 25 percent for 2 to 5 years, before increasing in the longer term. The Gas Conditioning Plant (GCP) adjoining the KGTP is currently mothballed, with an estimated 12-15 month recommissioning timeframe to return it to service. The GCP has capacity of 18PJ/year of 43 percent CO<sub>2</sub> gas (or greater for low CO<sub>2</sub>/high calorific value (CV) gas). It was originally built to deliver high CO<sub>2</sub> gas to Methanex as a feedstock for methanol production, as well as a smaller volume to Ballance Agri-Nutrients. The KGTP's Benfield CO<sub>2</sub> removal process is nominally capable of removing concentrations of hydrogen sulphide (H<sub>2</sub>S) but resource consents are not held for this activity.

Other disclosure commentary by processing facility owners included:

*Sidewinder Production Station:* Interruptible gas processing capacity available.

*Cheal Production Station:* Interruptible processing capacity available for both oil and gas.

*McKee-Mangahewa Production Station:* The McKee and Mangahewa facilities are highly integrated. The Mangahewa facilities are constrained by condensate stabilisation capacity, due to LPG richness. No ullage due to ongoing exploration, appraisal and development activities.

*Kupe Production Station:* No spare capacity is foreseen in the next five years.

*Kaimiro Production Station:* Gas facilities are fully utilised due to gas lift/reinjection operations.

## 6.4 Reliability

The information disclosure regime did not require the disclosure of information relating to outages, planned or unplanned. The Pohokura production station was the subject of two relatively brief outages in 2011 and 2012 that triggered the industry's critical contingency management processes. Overall, processing facilities' operational reliability record is strong.

## 6.5 Regulatory Performance

The term 'gas processing facility' is not specifically defined in the Gas Act or GPS, but commonly refers to the equipment, located at or near wells and/or further downstream, which processes raw gas or gas/condensate streams. Equipment can also include on-site liquid storage where that is an integral part of a gas processing facility, and any protocols for accessing gas processing facilities could extend to associated gas gathering pipelines. The short-term disclosure regime defined a gas gathering facility only as 'a facility which separates the various constituents of the fluid from a well so as to remove impurities and provide specification gas and gas liquids.'

Gas processing policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>Gas industry participants and new entrants are able to access third party gas processing facilities and related services on reasonable terms and conditions.</li> <li>Barriers to competition are minimised.</li> <li>Energy and other resources used to deliver gas to consumers are used efficiently.</li> <li>Incentives for investment in gas processing facilities is maintained or enhanced.</li> <li>The full costs of producing gas are signalled to consumers.</li> </ul>	<p>Access to gas processing facilities is subject to commercial negotiations between owners and access seekers. Apart from a gas gathering proposal by the then NGC centred on its Kapuni gas treatment plant in 2004, gas processing facility owners do not appear to actively seek third party gas into their plants. However, the response to the NGC proposal, and disclosures by facility owners on the outcome of approaches to them for access, indicate very little demand for such access.</p> <p>To date, no issues relating to gas processing facility access have arisen and there is no evidence that the facilities are operating inefficiently, or that their owners are posing barriers to competition.</p> <p>Investment in gas processing facilities is directly driven by discoveries, field and production characteristics, as well as producers' field development programmes. Processing costs will generally be reflected in the producers' gas price to their wholesale customers.</p>

## 6.6 International Gas Processing Access Practices

The New Zealand gas processing market, like the industry generally, is small by international standards. Access arrangements in overseas jurisdictions, while similar in some respects, do not have direct application to New Zealand's circumstances.

Access to gas processing facilities in other countries is generally by way of commercial negotiation. In some countries, notably the UK and Canada (Alberta), industry codes for access to gas processing facilities have been developed, with regulatory oversight and provisions for intervention in certain circumstances to resolve any access issues.

A review of access protocols in Australia, the United Kingdom, United States and Canada – all relatively large gas markets - shows that while they directly regulate access to transmission pipelines, they have differing approaches to gas processing.

Around 30 percent of Alberta's gas production is 'sour' gas (containing significant amounts of hydrogen sulphide), which is processed in around 250 gas processing plants. For environmental reasons, the development and location of sour gas processing facilities is subject to tight regulatory controls.

The regulatory regime in Alberta in fact seeks to minimise the proliferation of sour gas processing plants. The industry there has developed voluntary guidelines for oil and gas processing tariffs to promote commercial negotiations for processing agreements<sup>173</sup>. Model agreements are also widely used.

<sup>173</sup> Called Custom Agreements in Canada, and referred to as Access Protocols in other jurisdictions.



The USA has over 6,000 gas producers, many of them very small, and approximately 600 gas processing plants. Restructuring has led to a number of large dedicated gas gathering and processing businesses being established<sup>174</sup>, with gas being gathered over hundreds of kilometres in some instances. A variety of gas processing facility access arrangements are negotiated, including fees for service, percentage of proceeds, and 'keep whole', in which processed gas returned to the third party equals the energy content of the raw gas delivered into the plant.

In the UK, as the large North Sea reserves diminish there is significant spare pipeline and processing capacity, and a focus on smaller, less economic developments. Owners of gas processing facilities or pipelines connecting to the transmission system or large users are required to publish annually their main commercial conditions for access. Information to be provided includes advice on how to apply for access, sample tariffs and/or pricing methodology, expected capacity and constraints, terms and conditions on use of the infrastructure, technical, operating, environmental protection, and safety requirements. Access disputes can be resolved by the Secretary of State.

There appear to be two key drivers – the UK government's desire to maximise hydrocarbon recoveries from the North Sea (and an associated desire to maximise the utilisation of existing infrastructure and ensure it remains in place as smaller reserves are developed), and an EU directive<sup>175</sup> which requires the UK to ensure third party access to gas infrastructure and facilities.

A non-statutory industry code<sup>176</sup>, introduced in 1996, provides for facility owners to publish data on a web portal, the provision of key information by access seekers to demonstrate a bona fide application, and notification of an agreed work plan and of concluded agreements to the Secretary of State. The Secretary can intervene after six months if the parties are unable, or unwilling, to reach agreement, and has powers to determine access terms.

In Australia, the need for regulation of upstream facilities, including gas processing, has been examined on a number of occasions. A 1998 review concluded that a mandatory access scheme was not necessary and the Australian Petroleum Production and Exploration Association (APPEA) subsequently issued a statement of best practice principles for the commercial negotiation of third party access to upstream facilities.

Overall, no overseas jurisdiction matches New Zealand's circumstances, although some parallel may be seen in the UK's concern to ensure upstream facilities are retained in the context of developing reserves that, without the existence of nearby infrastructure, may not be economic.

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<sup>174</sup> Following a FERC order (636) in 1992, many companies restructured so that their gathering, processing and transportation functions were placed into affiliated companies, spun off or sold.

<sup>175</sup> European Second Directive on Gas.

<sup>176</sup> Code of Practice on Access to Upstream Oil and Gas Infrastructure on the UK Continental Shelf.

## 7 Gas Transmission

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The main gas transmission pipelines are available to gas shippers under non-discriminatory, open access arrangements, and interconnection arrangements are in place to receive gas from new fields, or deliver gas to users. Accordingly, no significant barriers to entry have been identified.

However, periods of congestion on the transmission North Pipeline led to its owner, Vector, advising in 2009 of limits on its ability to offer new contracts for capacity on this section of the pipeline. Resulting concerns over the competition effects of these constraints, particularly on large users, prompted an in-depth review of transmission access arrangements. This includes mechanisms for making better use of existing capacity, for pricing capacity during times of scarcity, and, in the context of the price-quality regime introduced in 2013 by the Commerce Commission, finding a pathway to new investment when it is required. Demands on capacity have since eased and capacity availability improved particularly with the retirement of two gas-fired power stations in Auckland in the second half of 2015. Together, these plants accounted for about 60 percent of the North Pipeline capacity. These factors together with planned improvements to current transmission arrangements, including demand management in times of constraint, indicate capacity on the transmission systems is adequate for the foreseeable future, unless new market developments dictate.

The industry is nonetheless continuing a programme of capacity access design improvements, including better harmonisation of the Maui and Vector transmission pipelines which operate under different code arrangements – essentially common carriage on the Maui line, and contract carriage on Vector's system – that result in separate transmission and gas offerings. Industry support for this is evident in Gas Industry Co's Gas Transmission Investment Programme.

The transmission infrastructure is generally reliable and efficient. A serious Maui pipeline outage in October 2011, affecting a large number of consumers in the upper North Island, provided a reminder of the industry's reliance on these assets and prompted a review of gas supply emergency response arrangements. Changes were implemented in 2014.

### 7.1 Background

Transmission pipeline systems transport gas at high pressure from production stations to delivery points supplying end-users and lower pressure local area gas distribution networks. There are two open access pipeline systems in New Zealand (**Figure 25**):

- the 309km Maui pipeline (mostly 750mm diameter), extending from Oaonui, in southwest Taranaki, to Huntly, owned by Maui Development Limited (MDL).
- the 2,211km Vector pipeline system (mostly from 155mm to 220mm diameter), generally radiating from the Maui pipeline and delivering gas throughout the North Island.

Both the Maui and Vector transmission pipelines (along with Vector’s non-Auckland gas distribution networks) are currently the subject of a conditional sales agreements with First State Funds, an Australian infrastructure investment and asset management company<sup>177</sup>.

Open access to gas transmission pipelines began in the mid-1990s when NGC (now Vector) introduced an open access regime for its transmission system. Open access on the Maui pipeline was introduced in 2005.

**Figure 25: Open Access Transmission Pipelines**



Natural gas pipelines benefit from large economies of scale that allow the unit cost of gas transportation to decline as volumes increase. This means that it is generally not economically efficient to provide alternative transmission pipeline services, although there is some local by-passing. For this reason, gas transmission pipelines are regarded as natural monopolies.

Increasing transmission capacity involves large, lumpy, sunk investments, which, in the New Zealand context, must be contemplated against a backdrop of fluctuating gas supply and demand.

## 7.2 Current State of the Transmission Market

The transmission sector has evolved with the growth of the industry. The transmission system, initially developed by the Government and its agencies to transport gas from a single onshore field, Kapuni, to Auckland and Wellington, underwent substantial expansion in the 1980s to deliver the benefits of the huge Maui gas discovery to the rest of the North Island. Until recently, the system has largely met the needs of consumers and, in the absence of major new discoveries in other parts of the country, there has been little

new transmission investment since the 1980s.

Although gas has grown in 45 years to become a substantial contributor to New Zealand’s primary energy supply, the New Zealand gas industry itself is small by international comparison. Transmission sector governance has consequently been built on fit-for-purpose codes and contracts, rather than the formal regulations generally found in larger jurisdictions.

The adequacy of industry arrangements, however, is under scrutiny in the light of substantial and fundamental changes that have occurred in the gas industry over the last decade. The previously Government-owned pipelines that, with the construction of the privately owned Maui pipeline, spearheaded the transmission system expansion in the 1970s and 1980s have transferred to private ownership; economic regulation has seen a move to formal controls

<sup>177</sup> In December 2015 MDL announced the conditional sale of the Maui pipeline to First State Funds for \$335 million – [Media release: Maui Mining Companies sell Maui Pipeline to First State Funds, Shell NZ 22 December 2015](#). In November 2015, Vector entered a Memorandum of Understanding to sell Vector Gas Limited to First State Funds for \$952.5 million. Vector Gas’ assets comprise the gas transmission pipelines and gas distribution pipelines outside Auckland. [Vector Media Release: Sale of Vector Gas to First State Funds, 9 November 2015](#). This proposed sale was approved by Vector’s shareholders on 16 December 2015. Both proposed sales currently remain subject to regulatory approval.

over transmission pricing and investment returns; and declining production from the predominant Maui field has been replaced by multiple smaller fields.

The evolution of transmission arrangements accelerated in response to the shift from dependence on long-term contracts based on the supply of gas from the Maui field, to more varied and shorter-term supply arrangements from multiple fields. In particular, arrangements for access, connection, pipeline balancing and critical contingency management have all become more sophisticated, with greater service definition and formal rules around gas supply emergency management.

However, part of the legacy of the industry's historic development is the existence of two transmission systems, where just one might be considered appropriate for a market of this size. Further complexity for an industry coming to grips with changing market dynamics is presented by the differing access regimes for the two main transmission systems. A common carriage regime applies to the Maui pipeline, while access to Vector's system is by contract carriage arrangements. There are a number of commonalities between the two regimes, however, and industry thinking has become directed at how these can be more closely harmonised.

The adequacy of current governance arrangements is facing other challenges:

- changes in demand profiles have seen periods of capacity scarcity on Vector's North Pipeline, which services New Zealand's largest region, Auckland. Concerns were raised in 2009 over the effects this congestion is having on market competition. The industry is giving this matter priority attention. Solutions have yet to be found, but it is evident the constraints relate more to improved utilisation of existing physical capacity, than a need for immediate investment in new physical capacity. Demand for existing capacity has been since eased, with further alleviation from the retirement of the two Auckland gas-fired power stations – Otahuhu B and Southdown – in the second half of 2015, and the industry to date has taken a gradual, rather than radical change approach. The focus is on redesigning the current code-based market arrangements to make better use of existing infrastructure.
- fundamental issues for gas transmission as identified by NERA<sup>178</sup> are the lack of a price signal for capacity, little clarity around the effectiveness of a capacity secondary market, and uncertainty about the effect of the default/customised price-quality regulation on gas pipeline investment (the default/customised price quality regulation is discussed in more detail in **Section 3.6, Commerce Commission – Economic Regulation, Page 26**). There is also a belief that the point-to-point capacity definition on which the current access regime is predicated is inherently complex and inefficient<sup>179</sup>.
- a five-day gas outage on the Maui pipeline in 2011 highlighted the gas market's heavy reliance on that pipeline, and raised questions over transmission pipeline integrity generally. The incident confirmed the general effectiveness of the formal critical contingency management processes, but pointed to areas of improvement, which were implemented in 2014.

Transmission-related issues of access and pricing, and the best way to resolve them, remain a priority focus.

### 7.2.1 Transmission Market Structure

Transmission services and wholesale gas trading are interlinked, as arrangements for trading gas must be accompanied by an ability to transport it from a field to the end-user. The wholesale market in New Zealand is discussed separately in **Section 9.0, Wholesale Market, Page 112**.

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<sup>178</sup> NERA Consulting: *Efficiency of Existing Vector gas pipeline governance arrangements; Problem definition*, March 2012.

<sup>179</sup> Larry E. Ruff, Special Advisor, Market Reform: Comments on PEA advice to Gas Industry Co on Transmission Access and Capacity Pricing in New Zealand.

Transmission market participants are:

- the pipeline owners and operators.
- owners of facilities physically interconnected with the transmission system (interconnected parties, or Welded Parties), who operate under the terms and conditions of an Interconnection Agreement (ICA) with the pipeline owner. They are involved in the physical transfer of gas into, or out of, the pipeline.
- Shippers, who buy transmission services to transport gas for consumption or onsale in the downstream wholesale and retail markets. They fall into three categories: electricity generators, petrochemical manufacturers, and retailers supplying end-users connected to the transmission and reticulated gas distribution networks.

In addition to the open access pipelines, there are smaller pipelines owned by gas producers, and in some cases end-users, that do not offer open access. This chapter focuses on the Maui pipeline and Vector system as the open access transmission facilities and which together convey over 80 percent of all gas. For completeness, smaller private pipelines that are generally only available for use by the owner or end user are listed in **Table 11, Page 85**.

The Maui and Vector pipelines are operated under a complex structure involving a total of six operator roles. MDL and Vector each has three operators – Commercial, System, and Technical. Five of these roles are undertaken by business units within Vector, and the sixth by an independent contractor, Transact Management Limited. **Table 3** sets out the functions of each operator role for the Vector and Maui pipelines.

The potential for the operators to face conflicts of interest, due to their affiliation with gas shipping or production businesses, is recognised, and managed through ring-fencing protocols in the Maui Pipeline Operating Code (MPOC) and the Vector Transmission Code (VTC). A provision in the VTC for the physical separation of its transmission and gas trading staff where practicable is aimed at addressing concerns over a lack of clarity around how the ring-fencing protocols operate.

There is also a view that the contractual obligations of these operators leave them with substantial discretion which could, potentially, be used to favour affiliates and that the best protection against this is transparency in pipeline operations<sup>180</sup>. MDL moved to improve the amount of information available, particularly through the introduction of the Balancing Gas Exchange (BGX), which was restructured as the Balancing Gas Information Exchange (BGIX) with the introduction of a new market-based transmission balancing regime in October 2015. Transparency is also the focus of further industry work.

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<sup>180</sup> Gas Industry Co Consultation Paper: *Gas Transmission Access Issues Review*, June 2006

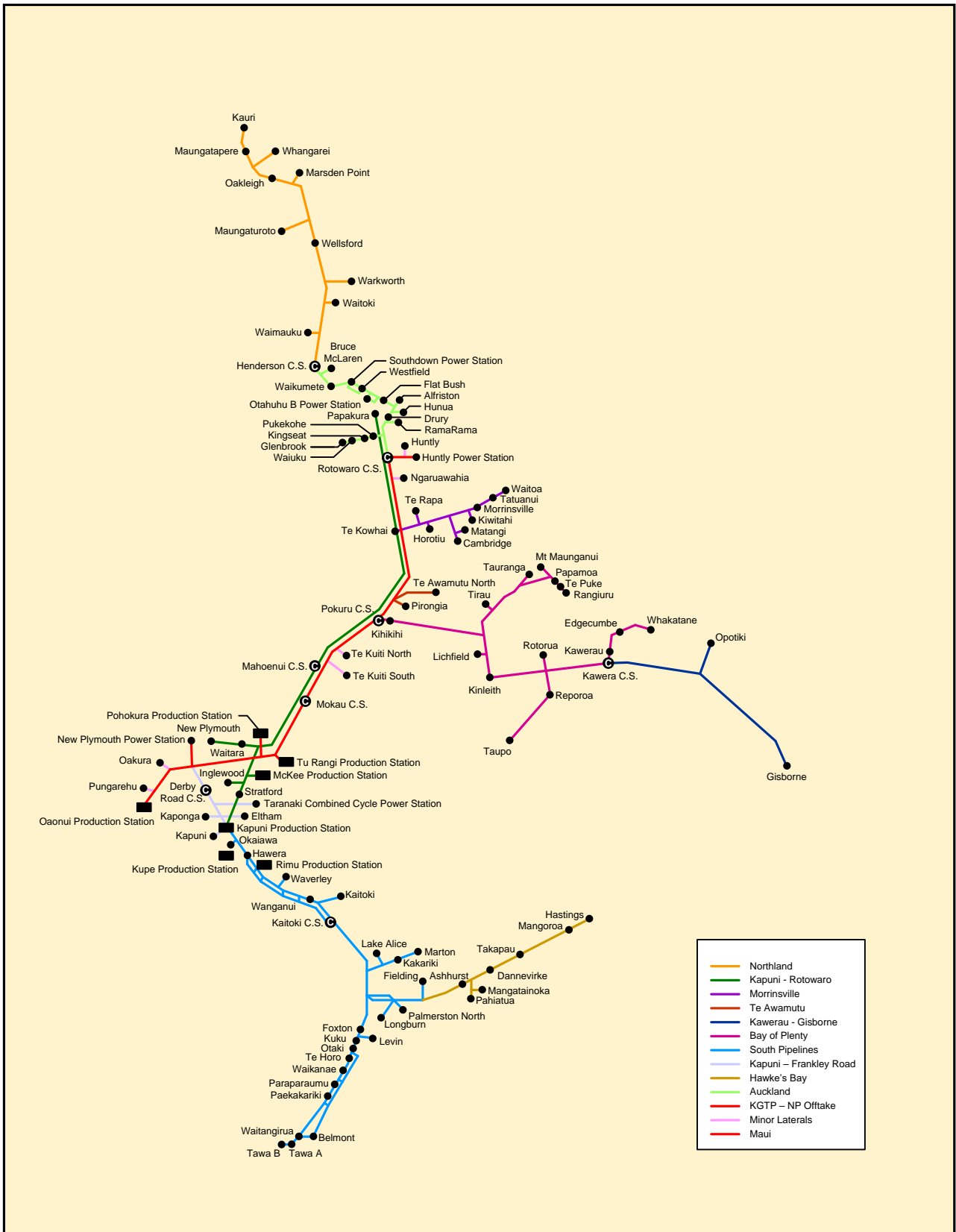
**Table 3: Transmission Operator Roles**

<b>Vector</b>	
Commercial Operator	<ul style="list-style-type: none"> <li>owning Vector transmission assets</li> <li>managing relationships between Vector and its shippers</li> <li>negotiating new Transmission Services Agreements</li> <li>negotiating and managing Interconnection Agreements</li> <li>arranging and managing other commercial agreements, including balancing gas and fuel</li> <li>formulating transmission services</li> <li>setting transmission prices</li> <li>preparing instructions to the System Operator on the general operating conditions of the transmission networks</li> <li>billing of shippers for transmission services</li> <li>carrying out the role of the Gas Transfer Agent</li> <li>dealing with regulatory authorities and other gas industry interests</li> </ul>
System Operator	<ul style="list-style-type: none"> <li>analysing and scheduling nominated gas quantities</li> <li>monitoring and controlling the transmission system</li> <li>providing data to the Commercial Operator, MDL and other parties, and to OATIS<sup>181</sup>.</li> </ul>
Technical Operator	<ul style="list-style-type: none"> <li>planning and monitoring of capital and maintenance works on transmission system</li> <li>operation and maintenance of the SCADA system<sup>182</sup></li> <li>pipeline modelling</li> </ul>
<b>Maui</b>	
Commercial Operator (Transact Management Limited)	<ul style="list-style-type: none"> <li>negotiating and managing contracts</li> <li>administering MPOC</li> <li>setting tariffs</li> <li>invoicing customers</li> <li>managing relationships between MDL and its shippers</li> <li>negotiating new Transmission Services Agreements</li> <li>negotiating and managing Interconnection Agreements</li> <li>Arranging and managing other commercial agreements, including balancing gas and fuel</li> <li>formulating transmission services</li> <li>setting transmission prices</li> <li>preparing instructions to the System Operator on the general operating conditions of the transmission networks</li> <li>dealing with regulatory authorities and other gas industry interests</li> <li>administering the Incentive Pool</li> </ul>
System Operator (Vector)	<ul style="list-style-type: none"> <li>managing day-to-day running of Maui pipeline</li> <li>administering nominations</li> <li>managing OATIS processes</li> <li>calculating Maui line pack and pipeline capacity</li> <li>managing contingency events</li> </ul>
Technical Operator (Vector)	<ul style="list-style-type: none"> <li>monitoring and controlling Maui pipeline flow</li> <li>monitoring gas metering, pipeline pressures and gas quality</li> <li>pipeline engineering and maintenance</li> </ul>

<sup>181</sup> Open Access Transmission Information System. OATIS is also a public platform through which the general public is able to access information on some operational aspects of the transmission pipelines.

<sup>182</sup> System Control and Data Acquisition operating system

Figure 26: Transmission Pipeline Schematic



### 7.3 Maui Pipeline

The Maui pipeline (Figure 27) is New Zealand’s largest diameter high pressure gas transmission pipeline. Ranging from 750mm to 850mm in diameter, it runs from the onshore Maui production station at Oaonui in southwest Taranaki north through areas of rugged terrain to the Huntly Power station, south of Auckland.

Gas from the Maui pipeline generally flows into interconnected pipelines owned by Vector. The one exception is where Vector’s Frankley Road pipeline meets the Maui pipeline at New Plymouth. There, the interconnection facilities allow for bidirectional flow, and since the Kupe field was commissioned in December 2009 gas normally flows from Vector’s Frankley Road pipeline into the Maui pipeline.

The Maui pipeline has operated under a common carriage open access regime since October 2005, allowing all Shippers to use the pipeline under standard arrangements. The MPOC has a contract carriage element called Authorised Quantity (AQ). An AQ would give the Shipper priority to have gas transported in the event of capacity restrictions. To date, capacity has not been a concern to users, and no AQ has yet been requested.

The pipeline transports gas from the Maui field and from fields owned by other parties. Currently, six production stations (Receipt Welded Parties) directly inject gas into the Maui pipeline. Three gas consumers (Delivery Welded Parties) – Methanex’s Motunui and Waitara Valley methanol plants, and Genesis’s Huntly power station - take direct delivery of gas and account for slightly more than half of the gas flowing through the Maui pipeline. Twelve Shippers use the pipeline, and gas from the Maui line flows into Vector’s transmission system at 13 interconnection points.

After carrying approximately 18PJ of gas in its first year of operation in 1979, the Maui pipeline carried 158PJ of gas in 2014 – approximately 78 percent of New Zealand’s total gas supply. Given over half of the Maui throughput goes to the three direct-connect consumers, volume variability on the pipeline primarily reflects gas requirements for electricity generation and petrochemical production.

From the commencement of deliveries in 1979 until the start of the Maui Open Access Regime in 2005, this pipeline was used only by the Maui Mining Companies and for the sole purpose of transporting gas from the Maui field. However, a Government policy statement in 2003 requiring an open access regime across gas transmission pipelines, together with the progressive depletion of the Maui field from the early 2000s, drove initiatives to create the physical and commercial conditions to allow non-Maui gas to be transported on the pipeline.

Today, gas from the Maui field accounts for around 30 percent of the gas carried by the Maui pipeline.

Figure 27: Maui Transmission Pipeline





Shippers and Welded Parties conduct their daily pipeline operations using the OATIS pipeline management system. Shippers input daily flow nominations and forecasts and Welded Parties monitor the metered flow of gas through their Welded Point against the quantity they are scheduled to flow.

**Table 4: Maui Pipeline (as at 31 December 2014)**

Pipeline Segment	Nominal Bore		Length (km)
	Length-weighted Average Pipe Diameter mm	inches	
Oaonui-Frankley Road	850	34	44
Frankley Road-Huntly offtake	750	30	247
New Plymouth power station lateral <sup>1</sup>	500	20	9
Huntly power station lateral	400	16	9
			<b>309</b>

Information provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

<sup>1</sup> The New Plymouth power station was decommissioned in 2007

**Table 5: Maui Pipeline Statistics (year ended 31 December)**

	2013	2014
<b>Gas conveyed (GJ)<sup>1</sup></b>	135,246,000	158,174,000
Offtake/connection points	23	26
<b>Operational expenditure (\$m)</b>	10.5	11.5
\$/TJ of gas delivered	69	73
\$/km of pipeline	34,075	37,238
<b>Expenditure on Assets (\$m)</b>	3.0	2.9
\$/TJ of gas delivered	20	18
\$/km of pipeline	9,729	9,327

Information provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

<sup>1</sup> All gas conveyed for parties other than MDL

**Table 6: Maui Pipeline statistics**

	2010	2011	2012	2013	2014
Gas conveyed (GJ)	128,637,000	113,652,355	126,080,000	135,246,000	158,174,000
Total customers	12	12	12	12	12

Figures to 2011 provided pursuant to the Gas (Information Disclosure) Regulations 1997; figures from 2012 provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

### 7.3.1 Access and pricing

The terms and conditions governing access to the Maui pipeline are set out in the MPOC<sup>183</sup>. The MPOC contains the detailed rules governing the operation of the Maui pipeline, processes, responsibilities, and the timing of key information exchanges.

MDL's gas transmission business is subject to the Commerce Commission's determination under Part 4 of the Commerce Act that sets a default price-quality path (DPP) from 1 July 2013 and applies to assessment periods until September 2017. The DPP determination does not prescribe a pricing methodology, but imposes a revenue cap that limits the price MDL may charge. MDL has two tariffs<sup>184</sup>. Tariff 1, to provide for a return on assets and investments, is

<sup>183</sup> The MPOC is published at [www.oatis.co.nz](http://www.oatis.co.nz) under the Maui Information Exchange.

<sup>184</sup> MDL Disclosure of Pricing Methodologies and Price Changes May 2014.

a charge on each gigajoule transported one kilometre (gigajoule kilometre, or GJ.km), with the total representing the quantity of gas shipped multiplied by the distance that gas travels. Tariff 2, to recover operating costs, is levied on each GJ of gas transmitted. **Table 7** sets out MDL’s tariff trends in the period 2010-2014.

In any given year, if MDL’s total revenues are more or less than its revenue cap, Tariff 1 may be adjusted for the following years in a manner that endeavours to reduce pricing volatility for Shippers. Tariff 2 may be similarly adjusted in following years if total operating expenditure recovery is more or less than required.

**Table 7: Maui Pipeline tariffs**

	July 2010 – Dec 2010	July 2011 – June 2012	June 2012 – June 2013	From July 2013	From July 2014	From July 2015
Tariff 1 (cents.GJ.km)	0.1675	0.1875	0.1953	0.1505	0.1685	0.1578
Tariff 2 (c/GJ)	3.9	3.9	7.9	7.9	7.6	7.7

Figures to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997; figures from July 2013 provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012.

### 7.3.2 Ownership and operation

The Maui assets are held on behalf of the Maui Mining Companies - Shell (including subsidiaries) which holds an 83.75 percent interest in the MDL joint venture, OMV New Zealand Limited (10 percent), and Todd Petroleum Mining Limited (6.25 percent). MDL, a bare nominee company, contracts with all parties wanting to transport gas through, or connect with, the Maui pipeline.

## 7.4 Vector System

Vector’s transmission system consists of four main sub-systems for statistical reporting. Each comprises numerous sections with varying pipe sizes. The Vector system delivers gas to 139 delivery points that supply distribution networks and direct individual consumers, such as power stations and industrial plants.

For reporting purposes under the previous Information Disclosure regime, Vector broke its transmission pipelines into four sub-systems – North/Central, Bay of Plenty, Frankley Road-Kapuni, and South. Under the subsequent Commerce Commission-administered information disclosure regime introduced in 2012, Vector changed this breakdown into South-Kapuni-Frankley Road, Bay of Plenty, North, Te Awamutu North and Minor sub-systems.

Essentially, Vector’s system is made up of the original Kapuni pipelines - built in 1968/69 to transport gas from the Kapuni field in South Taranaki to Auckland and Wellington – and new pipelines installed during the substantial system expansion in the mid-1980s. The Kapuni pipeline was reinforced by looping between Huntly and Auckland in 1981 and the total system was extended to Tauranga in 1982, Hastings and Whangarei in 1983, and Gisborne in 1984. Construction of additional pipeline loops has improved deliverability on various parts of the system.

**Table 8: Vector Pipeline System (as at 30 June 2015)**

Pipeline Segment	Nominal Bore		Length (km)
	Length-weighted Average Pipe Diameter mm	inches	

South-Kapuni-Frankley Rd	220	8.6	1,030
Bay of Plenty	156	6.1	610
North	189	7.4	548
Te Awamutu North	155	6.1	7
Minor	69	2.7	16
			<b>2,211</b>
<b>Looped sections</b>			
Hawera-Kaitoke	300	12	87.3
Otaki-Belmont	300	12	55.7

**Table 9: Vector Pipeline Statistics (Year ending 30 June 2015)**

	2013	2014	2015
<b>Gas conveyed (GJ)</b>			
South-Kapuni-Frankley Rd	39,554,000	31,333,000	32,223,000
Bay of Plenty	8,473,000	8,504,000	8,901,000
North	43,637,000	40,872,000	42,237,000
Te Awamutu North	400,000	611,000	503,000
Minor	<u>229,000</u>	<u>341,000</u>	<u>379,000</u>
	92,293,000	81,661,000	84,243,000
Including gas conveyed other than for Vector	76,163,000	55,234,000	70,705,000
Offtake/connection points	138 <sup>1</sup>	139 <sup>1</sup>	159 <sup>2</sup>
<b>Operational expenditure (\$m)</b>	32.6	29.7	28.3
\$/TJ of gas delivered	375	366	338
\$/km of pipeline	14,752	13,423	12,795
<b>Expenditure on Assets (\$m)</b>	15.6	17.6	28.6
\$/TJ of gas delivered	180	217	343
\$/km of pipeline	7,085	7,968	12,954

Information provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

<sup>1</sup> Offtake points

<sup>2</sup> Connection points

**Table 10: Vector Pipeline – Gas Conveyed 2010-2014**

	2011	2012	2013	2014	2015
Gas conveyed (GJ)	94,261,000	99,253,000	92,293,000	81,661,000	84,243,000

Figures to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997; figures from provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

#### 7.4.1 Access terms and conditions

Vector has operated a policy of non-discrimination, in which the same service (including terms) is available to customers in the same circumstances, since the mid-1990s. It operates a contract carriage regime, with the multi-lateral terms and conditions set out in the VTC, introduced in November 2007 to replace bilateral contract arrangements. The standard offering is an annual block of point-to-point capacity, including an option to buy the same amount of capacity in the subsequent year (a 'grandfathered right').

Shippers are required to enter into a Transmission Services Agreement (TSA). Supplementary Agreements are available to meet special needs, such as long-term arrangements for electricity generators.

#### 7.4.2 Pricing methodology

Like MDL, Vector is subject to a revenue cap set by a Commerce Commission DPP determination. During 2012/13 Vector reviewed its gas transmission pricing methodology and consulted with industry in light of the new pricing regime as well as the then capacity congestion issues on its North Pipeline. This led to the publication by Vector in May 2013 of provisional pricing for the period 2013-14, which proposed adjustments to the balance between the fixed and variable components of charges – involving higher fixed charges and a lower variable fee. In part, the rebalancing was aimed at incentivising less consumption in the then 'constrained Auckland'. Following submissions, its final pricing methodology applied from 1 October 2013.

Prior to the review, Vector had largely continued the pricing methodology it inherited when buying NGC<sup>185</sup> in 2005. Designed by NGC in the mid-1990s, it was based on an optimised system cost allocation model with two main pricing elements:

- Capacity Reservation Fee (CRF), expressed as \$/GJ of reserved capacity/year, to recover a return on, and costs of fixed system assets. CRF reflects the distance gas is transported and is recovered in 12 equal monthly payments. Overrun fees applied to deliveries made in excess of reserved maximum daily quantity (MDQ) and were charged each month to overruns made in the previous month.
- Throughput Fee (TPF), expressed as \$/GJ of gas taken at a delivery point, to recover variable costs. This was applied each month to deliveries made in the previous month and is the same across the system.

For the purposes of the DPP regime, Vector presents four price components in the make-up of its target revenue total:

- CRF – based on an annual reservation of GJ capacity.
- TPF – based on GJ consumption.
- Fixed Fee – included as a component of some non-standard contracts.
- Overrun Fee – set equal to 10 times the CRF divided by 365 days.

As a result of the review and consultation process, Vector established 11 'pricing regions' for the purposes of calculating target revenue. Actual prices vary considerably, and full pricing information is set out in Vector's Posted Price Schedule<sup>186</sup>, which provides CRF and TPF prices for different delivery points across nine pipelines.

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<sup>185</sup> NGC Holdings Limited (formerly the Natural Gas Corporation of New Zealand Limited).

<sup>186</sup> [Vector Annual Price Review, Gas transmission network, from 1 October 2015](#)

## 7.5 Other Transmission Pipelines

Smaller gas transmission pipelines are special purpose lines or are used to transport gas from producing fields to connect with the Maui or Vector pipelines, or with end-user facilities. Where they do not connect with the Maui or Vector pipelines, their flow rates are not metered into, and not included in the throughput information disclosed by, those open access systems. Their flow information is therefore known only to the owners.

The following pipelines are listed in Schedule 6 of the Commerce Act 1986 as exemptions from Part 4 of that Act. They are not subject to open access, or to the information disclosure requirements and price-quality paths that apply to the Maui and Vector pipelines.

**Table 11: Other (non open access) Pipelines**

Owner	Pipeline
Todd Taranaki Limited	<ul style="list-style-type: none"> <li>McKee Production Station-Tikorangi gas pipelines.</li> </ul>
Vector	<ul style="list-style-type: none"> <li>Low Temperature Separator (LTS) pipeline (50km), originally used to supply non-specification, high CO<sub>2</sub> content gas from Vector's Kapuni gas treatment plant to the Faull Road mixing station (where it was blended with Maui gas for providing a CO<sub>2</sub>-rich feedstock gas to Methanex). Now used as line pack storage.</li> </ul>
Nova Energy Limited	<ul style="list-style-type: none"> <li>All gas pipelines.</li> </ul>
NZEC	<ul style="list-style-type: none"> <li>Waihapa production station to New Plymouth (4,5km) (formerly owned by Origin Energy, and originally owned by Swift Energy New Zealand).</li> <li>Rimu production station to Mokoia mixing station (Vector's south system) (1km).</li> </ul>
Methanex	<ul style="list-style-type: none"> <li>Bertrand Road to Waitara Valley methanol plant, via Faull Road mixing station.</li> <li>Tikorangi (Maui pipeline welded point) to Faull Road mixing station.</li> <li>Faull Road mixing station to Motunui plant (minor gas pipeline).</li> <li>Faull Road mixing station to Waitara Valley methanol plant main process gas pipeline.</li> </ul>
TAG Oil	<ul style="list-style-type: none"> <li>Sidewinder production station to Vector pipeline at Durham Road (3.5km)</li> </ul>
Energy Infrastructure and Petroleum Infrastructure	<ul style="list-style-type: none"> <li>Pipeline from the Maui pipeline to the Pohokura production station and the Methanex methanol plant.</li> </ul>

Nova Energy distribution pipelines are discussed in **Section 8.2 Gas Distribution, Page 100**

## 7.6 Transmission Capacity Services

MDL and Vector offer different capacity services on their pipelines. MDL's common carriage service requires no advance bookings and Shippers have no specific contract rights to capacity. Because it is open to all-comers, there is no guarantee of availability should demand for capacity exceed supply.

By contrast, Vector's contract service regime offers a 'firm' service that is guaranteed to be available under all but emergency and *force majeure* conditions. Capacity is booked in advance and paid for a full year, irrespective of the extent to which it is to be used.

Vector also offers a higher cost non-booked service (primarily through authorised or unauthorised overruns) for Shippers requiring capacity at short notice or for a short period, as well as an interruptible service, although interruptible contracts are infrequent and their terms are confidential.

Contractual congestion – when demand for capacity exceeds the technical availability – may lead to underutilised capacity if Shippers who have booked it neither use it for themselves nor release it to the market, thus making it unavailable to other Shippers who are willing, but unable, to access it. Such 'hoarding' of capacity is not possible

under MDL's common carriage approach, but there is potential for it to occur if capacity on Vector's pipelines becomes fully booked<sup>187</sup>.

## 7.7 Transmission Capacity Access

In October 2009 Vector announced that its North Pipeline, supplying gas to Auckland and Northland, was constrained<sup>188</sup> and that it was unable to sell any more reserved capacity<sup>189</sup>.

In addition to the reserved capacity held by users under the VTC, Vector commits firm capacity under non-code or supplementary agreements, primarily for the Otahuhu and Southdown gas-fired power stations, which have since closed. This power station capacity accounted for around 60 percent of the total capacity of the North Pipeline.

Vector's announcement at the time raised capacity allocation and investment issues and prompted an urgent review of transmission pipeline capacity allocation and pricing arrangements. Large gas consumers supplied from the pipeline complained that, when tendering their gas supply, they received fewer competitive bids from retailers and that bids from non-holders of capacity entitlements were conditional on securing capacity. The reduced competition occurred because of the nature of existing access arrangements on the North Pipeline, and concerns were raised over lack of transparency on how Vector determined the level of the pipeline's commercial capacity.

A number of industry participants took the view that, while a capacity-constrained pipeline may not be able to accommodate new demand, it need not affect competition among retailers to supply an existing consumer. The industry has been addressing long-term transmission capacity and pricing issues through a Gas Transmission Investment Programme (GTIP)<sup>190</sup> established by Gas Industry Co in 2011 and aimed at:

- ensuring existing and future gas transmission assets are used efficiently.
- establishing the need for gas transmission investment.
- laying an effective pathway for efficient gas transmission investment to take place.

Short-term issues were addressed through a series of seven commitments – known as the 'Bridge Commitments'<sup>191</sup> – which were adopted by Vector and the majority of Shippers on the North Pipeline in August 2011. The initiatives included the establishment of an online Gas Transmission Exchange (GTX) to facilitate the trading of capacity rights, and agreements to free up, on an interruptible basis, some capacity held for electricity generation through changes to Supplementary Agreements that previously prohibited such trading. It also became apparent that:

- events of physical capacity scarcity are rare, are limited to only a few days and do not necessarily occur annually.
- the capacity market in New Zealand is thin.
- non-transparency may be hindering secondary trading.

Notwithstanding the initial concerns of large users, there was little demand from them for additional capacity – in requesting capacity from incumbent Shippers, seeking additional capacity on the GTX, or requesting any spare capacity held under Supplementary Agreements. After more than a year of inactivity, the GTX was decommissioned in December 2014 and there has been sparse use of the other Bridge Commitments undertakings, with no reports of capacity unavailability constraining retailers' ability to respond to competitive tenders.

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<sup>187</sup> Gas Industry Co Gas Transmission Access Issues Review, 2006.

<sup>188</sup> A pipeline is 'constrained' when it cannot reliably transport additional gas without breaching operational parameters.

<sup>189</sup> Reserved capacity sets the limit on the amount of gas a user can have transported without incurring overrun charges.

<sup>190</sup> <http://gasindustry.co.nz/work-programmes/gas-transmission-investment-programme/gtip-foundation-and-governance/>

<sup>191</sup> <http://gasindustry.co.nz/work-programmes/transmission-pipeline-capacity/short-term/the-bridge-commitments/>

These factors suggested there was no enduring capacity shortage on the North Pipeline and that capacity issues were not impeding customer switching and competition. The retirement of the Otahuhu and Southdown power stations in the second half of 2015 has further reduced pressure on available capacity and the need for significant new investment in the medium term.

Nonetheless, solutions to the longer-term management of transmission capacity to improve allocation efficiencies are considered important so that the industry can respond proactively if capacity access re-emerges as a significant issue. This could arise from new supply, major new demand, or a prolonged dry spell causing a spike in gas-fired power generation requirements.

The industry's focus has now turned to designing improvements to the access arrangements – including better harmonisation of the Maui and Vector access codes – to provide the most efficient use of the existing assets until a new investment is justified. Immediate priority issues are seen as demand management, capacity nomination, and transparency.

A 2014 independent report on the potential role of demand management<sup>192</sup> indicated interest by some large users in interrupting or curtailing gas usage in times of high demand if the incentives are right. The success of such a programme would depend on a number of factors, including financial compensation and ease of participation. In aggregate 15 large consumers covering 21 sites reported an ability to curtail about 11 percent of their average daily gas use. Extrapolated over all large consumers, curtailment of around 5 percent of the largest peak use on the North Pipeline appears possible.

To address shortcomings in present arrangements, which rely largely on non-price mechanisms to allocate capacity, the GTIP has presented what it considers to be characteristics of an ideal transmission market in New Zealand<sup>193</sup> and has recommended a path towards achieving these.

An industry working group<sup>194</sup> comprising representatives of transmission system owners and Shippers was formed to develop an industry response to the future path recommendations<sup>195</sup>. At the same time, in response to a recommendation that it should consider regulatory options in case they are required, Gas Industry Co has set out options as a first step towards developing a counterfactual design for implementation if the industry efforts falter<sup>196</sup>.

While the working group made some progress in the areas of transparency, Vector code change processes and congestion management, it made little headway with the core issue of capacity allocation and pricing. Gas Industry Co has now taken a more central role, with near-term activity involving an expanded working group and the development of a collective vision for converged transmission access. Consideration is also being given to whether changes should continue to be made gradually through progressive code changes, or more quickly through a one-step move to the new vision once it is established.

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<sup>192</sup> JT Consulting: [Investigation of possible scale of gas demand management on the Vector North system](#), 5 March 2014

<sup>193</sup> [Advice from Panel of Expert Advisers: Report to Gas Industry Company, July 2013](#)

<sup>194</sup> Gas Industry Transmission Access Working Group (GITAWG)

<sup>195</sup> Industry-led process: <http://gasindustry.co.nz/work-programmes/gas-transmission-investment-programme/industry-led-process/>

<sup>196</sup> <http://gasindustry.co.nz/work-programmes/gas-transmission-investment-programme/transmission-access/#options-for-improvement/>

### 7.7.1 Vector capacity consultation

In parallel with, but separate to, the GTIP, Vector conducted its own programme of consultation<sup>197</sup> with industry participants on its transmission regime, including capacity modelling and pricing methodology. Vector's timetable took the process through to December 2013 when it published capacity determinations and pipeline review papers for each pipeline making up the Vector transmission system.

### 7.7.2 Maui pipeline capacity constraints

Although there has been no effect on deliveries to date there is a potential capacity constraint on the Maui pipeline's ability to deliver gas north of the Mokau compressor station<sup>198</sup>.

The pipeline section south of Mokau collects gas from a number of fields. It also has a number of large delivery points, which are close to, or contiguous with, receipt points. Operating pressures in this section of the line are designed to be between 42 and 48 bar to allow production stations to inject gas into the pipeline.

The pipeline's ability to deliver gas north of Mokau is influenced by the flow through the Mokau compressor station. This station has two compressors in order to provide a n+1 reliability standard. The maximum guaranteed flow at this location is 330 terajoules (TJ) a day, based on one compressor in operation. MDL reserves the right to curtail nominations when this level is exceeded. The two compressors can be operated together to achieve increased flow, but this will reduce reliability. There have been no curtailments north of Mokau for capacity reasons since the commencement of open access. However, MDL notes that additional electricity generation north of Mokau in dry years, or through increased gas-fired capacity, could lead to capacity constraints on some days<sup>199</sup>. It also notes that decisions on capacity enhancements depend on the service level required, and that expenditure on additional equipment would need to be balanced against the value of removing the constraints. MDL has no plans for capital investment to increase Mokau compressor station throughput capacity, and does not believe system constraints are impacting on the quality of service to existing Maui pipeline customers.

Curtailed processes and procedures are set out in the MPOC and MDL's Standard Operating Procedures.

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<sup>197</sup> <http://vector.co.nz/pipeline-capacity-consultation>

<sup>198</sup> Presentation: *Maui Pipeline Capacity*, Don Gray, to GTIP meeting, March 2012 <http://gasindustry.co.nz/work-programmes/gas-transmission-investment-programme/gtip-foundation-and-governance/advisory-panels/panel-of-expert-advisors/members/meetings/>. Also refer MDL: *Transitional Disclosure of Pipeline Capacity*, May 2013.

<sup>199</sup> This observation predates the announcements to retire the Otahuhu B and Southdown power stations in the second half of 2015.



## 7.8 Gas Balancing

The introduction of a market-based balancing (MBB) regime for transmission pipelines balancing was introduced by MDL in October 2015. While the subject of some opposition from shippers, MBB was considered by the industry body, Gas Industry Co, to be an improvement on the status quo. The new regime is being closely monitored and Gas Industry Co has advised it will provide a full assessment after its first year of operation, unless circumstances require earlier attention.

The introduction of MBB is the latest significant move in long drawn-out efforts to improve transmission balancing arrangements since the introduction of open access on the Maui pipeline, via the MPOC, in 2005.

Such improvements have proved difficult to achieve, with one complicating factor being the physical and commercial overlap between the Maui line, governed by the MPOC, and the Vector transmission system, governed by the VTC. While Gas Industry Co was set to pursue regulated balancing arrangements in 2009, industry participants declared a clear preference for an industry-led solution over regulation.

The process has followed a chequered path since. Balancing actions and related costs have declined as some improvements, including the introduction in 2009 of a Balancing Gas Exchange (BGX)<sup>200</sup>, enabled MDL to manage its residual balancing role more effectively. However, some underlying inefficiencies remained – in particular the socialising of balancing costs. Code changes sought by MDL for the introduction of back-to-back (B2B) balancing, which would direct costs towards pipeline users with excess imbalance and remove cross subsidies, were supported by the Gas Industry Co but not implemented by MDL. Instead, MDL reviewed its approach and presented the MBB proposal modelled on the European Union regime<sup>201</sup>. It retains elements of B2B, and involves daily cash-outs of imbalance positions. It also opened the way for balancing transactions to be conducted on an open wholesale market where practicable<sup>202</sup> (in particular the emsTradpoint platform), rather than as previously solely through the BGX, which was available only to MPOC signatories.

Historically, the MDL and Vector pipelines were operated as a single system, using Maui as the balancing gas source. Separate balancing of the Maui pipeline and Vector pipelines commenced with the introduction of Maui open access. With Vector initiating further separate balancing arrangements for its main transmission pipeline system, a previously single balancing 'pool' became four. This proved to be complex, and Vector subsequently ceased balancing arrangements on its pipelines in favour of Maui again becoming the balancing system. Today, balancing-relating changes to the MPOC generally require parallel changes to the VTC.

The volume of gas in a pipeline relates to the gas pressure in the pipeline. Operating conditions must be maintained below the upper safe pressure limit for the pipeline, and above the minimum required to maintain the supply of gas to consumers. On the Maui pipeline, pressures will rise or fall as parties who inject gas into the pipeline over- or under-inject, and as parties who receive gas from the pipeline under- or over-take relative to their respective scheduled volumes. Managing the gas inventory in a pipeline is referred to as balancing. MDL buys and sells balancing gas in order to manage gas volumes and maintain gas pressure within safety and operational limits. When pipeline systems get out of balance and balancing costs are incurred to remedy the situation, those costs currently are largely socialised among pipeline users, rather than directed to the users responsible for them.

<sup>200</sup> Restructured as the Balancing Gas Information Exchange (BGIX) with the introduction of MBB on 1 October 2015.

<sup>201</sup> European Code on Gas Balancing of Transmission Networks

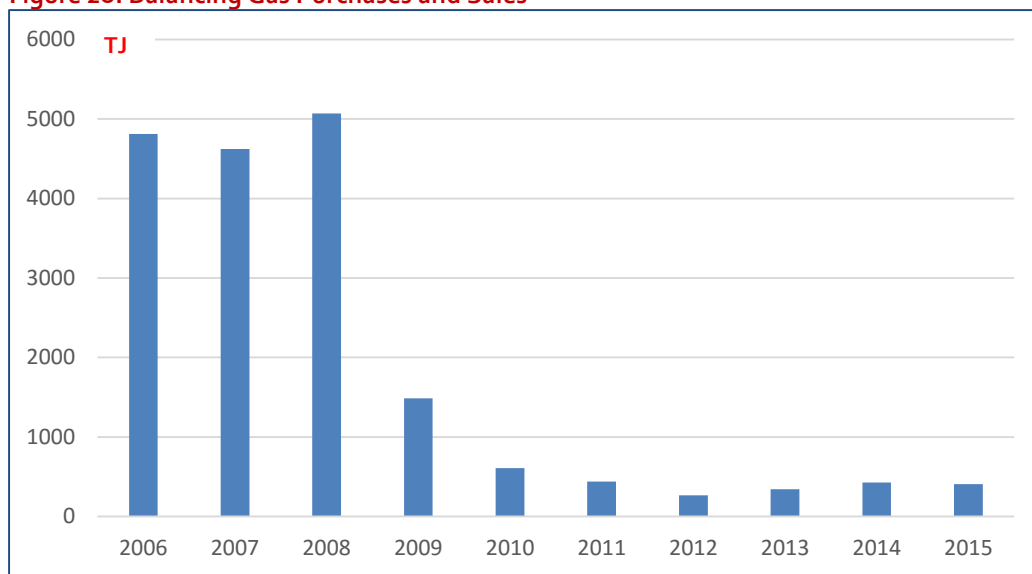
<sup>202</sup> <http://gasindustry.co.nz/work-programmes/mpoc-change-requests/mpoc-change-request-october-2014-market-based-balancing/#change-request>

Prior to 2009, balancing services were essentially free to holders of legacy Maui gas contracts, but following the expiry of these contracts in 2009 interconnected parties and gas Shippers became responsible for imbalances they create.

These changes incentivised transmission customers to self-balance, and the BGX, an online platform displaying pipeline balance conditions and enabling gas producers and wholesale gas consumers to post offers to buy and sell balancing gas, provided participants with better information on which to base their balancing decisions.

The outcome has been significantly reduced volumes of gas needed to be purchased or sold by MDL to balance the Maui pipeline (**Figure 28**) from 4,778,125GJ in 2007, to just 264,400GJ in 2012.

**Figure 28: Balancing Gas Purchases and Sales**



Source: Gas Industry Co 2015 Annual Report

Note: 2015 data available for first six months only

## 7.9 Interconnection with Transmission Pipelines

Open access effectively allows any party meeting prudential requirements of a transmission system owner to have gas transported through the system on posted terms and conditions. The Commerce Act 1986 allows access seekers, or the Commerce Commission, to take action against a pipeline owner that acts in an anti-competitive manner in respect to access.

Both the MPOC and VTC provide interconnection arrangements where it is necessary for a party wishing to inject or withdraw gas from the system to first construct a connection point.

MDL allows parties to connect to its pipeline if they meet the requirements of the MPOC, ensure there is no interference with the safe operation of the pipeline, and indemnify MDL for loss arising from the installation of the welded point. These provisions do not appear in the VTC. Interconnection references relate mainly to the relationship between Vector and parties who own, or wish to develop, facilities that interconnect with Vector's pipelines. However, as with the Maui pipeline, interconnecting parties must satisfy minimum standards set by Vector.

Both MDL and Vector publish technical, procedural and general requirements for new welded points.

The arrangements have evolved as several new connections to the transmission systems since open access began have enabled MDL and Vector to refine their technical requirements and develop more detailed interconnection processes.

In the past, problems had arisen with interconnections to both the Maui and Vector pipelines, including unscheduled delays, confusion over roles, perceived financial barriers, and unresolved complaints. These issues led to the development of guidelines<sup>203</sup>, which set out principles, procedures, documentation requirements and dispute resolution procedures expected to be included in transmission system owners' interconnections policies.

MDL and Vector arrangements generally align well with the guidelines, and new connections are monitored and evaluated by the industry regulator against them. Recent evaluations have included two physical connections to Vector's pipelines, a physical connection to the Maui pipeline and two 'virtual' interconnections relating to the establishment of wholesale gas trading markets<sup>204</sup>.

The guidelines are designed for open access pipelines and do not apply to private pipelines.

## 7.10 Transmission Pipeline Integrity

New Zealand's main gas transmission systems cross some of the North Island's most rugged terrain and have a strong reliability record over their 35 to 45 years of operation. In that time, there have been five significant outages, two of them caused by third party damage, one by severe flooding and two by landslips:

- The rupture of the Kapuni North pipeline at Pukearuhe on the North Taranaki coast in 1977, due to a slow moving landslip.
- The rupture of the Kapuni North pipeline near Inglewood, Taranaki, circa 1985, due to being struck by a mechanical digger.
- The rupture of the Kapuni South pipeline at Himatangi in the lower North Island in 2003, due to being struck by a bulldozer.
- The forced shutdown of the pipeline supplying Hawke's Bay in 2004, when a section of pipe became detached from a bridge at Awapuni that was swept away during severe flooding.
- The rupture of the Maui pipeline at Pukearuhe, near the 1977 Kapuni pipeline failure site, in 2011, due to a slow moving landslip.

The five-day Maui pipeline failure in October 2011, caused by a 95mm crack in the pipeline wall near a seam weld, resulted in an estimated gross economic loss of \$200 million<sup>205</sup> and demonstrated the extent of the industry's dependence on this pipeline. Curtailment instructions were initially issued to all gas consumers, excluding households, but including essential service providers.

Reduced supply was managed by use of line pack, curtailment, and reconfiguring the smaller adjacent Vector 200mm pipeline which was unaffected. Small commercial and industrial consumers were progressively allowed to resume careful use of gas as the supply position stabilised and as progress was made on the pipeline repair and recommissioning.

The 2011 Maui pipeline outage provided the principal case of a Gas Disruption Study<sup>206</sup> commissioned by MBIE to examine the likely consequences of a major gas disruption event and the risk management approaches to reducing

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<sup>203</sup> Gas Industry Co: *Guidelines on Interconnection with Transmission Pipelines*, November 2009

<sup>204</sup> <http://gasindustry.co.nz/work-programmes/mpoc-change-requests/mpoc-change-request-october-2014-market-based-balancing/#change-request>

<sup>205</sup> MBIE: *Review of the Maui Pipeline Outage of October 2011, October 2012*

<sup>206</sup> Worley Parsons: *Gas Disruption Study – Report on the Potential Impacts on the NZ Gas Market*, January 2014.

economic losses. In summary, it finds there is a high degree of resilience and that existing industry standards and market structures pose no undue threat to security of supply.

However, it is recognised that the Maui and Vector pipelines traverse narrow, erosion-prone coastal terraces in North Taranaki, where erosion rates of around a metre a year in some areas are reported. It is an area that has seen a number of mitigation measures to protect the pipelines that deliver gas to the northern and eastern regions of the upper North Island.

In 2005 Vector completed the replacement and relocation inland of a 1.2 km section of the Kapuni-Auckland pipeline, which had become exposed to coastal erosion<sup>207</sup>. Around the same time, another length of the Kapuni-Auckland pipeline was re-laid inland when it came under threat from accelerating erosion caused by the partial collapse of a protective headland in an area known as Twin Creeks<sup>208</sup>.

In addressing broader coastal erosion issues in the area, the Taranaki Regional Council sought to work collaboratively with Vector with respect to erosion and gas pipelines in the Twin Creeks area. In 2011, the Taranaki Regional Council issued a resource consent for the relocation of a 2km section of the Vector and Maui pipelines just south of the Tongaporutu River<sup>209</sup>.

The landslide damage to the Kapuni pipeline in 1977 occurred while the Maui pipeline was being built. Construction of the Maui line was suspended and the route redesigned to clear the landslip zone. Investigations into the October 2011 Maui pipeline outage, however, established that 25 metres of the pipeline was within the edge of the landslide. It was unclear to investigators whether the landslide zone had since increased, or its exact extent was not fully understood in 1977<sup>210</sup>. The investigations concluded the gas leak was caused by a section of the pipeline failing due to a sudden overload caused by a landslide. Metallurgical investigations found that no property, defect or flaw in the pipe itself contributed to the failure.

The section of pipeline has been stabilised through a range of measures and a programme established to implement longer-term solutions for the pipeline in the area. MDL has earmarked \$41.7 million for this work over four years from 2015-2019<sup>211</sup>.

Vector's first Gas Transmission Asset Management Plan issued under the new information disclosure regime reports at least two remedial projects at river crossings following flood events or loss of cover through scouring of the river bed in river and stream crossings<sup>212</sup>.

In particular, it notes active erosion on parts of the coastline adjacent to the Whitecliffs walkway at Tongaporutu, in North Taranaki, has been occurring for a number of years and poses a risk to the ongoing integrity of the 200mm line.

Vector investigated various options to mitigate risk to the affected section of the 200mm pipeline, including relocating about 2.5km to a new alignment at a cost of approximately \$23 million, or isolating and abandoning that section, with or without interconnecting to the Maui pipeline at locations either side of the erosion zones. This would cost less than relocation of the pipeline, but would remove some redundancy from the overall transmission system, which had proved significant during the Maui pipeline outage. Vector also commented in its 2013 Asset Management Plan<sup>213</sup>, that due to the Commerce Commission's new pricing methodology, it had not made a future expenditure

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<sup>207</sup> Vector Annual Report 2006

<sup>208</sup> Taranaki Regional Council, *Coastal Erosion Information, Inventory and Recommendations for State of Environment Monitoring*, November 2009.

<sup>209</sup> Reported: Taranaki Daily News, 29 October 2011

<sup>210</sup> Vector: *2011 Maui Pipeline Failure Technical Investigation Report*, April 2012.

<sup>211</sup> MDL Asset Management Plan December 2014

<sup>212</sup> [Vector Transmission Asset Management Plan](#) Section 6.3.4

<sup>213</sup> Vector Transmission Asset Management Plan 2013 Section

provision for relocation of the pipeline, and that it may have to consider the alternative of isolating and abandoning the effected section. In its most recent Asset Management Plan,<sup>214</sup> Vector notes that expenditure for the relocation of the 200mm line has not been included in the forecast as, based on the most recent technical assessments, the need for relocation is outside the plan period.

Gas pipelines, like other infrastructure facilities, are subject to planned and unplanned<sup>215</sup> incidents<sup>216</sup> and interruptions<sup>217</sup> from time to time. Often these are rectified quickly and pass unnoticed by the industry participants and consumers.

In the past year, MDL reports<sup>218</sup> 51 (previous year: 41) potentially relevant events – or ‘incidents’ – and Vector reports<sup>219</sup> 123 (previous year: 122).

There were 18 ‘curtailments’ resulting in reductions in scheduled gas transmissions on the Maui system (previous year: 12), and 34 (previous year: 32) on Vector’s system. All were caused by third parties.

MDL also records 10 events during the year in which a compressor unit failed to start.

Vector comments<sup>220</sup> that of the 123 incidents reported, 56 were station equipment and product control-related, 33 involved unauthorised work over the pipeline, and 34 were curtailments. The curtailment events resulted from ‘Gas balancing effects on the Vector system from the Maui pipeline. These were due to third parties on the Maui system (typically production station trips and unplanned outages)’.

**Table 12** sets out transmission system events in the latest reporting year and **Table 13** sets out causes.

**Table 12: Transmission System Integrity – Events (2015)**

	Incidents	Planned Interruptions	Unplanned Interruptions		Curtailments	Interruptions/ 100km of pipeline	Emergencies
			Number	Hours			
Maui <sup>1</sup>	51	-	-	-	18	5.8252	-
Vector <sup>2</sup>	123	-	-	-	34	1.5378	-

Information provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

<sup>1</sup> Year ended 31 December 2014

<sup>2</sup> Year ended 30 June 2015

**Table 13: Transmission System Integrity – Incident Causes (2015)**

	Interruptions - Third Party	Interruptions - Equipment Failure	Pressure-Related	Gas Specification-Related	Odourisation-Related	Gas Leaks
Maui <sup>1</sup>	18	-	-	-	-	3
Vector <sup>2</sup>	34	-	13	14	1	10

Information provided pursuant to the Commerce Commission Gas Transmission Information Disclosure Determination 2012

<sup>1</sup> Year ended 31 December 2014

<sup>2</sup> Year ended 30 June 2015

<sup>214</sup> Vector Transmission Asset Management Plan 2015

<sup>215</sup> ‘Unplanned interruptions’ are defined as ‘... any interruption in respect of which less than 10 days’ notice, or no notice, was given, either to the public or to all consumers affected by the interruption.’

<sup>216</sup> ‘Incidents’ are defined as ‘...any event, including a near miss, that has the potential to impact on the delivery of gas transmission services or operations’. MDL notes in its disclosures for the year ended 31 December 2012 that potentially relevant events are recorded by Gas Control and range from failure to start a compressor, to a vehicle access gate being left open.

<sup>217</sup> ‘Interruptions’ are defined as ‘...the cessation of supply of gas for a period of one minute or longer’.

<sup>218</sup> <http://mauipipeline.co.nz/maui-pipeline/information-disclosures/>

<sup>219</sup> Vector GTB Information Disclosure Schedules 1-10, year ended 30 June 2015

<sup>220</sup> Vector GTB Information Disclosure Explanatory Notes Schedule 14-15, year ended 30 June 2015

## 7.11 Critical Contingency Management

Critical gas supply emergencies are managed under the Gas Governance (Critical Contingency Management) Regulations 2008 (CCM Regulations)<sup>221</sup>, which replaced a voluntary industry arrangement, the National Gas Outage Contingency Plan (NGOCP).

The CCM Regulations were introduced in light of the growing complexity of the gas industry and the need for greater certainty around the industry's response, including demand curtailment, during a serious supply disruption. They were also the result of a request to Gas Industry Co by industry participants to review the NGOCP arrangements due to:

- a general view among participants that the arrangements were no longer appropriate.
- the absence of a contingency pricing regime in respect of non-compliance and/or gas supply imbalances during gas outage and contingency situations.
- the lack of certainty in voluntary arrangements, as evidenced by a large participant withdrawing from the arrangements and committing only to 'acting reasonably and responsibly' during gas contingencies<sup>222</sup>.

The purpose of the CCM Regulations is to 'achieve the effective management of critical gas outages and other security of supply contingencies without compromising long-term security of supply.' They provide for the appointment of a Critical Contingency Operator (CCO), which is responsible for determining, managing, and terminating critical contingencies, as well as associated activities, such as training and exercises.

The Maui pipeline failure in October 2011 was the first substantial test of the CCM Regulations, although they have been triggered briefly on two other occasions. The regulations have generally proved to be effective, and improvements highlighted by the contingency events have been implemented, including through amendments to the CCM Regulations<sup>223</sup> that took effect on 1 March 2014. Major changes included:

- clarifying and tightening criteria for eligibility for an Essential Services designation.
- a new, highest priority Critical Care designation.
- a new Electricity supply designation.
- adjusting and broadening the criteria for Critical Processing designations.
- Gas Industry Co takes responsibility from retailers for processing and determining special designation applications.
- expanding communications responsibilities of affected asset owners and the CCO to publicly provide information.

## 7.12 Regulatory Performance

Government policy objectives for gas transmission are focused primarily on access, efficiency, pricing, investment, and security of supply. Until recently, the existing transmission arrangements largely fulfilled these objectives. However, industry events and market changes have prompted a review of many aspects of the current arrangements to ensure their ongoing effectiveness and relevance.

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<sup>221</sup> [www.legislation.govt.nz/regulation/public/2008/0426/latest/DLM1683495.html](http://www.legislation.govt.nz/regulation/public/2008/0426/latest/DLM1683495.html)

<sup>222</sup> Gas Industry Co: [Statement of Proposal – Gas Outage and Contingency Management Arrangements, August 2007](#).

<sup>223</sup> Gas Industry Co - [Recommendation to the Minister of Energy and Resources to amend the Gas Governance \(Critical Contingency Management\) Regulations 2008 July 2013](#)

The industry has identified areas requiring improvement and, in keeping with a policy preference for industry-led, non-regulated solutions ahead of regulatory intervention where possible, it has initiated programmes to achieve stronger policy alignment. The primary areas of attention are:

- transmission access and pricing, including, efficient infrastructure use and competitive activity.
- transmission investment uncertainty, affecting investment incentives, and the desirability of signalling the full costs of transportation to consumers.
- transmission balancing arrangements.
- implementing refinements to critical contingency management processes.

Gas transmission policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>• Gas industry participants and new entrants are able to access transmission pipelines and related services on reasonable terms and conditions.</li> <li>• Barriers to competition are minimised.</li> <li>• Energy and other resources used to deliver gas to consumers are used efficiently.</li> </ul>	<p>The open access arrangements on the two major transmission systems provide non-discriminatory access to transmission infrastructure. They are generally operating satisfactorily. Improvements to access and pricing arrangements are being progressed in the light of capacity constraints on the North Pipeline in 2009, notwithstanding that these have since been alleviated to a degree.</p> <p>The introduction of Interconnection Guidelines, prompting transmission system owners to formalise their policies and processes for interconnection, has largely resolved problems previously encountered by parties wishing to connect to transmission pipelines. While there should no longer be difficulties for parties in understanding the interconnection process and documentation, new interconnections are being monitored to see if any further improvements are necessary. Assessments of both physical and 'virtual' interconnections to the Maui and Vector pipelines conclude that arrangements are closely aligned with Interconnections Guidelines.</p> <p>The Interconnection Guidelines do not apply to private pipelines. An information sharing protocol exists between regulators, and any access issues arising on private pipelines will be reviewed.</p>
<ul style="list-style-type: none"> <li>• Incentives for investment in gas transmission is maintained or enhanced.</li> <li>• The full costs of producing and transporting gas are signalled to consumers.</li> <li>• Delivered gas costs and prices are subject to sustained downward pressure.</li> </ul>	<p>Laying a pathway for efficient future investment in new transmission capacity is a component of the programme developed to address the North Pipeline capacity access and pricing issues that arose in 2009.</p> <p>Objectives of Part 4 of the Commerce Act also include that there are incentives for efficient investment. Transmission system owners had voice concerns about the effects of economic regulation of their business, and their willingness to invest.</p> <p>A new market-based balancing regime introduced in October 2015 is expected to improve transmission balancing arrangements compared with the previous arrangements. It is in its early days and is closely monitored.</p> <p>Maui and Vector transmission pricing is subject to a price-quality regime administered by the Commerce Commission.</p> <p>Establishing price signals at times of constrained capacity is part of current industry attention to improved capacity and access and pricing arrangements for transmission pipelines.</p> <p>Finding a solution that balances economic regulation objectives, the policy of sustained downward pressure on delivered gas costs, and an environment conducive to transmission system investment when needed is challenging.</p>

Gas transmission policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>Risks relating to security of supply are properly and efficiently managed by all parties.</li> <li>Sound arrangements for the management of critical gas contingencies.</li> </ul>	<p>The introduction of the CCM Regulations, replacing an industry code, significantly improved the industry's arrangements for responding to serious supply emergencies.</p> <p>The Maui pipeline outage in 2011 proved the CCM Regulations to be generally effective, and identified improvements have been addressed through changes to the CCM Regulations in March 2014.</p>
<ul style="list-style-type: none"> <li>Accurate, efficient and timely arrangements for the allocation and reconciliation of upstream gas quantities.</li> </ul>	<p>The industry body, Gas Industry Co, has scheduled upstream reconciliation for attention in its FY2016 work programme.</p>

### 7.13 International Transmission Market Practices

Transmission access arrangements in New Zealand are to a degree in step with those of other jurisdictions. A comparison of international practices, however, requires caution, as each gas market has evolved in its own unique environment, influenced by supply/demand characteristics, ownership arrangements, political imperatives, and geography. There is no 'off the shelf' solution that works in all circumstances.

Transmission market trends internationally are towards open access, the structural separation of transmission systems, transparency, and private ownership. Regulatory roles are clearly defined, and regulatory objectives centre on efficiency and competition.

New Zealand's policy objectives for gas transmission are largely consistent with those overseas, especially around open access, efficiency and competition. A number of overseas market practices, aimed at achieving these objectives, are currently not found in the New Zealand context and are being addressed by the industry. They include:

- market mechanisms, such as auctions, for allocating scarce transmission capacity.
- a secondary market for capacity trading.
- full transparency of capacity reservations, gas flows, and contract information.
- vertical separation of transmission system owners.
- widespread use of interruptible contracts.

In the United States, gas transmission operations are characterised by private ownership, with common interstate regulation following the formation of the Federal Energy Regulatory Commission (FERC) in 1930. The structural separation of gas transmission from other gas market interests began in 1992, and was completed in 2000.

A critical element of the competitive pipeline market in the United States is the free and transparent flow of information. A FERC order<sup>224</sup> requiring full transparency was issued in 2000. The disclosure of transactional information includes the shipper's identity as, in FERC's determination, other shippers would not otherwise be able to assess whether they are similarly situated to the transacting shipper for the purposes of revealing undue discrimination or preference.

<sup>224</sup> FERC Order 637



Interstate services for natural gas must be unbundled, although many companies provide retailing and marketing services via legally separate entities. Transmission services are provided on an open access basis, with pricing for interstate services being set by FERC. Capacity is sold under long-term contracts specifying receipt and delivery points for the capacity in question. Pipeline owners require that a shipper's total injections at a receipt point equal total offtakes at the delivery point specified (that is, they are balanced).

Capacity on the system can be purchased on an interruptible or firm basis. Firm has the highest priority in terms of transmission rights for specified receipt and delivery points and contracts typically are for periods of 10 to 20 years. The differentiation between interruptible and firm helps the system operators to manage capacity where constraints occur.

In the EU, regulations cover individual countries and the EU collectively. Non-discriminatory third party access to gas transmission systems has been mandated by the EU since 2003. There is a mix of public and private ownership of transmission infrastructure, with vertical structural separation of ownership. Carriage regimes vary, but tend towards entry-exit<sup>225</sup>.

The Council of European Energy Regulators (CEER) has defined a 'Target Model' for the European gas market. The market consists of interconnected entry-exit zones with virtual hubs, allowing shippers to freely trade gas within each entry-exit zone.

The EU also has a strong focus on system planning and development. Transmission operators draw up a 10-year network development plan each year, and regional investment plans every two years. The European Network of Transmission System Operators for Gas (ENTSO-G) prepares a 10-year network development plan for the entire EU every two years, and this is reviewed by the Agency for the Cooperation of Energy Regulators (ACER).

Transmission pipelines have been under private ownership in the UK since the floating of Government-owned British Gas in 1986. Vertical separation of transmission system owners commenced in the same year and was completed in 1990.

Fully connected to the EU, the UK operates an entry-exit regime, with a capacity auctioning mechanism governed by a 2001 Network Code.

Private ownership is also a strong feature of the Australian transmission sector. Apart from Victoria, which has a 'market carriage' regime<sup>226</sup>, access is via contract carriage arrangements.

Pipelines in Australia – transmission and distribution – are governed under a single regulatory and operational regime introduced in 2008 by the National Gas Law and National Gas Rules. The Australian Energy Regulator (AER) regulates pipelines in jurisdictions other than Western Australia, where the regulator is the Economic Regulation Authority<sup>227</sup>.

Transmission and distribution pipelines can be 'covered' and subject to full or light regulation, or not regulated. The full regulation process employs a building block approach, including a return on capital, in which the regulator determines total network revenues and reference tariffs. Under light regulation, there is no upfront price regulation, but pipeline owners must publish access prices and other terms and conditions.

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<sup>225</sup> An entry/exit regime is one where capacity can be booked at both entry and exit points. Gas enters the system at any entry point and leaves the system at any exit point, at prices independent of distance of transport, and with no need to define a flow route.

<sup>226</sup> Under the Victorian market carriage regime, transmission system users are not required to enter contracts. Instead, a party's daily gas flow is determined by its bids into the wholesale gas market. The bids are despatched according to price, with the lowest bids clearing first. Pipeline charges are then based on actual gas flows following the dispatch process.

<sup>227</sup> Regulatory oversight was transferred from state and territory agencies in July 2008.

Of the 25 major gas transmission pipelines in Australia – totalling 15,264km – seven (representing 7,411km) are 'covered'. Of these, four are subject to full regulation, two to light regulation and one to 'partial, light'. In 2014 regulatory coverage of the small (47km) Dawson Valley pipeline in Queensland was revoked by the Federal Minister for Industry, who was not satisfied that access to the pipeline would promote a material increase in competition in upstream or downstream markets.

## 8 Gas Distribution

The gas distribution market is well established, with three open network services providers, and one non-open access network owner. No efficiency or competition issues have been identified around open access gas distribution networks.

The networks were founded in the early days of local manufactured gas operations, or constructed as new towns and cities became serviced with natural gas following the development of the Kapuni and Maui fields. Distributors have continued to invest in network expansion. However, while there is more pipe in the ground, and increasing consumer connections, gas throughput has been relatively static.

The distribution networks generally operate to a high level of reliability and a formal downstream gas reconciliation regime is providing an efficient process for allocating to retailers the portion of gas on a distribution network used by their customers. Levels of unaccounted-for gas have declined substantially.

### 8.1 Background

Gas distribution networks were originally developed to transport gas to local consumers from coal-based manufactured gas plants that were established in most major New Zealand towns and cities in the late 19<sup>th</sup> Century. With the demise of town gas plants and the advent of natural gas from the Kapuni field in 1970, gas networks gradually became confined to the North Island<sup>228</sup>. New networks were established during the 1980s as the substantial transmission system expansion at that time opened previously unserved regions to natural gas, particularly in Northland, East Cape, the Bay of Plenty, Waikato, Manawatu and Hawke's Bay.

Odourised high pressure gas passes from the transmission system into the local area gas distribution networks via gate stations, where the pressure is reduced for reticulation to commercial businesses, offices, community facilities, such as hospitals and swimming pools, and to households.

Distribution networks generally comprise intermediate, medium and low pressure pipelines. The intermediate and medium pressure mains form the backbone of the network, supplying larger users, and feeding into lower pressure pipes supplying smaller-volume end-users. Distributors use regulator stations within their networks to further adjust pressure for delivery to end-users. Distribution networks terminate at the various gas measurement systems (GMS) located at end-user premises. The GMS owner may be a distributor, a retailer or another party.

The networks may be open access providing non-discriminatory transport and interconnection to all suppliers or retailers, or private bypass pipelines, where the pipes are laid parallel with, or as an extension of, open access networks. Private pipelines are not available for access by other parties and are typically owned and operated by, and for the exclusive benefit of, the party that owns all gas transported on the system.

Distribution networks typically have economies of scale - where average costs reduce as throughput increases - and scope, where providing a combination of services is less expensive than supplying them individually. Other characteristics include:

- gas distribution has a high proportion of shared inputs, as gas is supplied through a single pipeline for multiple suppliers and end-users.
- there are many low volume users.
- investments in gas distribution are largely 'sunk', in that they have no alternative uses.

<sup>228</sup> In the past decade localised reticulated LPG networks have been established in a number of South Island centres.

- the assets are long-lived, as much as 80 years.

## 8.2 Current State of the Distribution Market

There are four gas distribution companies in New Zealand. Three own and operate open access networks:

- Vector, which also retails gas through its subsidiary OnGas, has six distinct distribution networks throughout the North Island. Together these are the longest, and carry the highest volume of gas.
- Powerco is the second largest distributor, with five networks in the lower half of the North Island.
- GasNet, a subsidiary of Wanganui Gas, covering the Wanganui and Rangitikei regions.

The fourth distributor, Nova Energy, part of the Todd Corporation, owns smaller networks that bypass existing networks.

In the electricity industry, the separation of lines and retail businesses was enforced with the electricity sector reforms of 1999<sup>229</sup>. Although there was no similar requirement for gas industry participants, there has been a natural and voluntary drift away from common ownership of gas retail and network operations since the exclusive area franchise model was abandoned as part of the industry's deregulation in 1992.

Vector retains a relatively small number of larger customers, after NGC (which it acquired in 2005) exited mass market retailing in 2001. Powerco, formerly also a retailer, is now solely a network company, and Wanganui Gas structurally separated its retail and network businesses in 2008 and subsequently sold its retail business, Energy Direct NZ, to Trustpower in 2013.

For the purposes of competition law, the Commerce Commission sees the networks as separate regional markets, and therefore views each as a natural monopoly. Against this backdrop, Nova Energy has constructed bypass networks to deliver natural gas directly to its customers. This began by tapping and piping landfill gas in the Wellington and Porirua areas and, following acquisition by the Todd Corporation, extended to include bypass networks in Hutt Valley, Hastings, Hawera, Papakura, East Tamaki and Manakau City.

Distribution pipeline owners primarily contract, in the form of Network Service Agreements (also called Use of System Agreements – UoSA), with gas retailers to provide distribution services to end-users, and in some cases have direct contractual relationships with larger consumers.

In support of the provision of non-discriminatory transport and interconnection, open access distributors contribute to various associated processes, including customer switching, gas reconciliation, the reduction of unaccounted-for gas (UFG) through leak surveys and repairs, and disconnections and reconnections.

Periodic reviews of distribution arrangements have found the open access arrangements for distribution networks are well understood and practiced by system users. An assessment<sup>230</sup> found no access issues relating to open access networks.

Concerns were raised, however, about the quality of contractual arrangements between distributors and retailers. These related particularly to slowness on the part of distributors to update their contracts with retailers to reflect changing roles and responsibilities of parties, as well as provisions of new gas safety rules introduced in 2010<sup>231</sup>. This led to the development of a set of industry-agreed contract principles under a Gas Distribution Contracts Oversight

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<sup>229</sup> The 'Bradford Reforms', introduced by the then Minister of Energy, Hon Max Bradford.

<sup>230</sup> Gas Industry Co: *Gas Governance Issues in Distribution: Issues Paper*, 7 September 2010.

<sup>231</sup> Gas (Safety and Measurement) Regulations 2010.

Scheme (Distribution Scheme), introduced in 2012, and which includes an assessment regime by independent assessors<sup>232</sup>. In this regard, it is similar to a Retail Gas Contracts Oversight Scheme (Retail Scheme) introduced in 2010, with the exception that the Distribution Scheme recognises that, as commercial entities, parties to distribution arrangements are better able to represent their interests than residential consumers.

The first assessment under the Distribution Scheme, in March 2013, resulted in 'nil' alignment with the principles as distributors at that stage had not published their new contract arrangements. However, the Independent Assessor rated the distributors' then 'draft' contracts as having 'moderate' alignment. New contracts had been published by the second assessment in March 2014, which found alignment had improved to 'substantial'.

The lack of access to private networks has been of concern for some retailers, and an issue regarding access to private transmission pipelines was raised in 2010 by the Minister of Energy and Resources. A review concluded that private pipeline owners were outside the provisions of the voluntary Transmission Interconnection Guidelines, which were designed for open access systems.

Efficiency issues arising from the lack of access to a private pipeline are considered to be minor where it runs in parallel to an open access network, and where it has provided end-users with a choice they previously did not have. In the absence of evidence that private pipeline owners hold market power, or have abused any power, there is no move to regulate them<sup>233</sup>.

There is nonetheless recognition that significant issues can arise where there is no parallel open access network and the private network is the only means of supplying end-users, or where end-users cannot easily change from the private network to the open access network. Regulatory agencies are sharing any information on private pipeline access concerns or disputes and will review any issues that arise.

In an adjudication<sup>234</sup> on alleged breaches of the Reconciliation Rules and Switching Rules by Nova Energy with respect to its bypass network – and a challenge by Nova as to whether its private pipelines made it a 'gas distributor' as defined by the Gas Act, and therefore not subject to these Rules – the Rulings Panel found that Nova was not a gas distributor in terms of the definition. However, the Rulings Panel recommended that the regulator urgently consider a legislative amendment to bring the closed bypass network within the definition of 'gas distributor' so that the relevant regulations applied to it. This was effected with a change to the Gas Act in 2012.

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<sup>232</sup> [www.gasindustry.co.nz/work-programme/distribution-access](http://www.gasindustry.co.nz/work-programme/distribution-access)

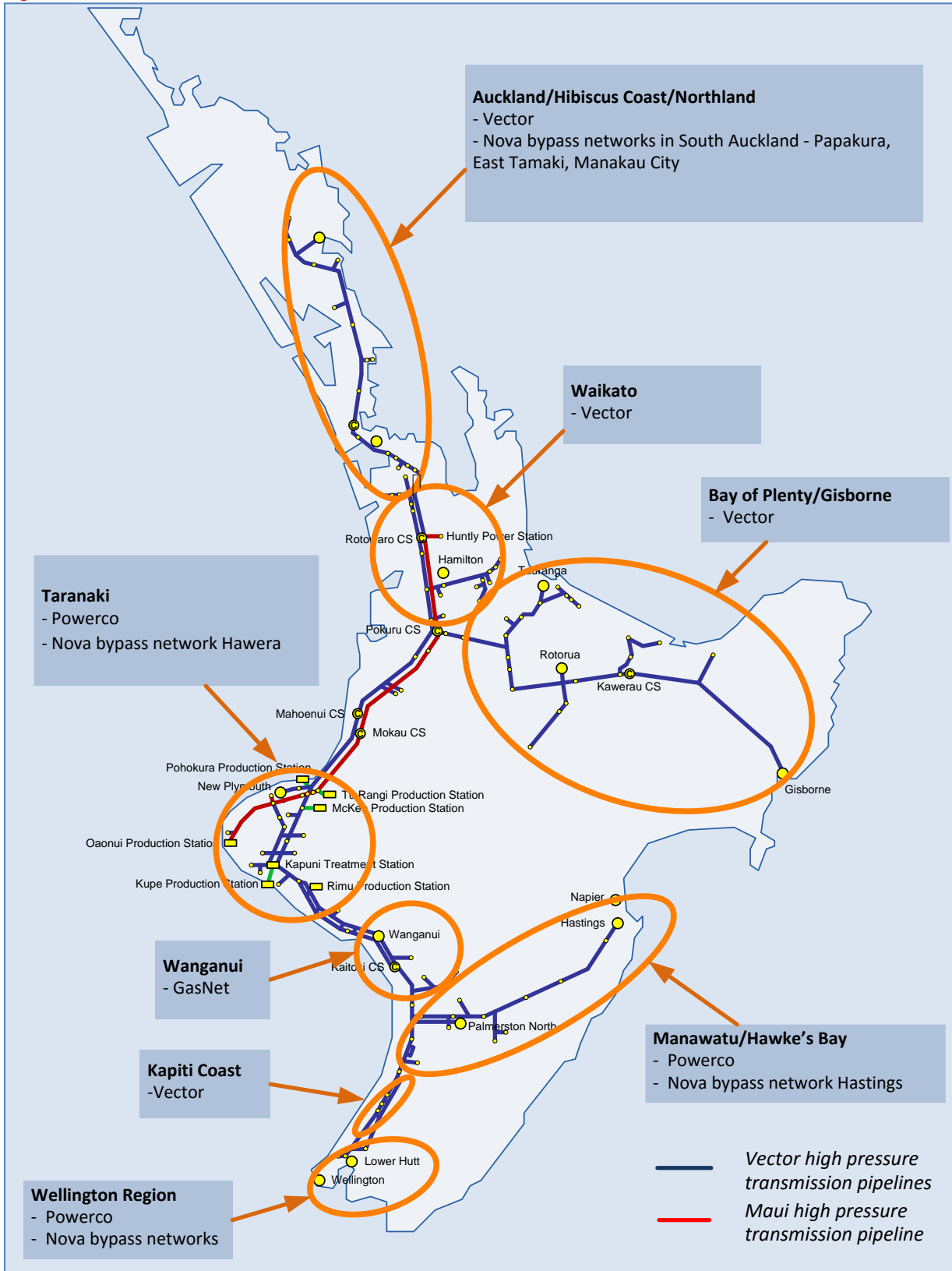
<sup>233</sup> Gas Industry Co: *Interconnection to Private Transmission Pipelines: Advice to the Associate Minister of Energy and Resources*, May 2010.

<sup>234</sup> Rulings Panel Decision 18 May 2010 [http://gasindustry.co.nz/sites/default/files/u24/Nova\\_Bypass\\_Rulings\\_Panel\\_Decision\\_2.pdf](http://gasindustry.co.nz/sites/default/files/u24/Nova_Bypass_Rulings_Panel_Decision_2.pdf)

### 8.3 Gas Distribution Market in New Zealand

Figure 29 shows the geographical location of distribution networks in the North Island.

Figure 29: Gas Distribution Networks



**Table 14: Gas Distributors – Physical Characteristics (2014)**

Distributor	Network Length (km)	Region	Connections	Proportion of Connections (%)	Density (customers /km)
Vector	10,623	Northland, Greater Auckland, Waikato, Bay of Plenty (including Rotorua, Taupo), Gisborne, Kapiti	159,738	58.4	15.0
Powerco	6,279 <sup>1</sup>	Greater Wellington, Hawke's Bay, Manawatu, Horowhenua, Taranaki	103,358	37.8	16.5
Gasnet	657	Wanganui, Rangitikei	10,216	3.7	15.5
Nova	100 <sup>2</sup>	Wellington, Porirua, Hutt Valley, Hastings, Hawera, Papakura, Manukau City	219	0.1	Not known
<b>Total</b>	<b>17,559<sup>3</sup></b>		<b>273,531</b>	<b>100</b>	<b>15.6</b>

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> Comprises 5,738km of 'active' pipes and approximately 500km of inactive pipe, which does not currently convey gas.

<sup>2</sup> Nova Energy is not subject to the statutory information disclosure requirements. It has populated the Gas Registry with information on connections to its private networks since October 2013 following a change to the Gas Act to bring Nova's networks within the definition of 'gas distributor' (see Page 101). Nova does not otherwise publish information about its networks. The Commerce Commission Gas Control Inquiry, Final Report, November 2004, records the length of Nova's Distribution network as 100km as at 30 June 2003.

<sup>3</sup> Total of open access networks only. Excludes Nova.

**Table 15: Gas Distributors – Operational Characteristics (2014)**

Distributor	Total gas conveyed (GJ)	Share of gas conveyed (%)	Load factor <sup>1</sup> (%)	Maximum monthly gas entering system (GJ)
Vector	21,934,671	66.3	85.0	2,150,228
Powerco	8,942,366	27.1	72.8	1,023,976
Gasnet	1,106,607	3.3	86.7	106,924
Nova <sup>2</sup>	1,106,451	3.3	Not known	Not known
<b>Total</b>	<b>33,090,095</b>	<b>100</b>	<b>(average) 81.5</b>	<b>3,281,128</b>

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012

<sup>1</sup> Load Factor is calculated as the annual amount of gas entering a distribution system against the annualised maximum monthly amount of gas entering the system.

<sup>2</sup> Nova Energy is not subject to the statutory information disclosure. Nova volume derived from information publicly available on OATIS.

### 8.3.1 Network Development

**Table 16** sets out reported network lengths in the five years to 2014. It shows that distributors have continued to invest in network expansion, notwithstanding concerns about price control. The total length of open access natural gas distribution networks expanded by almost 850km to 17,559km during the five-year period. At 30 June 2014<sup>235</sup>, they had a combined Regulatory Asset Base value of \$847 million.

**Table 16: Network length (km)**

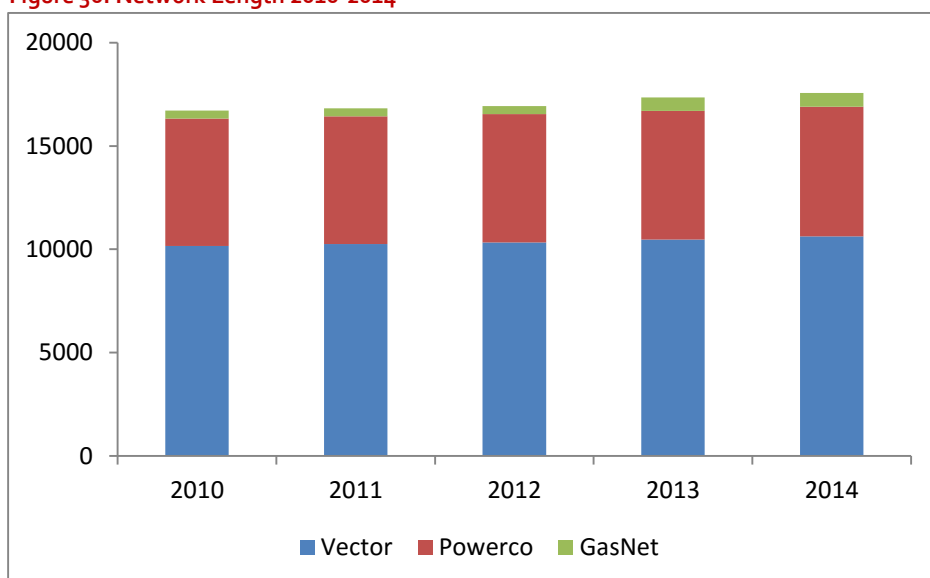
Distributor	2010	2011	2012	2013	2014
Vector	10,155	10,252	10,326	10,479	10,623
Powerco	6,170	6,177	6,216	6,218	6,279
GasNet	386	387	388	645 <sup>1</sup>	657
<b>Total</b>	<b>16,711</b>	<b>16,816</b>	<b>16,930</b>	<b>17,342</b>	<b>17,559</b>

Information to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997. From 2013, information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> Figures from 2013 include services; previous years exclude services.

<sup>235</sup> In 2012 Powerco changed its statutory balance date from 30 June to 31 March.

**Figure 30: Network Length 2010-2014**



Note: GasNet figures from 2013 include services

### 8.3.2 Connections and Throughput

The number of reported gas distribution network connections increased by over 9,984, to more 273,531 in the past five years (Table 17) due mainly to connection growth on Vector's networks, particularly in the expanding Auckland region. Powerco and GasNet have recorded modest year-on-year increases.

Although connections have risen, gas volumes conveyed through the distribution networks have been relatively static in the past five years, fluctuating in a range of 32.4PJ and 33.1PJ (Table 18). The volume trends may be explained by a combination of improved energy efficiencies, cost consciousness on the part of consumers, the loss of some larger load consumers and consumer response to different weather conditions.

**Table 17: Distribution Connections**

Distributor	2010	2011	2012	2013	2014
Vector	150,892	151,104	153,585	156,952	159,738
Powerco	102,346	102,482	102,696	102,794	103,358
GasNet	10,309	10,353	10,338	10,229	10,216
Nova	Not known	Not known	Not known	216 <sup>1</sup>	219
<b>Total</b>	<b>263,547</b>	<b>263,939</b>	<b>266,619</b>	<b>270,190</b>	<b>273,531</b>

Information to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997. From 2013, information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> Nova Energy is not subject to the statutory information disclosure requirements. It has populated the Gas Registry with information on connections to its private networks since October 2013 following a change to the Gas Act to bring Nova's networks within the definition of 'gas distributor' (see Page 101). Nova does not otherwise publish information about its networks.



Figure 31: Distribution Connections 2010-2014

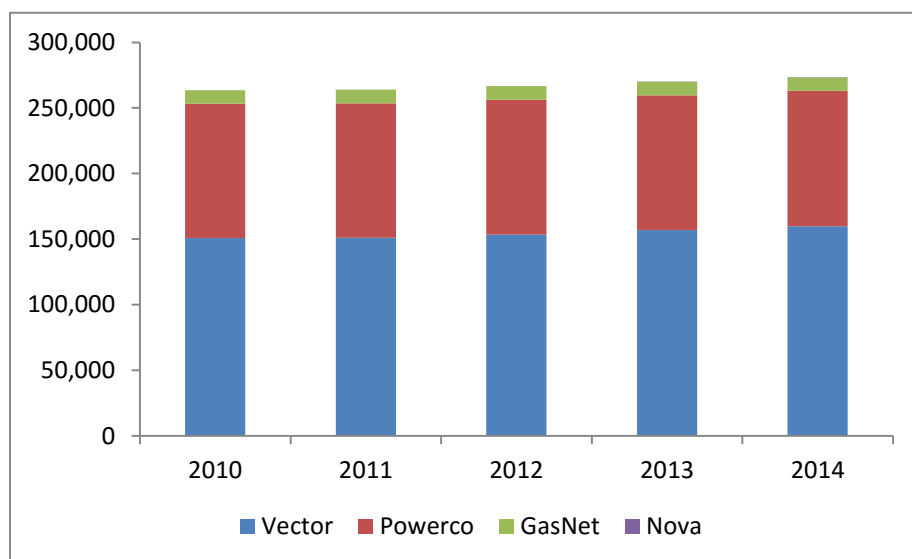


Table 18: Gas Conveyed (GJ)

Distributor	2010	2011	2012	2013	2014
<b>Vector</b>					
Own retail	8,104,460	6,846,374	6,183,747	5,941,120	6,244,000
Other parties	13,121,726	14,286,380	15,814,139	15,648,000	15,690,671
<b>Total</b>	<b>21,226,186</b>	<b>21,132,754</b>	<b>21,997,886</b>	<b>21,589,120</b>	<b>21,934,671</b>
<b>Powerco</b>					
Own retail <sup>1</sup>	--	--	--	--	--
Other parties	9,268,755	8,887,622	9,067,142	8,762,903	8,942,366
<b>Total</b>	<b>9,268,755</b>	<b>8,887,622</b>	<b>9,067,142</b>	<b>8,762,903</b>	<b>8,942,366</b>
<b>GasNet</b>					
Own retail <sup>2</sup>	352,127	222,735	252,204	--	--
Other parties	742,414	952,133	922,857	1,150,413	1,106,607
<b>Total</b>	<b>1,094,541</b>	<b>1,174,868</b>	<b>1,175,061</b>	<b>1,150,413</b>	<b>1,106,607</b>
<b>Nova</b>					
Own retail <sup>3</sup>	1,338,402	1,279,820	1,212,937	1,033,256	1,106,451
Other parties	-	-	-	-	--
<b>Total</b>	<b>1,338,402</b>	<b>1,279,820</b>	<b>1,212,937</b>	<b>1,033,256</b>	<b>1,106,451</b>
<b>Total</b>	<b>32,927,884</b>	<b>32,475,064</b>	<b>33,453,026</b>	<b>32,535,692</b>	<b>33,090,095</b>

Information to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997. From 2013, information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

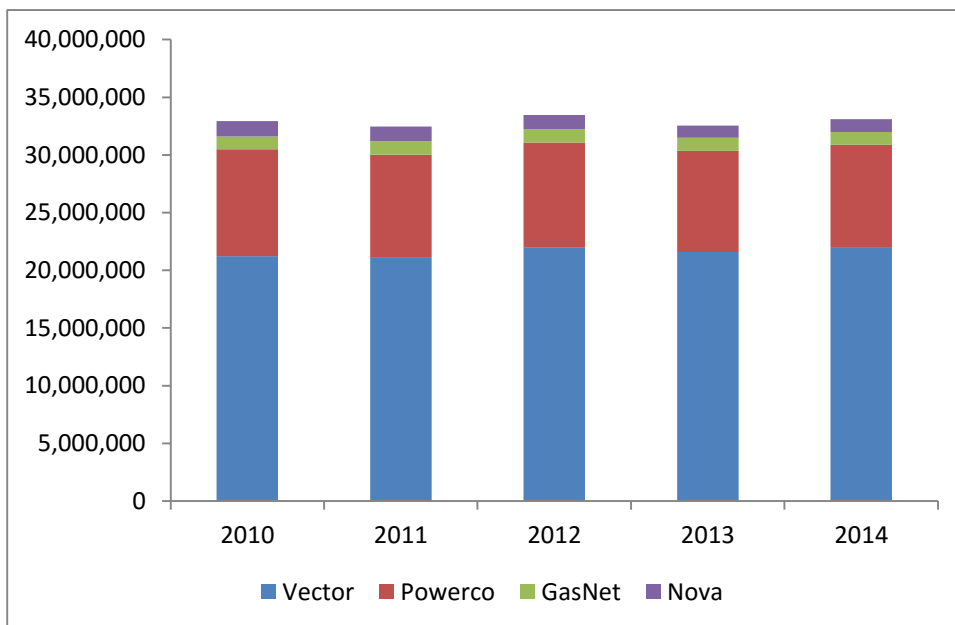
'Other Parties' are 'persons not in a prescribed business relationship'.

<sup>1</sup> Powerco does not retail gas.

<sup>2</sup> GasNet Limited is owned by Wanganui District Council, which also owned the gas retailer Energy Direct New Zealand Limited until its sale to Trustpower in 2013.

<sup>3</sup> Nova Energy is not subject to the statutory information disclosure. Nova volume derived from information publicly available on OATIS.

Figure 32: Total Gas Conveyed (GJ) 2010-2014



### 8.3.3 Costs

The basis for reporting open access network costs has changed with the move to the new Information Disclosure regime. Recent past cost trends, reflecting the former Information Disclosure requirements, are included in **Appendix A, Page 183**. **Tables 19, 20 and 21** set out the operational and capital expenditure, and revenue metrics reported by distribution businesses in 2014.

Table 19: Network Operational Expenditure (2014)

Distributor	Total \$m	Expenditure/ Gas Delivered \$/TJ	Expenditure/ Average ICPs \$/ICP	Expenditure/ km Pipeline \$/km
Vector	16.5	757	104	1,550
Powerco	15.2	1,706	147	2,629
GasNet	1.6	1,410	153	2,374

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

Table 20: Network Expenditure on Assets (2014)

Distributor	Total \$m	Expenditure/ Gas Delivered \$/TJ	Expenditure/ Average ICPs \$/ICP	Expenditure/ km Pipeline \$/km
Vector	28.4	1,496	205	3,061
Powerco	10.5	1,194	103	1,839
GasNet	0.7	660	71	1,111

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

Table 21: Line Charge Revenue (2014)

Distributor	Total Regulatory Income \$m	Revenue/ Gas Delivered \$/TJ	Revenue/ Average ICPs \$/ICP
Vector	75.3	3,434	472
Powerco	50.1	5,520	477
GasNet	4.5	4,014	435

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

### 8.3.4 Gas Consumer Density

Customer density in New Zealand averages about 15.6 customers per kilometre of pipe, significantly lower than the average of 49 customers per kilometre on distribution networks in eastern and southern Australia<sup>236</sup>.

**Table 22: Gas Consumer Density 2010-2014**

Distributor	2010	2011	2012	2013	2014
Vector	14.8	14.7	14.9	15.0	15.0
Powerco	16.6	16.6	16.5	16.5	16.5
GasNet	26.7	26.8	26.6	15.8	15.5

Information to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997. From 2013, information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

### 8.3.5 Load Factor

The load factor for distribution networks in New Zealand currently ranges between 76-86 percent.

**Table 23: Load Factor (%) 2010-2014**

Distributor	2010	2011	2012	2013	2014
Vector	80.32	70.07	79.05	82.81	85.01
Powerco	71.67	70.86	71.79	76.39	72.77
GasNet	79.30	86.93	86.39	86.48	86.75

Information to 2012 provided pursuant to the Gas (Information Disclosure) Regulations 1997. 2013 Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

### 8.3.6 Network Reliability

**Tables 24, 25 and 26** set out incidents, interruptions and supply reliability measures on open access gas distribution networks, using changed reporting criteria under the 2012 Information Disclosure regime. Recent past reliability trends using the former criteria are included in **Appendix A, Page 183**.

Gas distribution pipes are generally underground, and not affected by bad weather. However, they are vulnerable to third party damage and water ingress. Surface installations are vulnerable to flooding, third party damage and mechanical failure. The networks generally operate to a very high level of reliability, but a single major incident can have a significant effect on overall reliability performance as evidenced by water incursion incidents on Powerco's network at Silverstream in July 2008, and part of GasNet's network in 2010. Water inundation also affected Powerco's Wellington CBD mains in 2006.

In explanatory comments to its Information Disclosure for 2014<sup>237</sup>, Vector says its Auckland network performance was consistent with previous years. System average interruption duration on the Auckland network decreased due to cast iron pipeline replacement projects. A single third party incident in the North Island networks in November 2013 affected 546 customers for eight hours, accounting for 90 percent of the unplanned system average interruption duration result, and significantly increasing the system average interruption frequency measure.

Powerco notes that indices are sensitive to even a small change in the number of incidents that occur, due to their low frequency. Powerco also comments in its Information Disclosure for 2014<sup>238</sup> that overall network reliability decreased in 2014, but as its networks are underground they are inherently secure. When an outage does occur, the reinstatement times can be long.

<sup>236</sup> Calculated from Australian Energy Regulator: *State of the Energy Market 2014* – total gas customers 3,656,200; total length of mains 74,110km. The difference may be explained by a much higher housing density in Australia.

<sup>237</sup> [Vector GDB Information Disclosure dated 4 December 2013, for the year ended 30 June 2014](#)

<sup>238</sup> [Powerco Gas Distribution Services Information Disclosures 2014, 26 March 2014](#)

GasNet comments in its Information Disclosure for 2014<sup>239</sup> that, having identified a number of areas of improvement in its reliability data capture processes, it changed its reporting, processing and recording systems in December 2013 to provide more precise and accurate information.

**Table 24: Pipeline Incidents and Events (2014)**

Distributor	Planned Interruptions	Unplanned Interruptions	Interruptions/100km of Pipeline	Unplanned Outages <sup>1</sup>	Unplanned Outages <sup>1</sup> Caused by 3 <sup>rd</sup> Party Damage	Emergencies
Vector	1,529	546	19.5	10	7	182
Powerco	225	947	20.3	3	2	3
GasNet	169	98	40.6	-	-	2

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> Outages are events that affect more than five customers.

**Table 25: Pipeline Incidents – Causes (2014)**

Distributor	Confirmed Public Reported Gas Escapes (Escapes/1000km)	Gas Leaks Detected by Routine Survey (Leaks/1000km)	3 <sup>rd</sup> Party Damage (Events/km)	Pressure-Related	Non-Compliant Odour
Vector:					
- Auckland	40.8	1.4	60.7	4	2
- North Island	52.1	0.2	60.9	2	3
Powerco:					5 <sup>1</sup>
- Wellington	132	9	55	1	
- Hutt Valley/ Porirua	110	21	55	-	
- Taranaki	84	8	58	-	
- Manawatu/ Horowhenua	96	26	64	-	
- Hawke's Bay	12	16	33	-	
GasNet	74.1	39.4	53.6	11.0	-

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> Total for Powerco's networks.

<sup>239</sup> [GasNet GDB Information Disclosure dated 12 December 2014, for the year ended 30 June 2014](#)

**Table 26: Network Reliability Indices (2014)**

Distributor	SAIDI <sup>1</sup>	SAIFI <sup>2</sup>	CAIDI <sup>3</sup>
<b>Vector</b>			
Overall:			
- Based on total interruptions	4,700	21.6	218
- Unplanned: Caused by third party damage	2,100	7.3	288
Auckland:			
- Planned interruptions	2,470	11.2	221
- Unplanned interruptions	44.6	0.6	75
North Island:			
- Planned interruptions	2,430	16.4	148
- Unplanned interruptions	176	1.5	114
<b>Powerco</b>			
Overall:			
- Based on total interruptions	1,033	11	95
- Unplanned: Caused by third party damage	183	3	67
Taranaki:			
- Planned interruptions	14	-	65
- Unplanned interruptions	252	3	87
Manawatu & Horowhenua:			
- Planned interruptions	54	-	225
- Unplanned interruptions	114	2	62
Hawke's Bay:			
- Planned interruptions	2,874	11	256
- Unplanned interruptions	28	-	135
Wellington:			
- Planned interruptions	731	7	105
- Unplanned interruptions	364	4	92
Hutt Valley & Porirua:			
- Planned interruptions	98	1	107
- Unplanned interruptions	1,010	11	91
<b>GasNet</b>			
Overall:			
- Based on total interruptions	4.5	0.02	214
- Unplanned: Caused by third party damage	0.8	0.003	258
- Planned interruptions	3.4	0.01	261
- Unplanned interruptions	0.3	0.004	81

Information provided pursuant to the Gas Distribution Information Disclosure Determination 2012.

<sup>1</sup> **System Average Interruption Duration Index (SAIDI)**. Planned: The length of planned time, in minutes that the average customer spends without supply over a year measured in customer minutes per customer. Unplanned: The length of unplanned time, in minutes that the average customer spends without supply over a year measured in customer minutes per 1,000 customers.

<sup>2</sup> **System Average Interruption Frequency Index (SAIFI)** – Planned: The number of planned supply interruptions which the average customer experiences over a year, measured in customer interruptions per customer. Unplanned: The number of unplanned supply interruptions which the average customer experiences over a year, measured in customer interruptions per 1,000 customers.

<sup>3</sup> **Customer Average Interruption Duration Index (CAIDI)**. The sum of the duration of each interruption (excluding Transmission system interruptions), divided by the total number of interruptions (excluding Transmission system interruptions), measured in minutes. It gives the average outage duration that any given customer on the network would experience in a year.

## 8.4 Regulatory Performance

As with gas transmission systems, Government policy objectives for gas distribution networks centre on access, efficiency, pricing, investment, and reliability. Given the close interface between distribution and retail, there are a number of policy objectives – particularly around clarity of market structures and roles – that are common to both sectors of the industry.

Gas Distribution policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>Gas industry participants are able to access distribution pipelines and related services on reasonable terms and conditions.</li> <li>Consistent standards and protocols apply to the operations relating to access to all distribution pipelines.</li> <li>Barriers to competition are minimised.</li> <li>Energy and other resources used to deliver gas to consumers are used efficiently.</li> </ul>	<p>Arrangements on the open access distribution networks provide non-discriminatory access to distribution infrastructure and services.</p> <p>The Gas Distribution Contracts Oversight Scheme, and its associated contract assessments contribute to ensuring consistent standards and protocols, and that the terms for retailers using distribution networks are fair and reasonable.</p> <p>To date, no issues relating to gas distribution access have arisen and there is no evidence that the facilities are operating inefficiently, or that their owners are posing barriers to competition.</p>
<ul style="list-style-type: none"> <li>Incentives for investment in gas distribution is maintained or enhanced.</li> <li>The full costs of producing and transporting gas are signalled to consumers.</li> <li>Delivered gas costs and prices are subject to sustained downward pressure.</li> </ul>	<p>Notwithstanding distribution network owners' concerns about economic regulation of these assets, continuing investment in gas distribution networks is evident from year-on-year network expansions.</p> <p>Distribution services pricing is subject to economic regulation (price control).</p>
<ul style="list-style-type: none"> <li>Risks relating to security of supply are properly and efficiently managed by all parties.</li> </ul>	<p>Reliability information indicates that distribution networks generally operate to a high level of reliability.</p>
<ul style="list-style-type: none"> <li>There is an efficient market structure for the provision of gas metering, pipeline and energy services.</li> <li>The respective roles of gas metering, pipeline and gas retail participants are able to be clearly understood.</li> </ul>	<p>The Downstream Reconciliation Rules provide an efficient process for allocating distribution charges to retailers based on the portion of gas on a distribution network used by their customers.</p> <p>The Gas Distribution Contracts Oversight Scheme requires contracts to provide clear information about respective roles.</p>

## 8.5 International Distribution Market Practices

International regulatory approaches to gas distribution networks reflect their natural monopoly structure and are primarily aimed at managing the risk of monopoly pricing. However, in Australia there have been recent examples of a softening of regulation over some distribution pipelines.

Australia has 11 gas distribution networks totalling 74,110km. Eight of these, representing approximately 70,000km of pipe in NSW, Victoria, Queensland, South Australia and the ACT, are subject to full regulation by the AER. Various tiers of regulation apply, based on competition and significance criteria.

In February 2015, the 2,640km Australian Gas Networks system in Queensland became the first major network to convert from full to light regulation, with the National Competition Council (NCC) determining that light regulation will be similarly effective to full regulation, while providing cost savings that may benefit consumers. In 2004, coverage of the 680km Wagga Wagga gas network was revoked and the relatively new Tasmanian network is not regulated.

The AER publishes an Access Arrangement Guideline that details the regulatory process, while separate guidelines address dispute resolution and regulatory compliance.

In the UK, gas distribution networks and independent gas transporters are regulated by OfGem to 'protect consumers from potential abuse of monopoly power'<sup>240</sup>. OfGem's main focus is on charging arrangements. Gas distribution networks are required to maintain a use of system charging methodology, which must explain to customers the principle of, and methods used, to calculate charges. These methodologies must achieve prescribed objectives of reflecting costs, facilitating competition, and reflecting developments in gas distribution.

Quality of service arrangements are aimed at protecting consumers and are seen by Ofgem as a 'key balance to price control incentives to reduce costs.' These are implemented through a number of different frameworks including Guaranteed Standards of Performance (GSOPs), Overall Standards of Performance (OSOPs), third party and water ingress arrangements, and output reporting.

In the United States, State public utility commissions oversee and regulate private local natural gas utilities. Gas utilities owned by local governments are typically overseen by local government agencies to ensure that the needs and preferences of customers are met in a cost effective manner.

State regulation of local distribution companies has a variety of objectives, including ensuring adequate supply, dependable service, and reasonable prices for consumers, while also allowing for an adequate rate of return for investor-owned utilities. State regulators are also responsible for overseeing the construction of new distribution networks, including approving installation sites and proposed additions to the network. Regulatory orders and methods of oversight vary from State to State.

Historically, local distribution companies offered only 'bundled' services, combining the cost of transportation, distribution, and the natural gas itself into one price for consumers. Unbundled retail packages have been available to USA consumers since the early 1990s.

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<sup>240</sup> [www.ofgem.govt.uk](http://www.ofgem.govt.uk)

## 9 Wholesale Market

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The New Zealand wholesale market is small and relatively concentrated. Competitive tendering for gas supply occurs, and no specific concerns have been raised by industry participants about buying or selling gas as a commodity. There are a number of producers and wholesalers active in the market. Some producers sell gas directly to end-users. Secondary trading has traditionally been arranged bilaterally between parties. However, for both primary and secondary trading, there has historically been no transparency of terms that enable discovery of prices or other information, such as trading frequency – although these are understood to be occasional only.

Two separate commercial trading platforms were established in 2013. To date, only one of those has been active, and it is shedding some light on wholesale trading volumes and prices. More recently it has also become a platform for balancing transactions associated with a new market-based transmission pipeline balancing regime. While still in its early phase, this development has the potential to fulfil Government policy objectives for 'efficient arrangements for the short-term trading gas.

### 9.1 Background

The wholesale market involves wholesalers buying gas from producers to on-sell to gas retailers, large petrochemical manufacturers, electricity generators and major industrial customers. Gas producers also sell directly to large consumers and, where vertically integrated, to their own gas retail arms<sup>241</sup>.

Having become the sole purchaser of Kapuni gas through its NGC state-owned enterprise in 1970, the Government's role as the principal gas wholesaler was substantially expanded with the development of the Maui field later in the 1970s. The Government underwrote the field's development both by becoming half owner, and agreeing to be the sole purchaser of the gas it produced. In doing so, the Government took aboard the market risk by committing to take-or-pay purchases of a gas reserve that significantly exceeded the then level of demand for it. It therefore became a role of Government to develop the market.

Initially, the Government of the day envisaged Maui gas being used primarily for electricity generation, and planned four 1,000MW power stations – one in New Plymouth, one at Huntly, and two in Auckland. An over-estimate of electricity demand, however, resulted in a decision not to proceed with the two Auckland power stations, and left the Government facing a large take-or-pay liability for Maui gas.

The development of the Maui field coincided with a series of international oil price shocks that severely impacted New Zealand's balance of payments. The Government came to see Maui as a way to mitigate this impact through direct use and import substitution. So emerged the Maui-driven 'Think Big' projects, which included using the gas for gasoline, methanol and urea production, electricity generation and, in compressed form (CNG), as a transport fuel. It also drove wider use of gas in homes, businesses and industry.

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<sup>241</sup> 'Gas wholesale(r)' is defined in a range of technical ways in various industry legislation and contracts. MBIE does not include producer sales to large industrial consumers for the purposes of wholesale pricing analysis. This is discussed further in **Section 11.0, Natural Gas Pricing, Page 138**. In Australia, the AER applies this description: 'Gas producers sell gas in wholesale markets to major industrial, mining and power generation customers, and to energy retailers that onsell it to business and residential customers'.



These policies, Maui's predominance as a source of natural gas, the take-or-pay commitments, and a price escalator that saw the wholesale gas price diminish in real terms over time, were major factors in shaping the wholesale gas market for over 30 years. The early effects were:

- long-term agreements, with high annual take-or-pay commitments.
- flexibility through buyers' ability to store prepaid gas, and Maui's ability to act as a swing supplier to meet demand on the day.
- an effective price cap on the overall gas market due to the real-term price reduction in the Maui gas contract price.
- investment in gas utilisation by industrial and commercial companies taking advantage of plentiful supply and low prices.
- electricity prices also influenced by cheap and plentiful domestic gas reserves.
- a restricted ability for other fuels to compete on price with Maui gas.
- suppressed incentives to explore, develop, and produce gas from other fields<sup>242</sup>.

With the attenuation of gas reserves under the original Maui 'legacy' contracts, the wholesale market has undergone fundamental change in the past decade. From abundant, cheap gas from a dominant field, the market became short on supply, manifesting in higher gas prices, which in turn resulted in:

- some major industrial users, including methanol manufacturers, restricting or ceasing operations due to their inability to source natural gas at a competitive price.
- switching to other fuels, including to geothermal and biomass in the timber processing industry.
- increased marginal costs of electricity generation.
- more complex, less flexible unbundled contracting arrangements.
- higher levels of exploration, improved financial viability of smaller reserves previously unable to compete with Maui gas, and the development of new fields including Kupe and Pohokura.
- the creation of open access on the Maui pipeline and increased complexity in the transmission market.
- the cessation of the Government's role in the wholesale gas market.

## 9.2 Current State of the Wholesale Market

The wholesale gas market in New Zealand remains small and relatively concentrated. *Energy in New Zealand* lists four gas wholesalers - Vector, Nova Energy (Todd), Contact Energy and Greymouth Petroleum. Each is vertically integrated to varying degrees through other levels of the supply chain.

Todd and Greymouth Petroleum are also gas producers and retailers (Todd through its exploration and production subsidiary, Todd Energy, and its wholesale/retail subsidiary Nova Energy), and Nova also owns private pipelines. Vector is a transmitter, distributor and retailer, and Contact is a retailer and gas-fired power station owner. Another retailer, Genesis Energy, has vertical ownership arrangements, sourcing gas for its Huntly power station and retail operations under a contract for 100 percent of gas from the Kupe field, of which it is a 31 percent owner.

Other producers selling gas into the market are Shell, OMV and newcomers TAG Oil and NZEC as they commence operations at a number of smaller onshore Taranaki fields.

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<sup>242</sup> For example, the Kupe gas field which was discovered in 1986 did not get a development commitment until 2006, for reasons that included the predominance of lower-cost Maui gas.

The New Zealand gas market continues to be founded largely on bilateral contracts between producers/wholesalers and retailers and, in some case, directly with large end users, although they tend to be of shorter duration than during the height of the Maui era. This is in contrast with trends away from the long-term contract model in larger overseas markets (see below).

Until 2013, there was no formal multilateral market or centralised wholesale market mechanism in New Zealand. Informal short-term trading and gas swaps happened, including gas buyers wanting to manage take-or-pay exposures under their long-term contracts, and producers seeking an outlet for smaller parcels of gas from new discoveries.

The transaction terms and conditions are typically confidential to the contracting parties, casting a veil over the extent to which such trading occurs, the volumes involved and the prices at which gas is changing hands.

Two competing commercial wholesale gas spot markets were established in November 2013, although only one of them has been actively trading.

In the primary wholesale market, the contractual framework, commonly involving take-or-pay provisions, reflects the large investments made by producers and counterparty buyers, such as electricity generators and petrochemical producers, and serves to cover the field risks and financial positions of the parties.

An example of the dominance of bilateral arrangements was the 10-year gas supply agreement in 2012 between Todd Energy and Methanex, which underwrites a combined capital investment of up to \$860 million. Under the arrangement Todd Energy is further developing the Mangahewa field through additional drilling and production plant expansion, enabling Methanex's return to full methanol production.

### 9.3 International Wholesale Gas Market Practices

Trends in gas markets overseas indicate a growing proportion of spot market trading, rather than long-term contractual arrangements. It is a reflection of the influence that supply diversity and market density has on wholesale market liquidity, and the degree of trading sophistication the market requires. **Table 27** contrasts the New Zealand market with other countries where market conditions more readily lend themselves to spot trading.

**Table 27: Supply and Demand Density**

	Gas Consumers	Annual Gas Consumption (PJ)	Number of players
New Zealand	264,500	204	Producers: 10 <sup>1</sup> Transmission: 2 Distribution: 4
Australia	3.7 million	1,387	Producers: 13 <sup>1</sup> Transmission: 11 Distribution: 8
United Kingdom	23 million	2,783	Producers: Multiple domestic/imports Transmission: 1 Distribution: 4
United States	73 million	25,580	Producers: 6,300/imports Transmission: 160 Distribution: 1,200

<sup>1</sup> excludes small minority interests

*Australia*

In Australia the AER reports<sup>243</sup> 'while gas prices were historically struck under confidential long-term contracts, there has been a recent shift towards shorter-term contracts and the emergence of spot markets'.

Australia effectively has two markets, with east and west evolving differently. The gas prices are also significantly different, although they are converging with the development of East Coast LNG.

A number of Australian market improvements were initiated as a result of an explosion at the Esso Longford gas plant, which crippled Victoria's gas supplies for two weeks in 1998. Measures introduced subsequently have significantly improved the transparency of gas market operations and the ability to manage supply disruptions.

A wholesale spot market for gas sales was established in Victoria in 1999 to manage system imbalances and pipeline network constraints. Typically, gas traded at the spot price accounts for 10 to 20 percent of wholesale volumes in Victoria. The balance is sourced via bilateral contracts or vertical ownership arrangements between producers and retailers. Notably, the spot market price outcomes in Victoria are widely used as a guide to underlying contract prices.

Australia has a National Gas Market Bulletin Board<sup>244</sup> and a short-term trading market in southern and eastern Australia. The market is designed to enhance gas market transparency and competition by setting prices based on supply and demand conditions.

The online National Gas Market Bulletin Board was established in 2008 by industry participants in response to a Ministerial Council on Energy request for a national plan to accelerate the development of a reliable, competitive and secure natural gas market. It provides transparent, real-time gas market information and covers major gas production plants, storage facilities, demand centres and transmission pipelines. It was redeveloped in December 2014.

Some, but not all, of this type of information is available to Shippers, but not other market participants, in New Zealand through OATIS, and more recently through the emsTradepoint platform and BGIX

### *United Kingdom*

A similar trend has been evident in the United Kingdom since major restructuring, including interconnection with European and Irish suppliers, in the 1990s. Previously, gas was traded mainly through bilateral contracts.

The introduction of a Network Code for market participants and subsequent changes to the roles of participants in balancing demand and supply allowed other forms of trading to gain prominence. This included the development of spot markets at a number of points onshore, where gas is delivered to the National Transmission System (NTS) from offshore, and trading on the pipeline system - or 'Onsystem trading' - via a single notional delivery point.

Other European gas wholesale markets had differing characteristics until a move in 2014 to the Gas Target Model<sup>245</sup> aimed at transforming the European gas market by integrating the various national markets into a single liberalised market.

### *United States*

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<sup>243</sup> Australian Energy Regulator: *State of the Energy Market 2011*.

<sup>244</sup> <http://www.gasbb.com.au/>

<sup>245</sup> [www.acer.europa.eu/Gas/Gas-Target-Model/Pages/default.aspx](http://www.acer.europa.eu/Gas/Gas-Target-Model/Pages/default.aspx)

Bilateral contracts dominate the market for natural gas in the United States. Federal regulations requiring unbundled services mean that the wholesale market is clearly separated into a market for natural gas as a fuel, and for transportation of natural gas.

Prices are generally tied to publicly quoted gas prices at major trading hubs. The New York Mercantile Exchange operates a transparent natural gas futures market for gas delivered to the largest trading hub – the Henry Hub, Louisiana. Following issues with the authenticity of published price information, regulations are in place to ensure the integrity of published prices. Reporting is voluntary, but the information submitted is required to be factual, accurate and complete.

## 9.4 Wholesale Market Needs in New Zealand

There has been debate about what New Zealand needs in the way of a wholesale gas market. Views range from a need to develop a wholesale mechanism, to leaving things as they are. The wholesale spot market established in 2013 will likely resolve this difference.

Through its published policy objectives, it is clear that the Government wants to see arrangements in place for the efficient short-term trading of gas<sup>246</sup>.

Historically, there has been no broad industry consensus for a formal or regulated short-term wholesale trading regime. A trial platform established in 2010 for short-term wholesale gas trading was abandoned due to lack of support, and amid some concerns over the trial mechanisms.

That experience highlighted the challenges of a market that continues to be characterised by:

- a low number of supply sources and sellers.
- the firm commitment of production from large fields to longer-term contracts.
- limited demand-side density. Most demand is from a relatively small number of large power generation, petrochemical and industrial users. These users represent just 0.6 percent of gas customers, but account for over 90 percent of consumption. By contrast, most of the gas available for consumption in the UK is used by the numerically high residential and commercial sectors and, in Victoria, residential use accounts for over a third of total consumption.
- the absence of brokers to join sellers and buyers, or to aggregate gas from a number of sources into more saleable packages.
- New Zealand's gas self-dependence and non-connection to international gas sources, such as through cross border supply or LNG importation.
- the size of the New Zealand economy, which represents an effective cap on potential growth.

Section 41 of the Crown Minerals Act (CMA) – which requires producers to seek approval for gas sale agreements - at a cost per application of \$1,000 - is also cited as a barrier to gas producers participating in small volume trades<sup>247</sup>. The application fee, which could represent between 10 and 30 percent of the proceeds from a 1,000GJ sale, is a significant deterrent for deals involving small volumes of gas.

Under the CMA, permit holders have to give NZP&M a copy of any dealing that has a duration of 12 months or more for approval. Without this approval, the contract will be void.

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<sup>246</sup> 2008 GPS: Efficient arrangements (exist) for the short-term trading of gas.

<sup>247</sup> Gas Industry Co: Letter to Hon Hekia Parata, Associate Minister of Energy and Resources, *Gas Wholesale Market*, 20 December 2010.

The central question, however, remains. That is whether New Zealand needs, or can sustain, a fully-fledged wholesale spot market. The NZISCR report doesn't think so, concluding:

*'There does not seem to be any prospect or need for a spot market for gas in New Zealand. ... The market is rather small to support one, and many of the functions that buyers and sellers would get from a spot market seem to be provided by flexible long-term gas purchase contracts and the ability of the Maui pipeline to handle some overage and underage through line packing. The attempt to establish a spot market was not successful. There was some criticism that the attempted spot market was too complex, and that a simpler one might have worked, but on balance such success does not seem likely.'*

That doesn't necessarily relieve a need for wholesale market efficiency improvements. There are many structural similarities between the gas and electricity markets in New Zealand - the fungibility of the products; the local market self-sufficiency with no imports or exports; generation/production that is distant from markets; transmission and distribution delivery systems that are largely natural monopolies; infrastructure that is sunk and involving long-term investment horizons; oligopolies at the generation/production end; and competitive retail markets. The respective wholesaling regimes, however, are very different.

The electricity market has evolved complex processes that reflect its role as an essential form of energy with almost 2 million consumers nationwide and disparate generation facilities. Electricity is priced in half hour tranches as a combined energy and transmission commodity, through a transparent spot market at various trading points. Forward price is signalled through hedge products, long run marginal cost curves, and regular demand and investment forecasts. Both the supply and demand side are fully informed about price.

Despite the industry structure parallels, in the New Zealand context such wholesale market complexity is arguably not suited to gas – a largely optional fuel, with 264,000 consumers, limited supply sources and operating in a highly competitive energy market.

However, this, and indications that bilateral contracts will continue to be the preferred wholesale trading practice in this country, does not mean there should be no market mechanism at all. Indeed, there are compelling reasons for a measure of spot market tradability in gas. While non-standard bilateral contracts may not affect the relative bargaining positions of the parties, or end-user choice, by themselves they do not fully represent 'efficient arrangements for the short-term trading of gas'.

## 9.5 Spot Market Developments

The wholesale gas spot market platforms established in November 2013 by emTrade (subsequently renamed emsTradepoint<sup>248</sup>), part of the national electricity grid owner/operator, Transpower Limited, is helping to fill the market efficiency and information transparency gaps that are undesirable in a modern energy trading market.

As at 30 September 2015, emsTradepoint had reported trades totalling 1,750,900 GJ with a traded value of \$9.6 million. Prices ranged from \$3.50 to \$8.00/GJ<sup>249</sup> (see also Section 11.3, Page 145).

In a further development emsTradepoint and the ASX have jointly launched the ASX New Zealand Gas Futures<sup>250</sup> using emsTradepoint's indices as the reference price for the new monthly and quarterly gas futures. This initiative

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<sup>248</sup> <http://www.emstradepoint.co.nz/>

<sup>249</sup> emsTradepoint *Quarterly Trading Report*, 30 September 2015

<sup>250</sup> Market Announcement – Transpower: *ASX launches emsTradepoint-linked New Zealand Gas Futures*, 7 April 2015

complements other energy trading risk management tools, including the existing New Zealand electricity derivatives platform, also operated by ASX.

Public market mechanisms for ad-hoc gas sales and purchases that remove opacity of wholesale gas trading and allow gas to go to users who value it most highly, have the potential to encourage efficient use of resources, improve competition and provide consumers with the pricing signals and other information they need for their energy use decisions.

A number of key market players have supported the initiatives. In particular Vector, Methanex and OMV are sponsors of the emsTradepoint platform.

From a policy fulfilment perspective, regulators are following the wholesale market developments with interest. Given the significant change they represent to historic wholesale gas trading practices, Gas Industry Co commissioned an analysis of the New Zealand wholesale market<sup>251</sup> from United States-based energy trader Beverly Beatty. It looks at international best practices, evaluates the design and functionality of the NZX and emsTradepoint products and is intended to help parties who would like to be more active in gas trading, but may lack direct experience with trading on a centralised platform.

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<sup>251</sup> [\*Essentials of Efficient Natural Gas Trading in New Zealand\*](#)

## 9.6 Regulatory Performance

Gas wholesale policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>The supply of gas meets New Zealand's energy needs by providing competitive market arrangements.</li> <li>Delivered gas costs are subject to sustained downward pressure.</li> </ul>	<p>There is a relatively small number of parties engaged in the wholesale gas market. Competitive tendering occurs for gas supply, and participants have not raised specific concerns about difficulties in selling or buying gas as a commodity. Transmission pipeline constraints can potentially impact on wholesale gas trading if the purchaser is unable to have it transported to the end user(s). However, congestion issues raised in 2009 have since been alleviated.</p> <p>Changing market dynamics, including new sources of supply, have moved negotiation leverage from supplier to buyer.</p>
<ul style="list-style-type: none"> <li>Efficient arrangements for the short-term trading of gas.</li> </ul>	<p>An attempt in 2010 to establish a spot trading platform failed due to lack of interest. A commercially-based wholesale gas spot market platform that commenced operations in 2013 is helping to fulfil Government policy expectations for effective short-term gas trading arrangements.</p>
<ul style="list-style-type: none"> <li>Accurate, efficient and timely arrangements for the allocation and reconciliation of upstream gas quantities.</li> </ul>	<p>Some upstream reconciliation of nominated and delivered volumes occurs through the transmission balancing process described in <b>Gas Balancing, Section 7.8 Page 89</b>. The industry body is scheduling broader attention to upstream reconciliation arrangements in FY2016.</p>

## 10 Retail Market

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The retail gas market continues to grow, with around 9,600 new consumers in the past five years. Market contestability has strengthened, and over 99 percent of gas consumers have a choice of seven or more retailers. Customer switching between retailers has increased markedly to 18 percent. Stronger retail competition is also evidenced by reduced market concentration, reflecting new retailers entering the market and smaller retailers increasing their market share

The industry is performing well against Government policy objectives for the retail market and the protection of small consumer interests. A retail contract evaluation scheme introduced in 2010 has seen a major improvement in the clarity and detail of retailers' supply arrangements with small consumers. A suite of other market enhancements benefitting small consumers has included a switching regime to enable consumers to efficiently change their retail supplier, and the implementation of a formal consumer complaints scheme through the Electricity and Gas Complaints Commissioner.

### 10.1 Background

Retail is the sector in which consumers purchase gas from retailers for their direct use. Retailers buy gas at the wholesale level for profitable on-sale to their customers, and contract with transmitters and distribution companies for transportation services to customers' premises. Retailers bill customers for all costs.

The retail gas market was founded on local town gas supply dating from the 19<sup>th</sup> Century. Following the discovery of natural gas, existing local area distribution networks expanded and new networks were established on the back of the transmission system expansion into most of the North Island's populated centres during the 1980s. Retail operations were preserved under exclusive area retail franchises until the New Zealand gas market was deregulated in 1992.

### 10.2 Current State of the Retail Market

With Switch Utilities emerging as a gas retailer in July 2015, there are now 11 retail brands competing in the New Zealand gas retail market - Contact Energy, Genesis Energy, Energy Online (a subsidiary of Genesis), Greymouth Gas, Nova Gas (a subsidiary of Todd Corporation), Mercury Energy (a subsidiary of Mighty River Power), Trustpower Limited, Energy Direct NZ (a subsidiary of Trustpower<sup>252</sup>), On Gas (part of Vector) and Pulse Energy. Of these, Greymouth Gas and On Gas supply only commercial and industrial users, and are the only two not also engaged in selling electricity. The retail market is segmented into industrial, commercial and residential consumers (**Figure 33**). Each has different characteristics:

*Industrial:* Large users, often with internal energy management expertise. They generally work with their energy provider at a one-to-one level.

*Commercial:* A wide range of businesses and community facilities. Retailers generally maintain direct account management relationships with these consumers, especially those at the volume upper end.

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<sup>252</sup> Trustpower acquired the assets of Energy Direct from Wanganui Gas Limited on 1 July 2013.

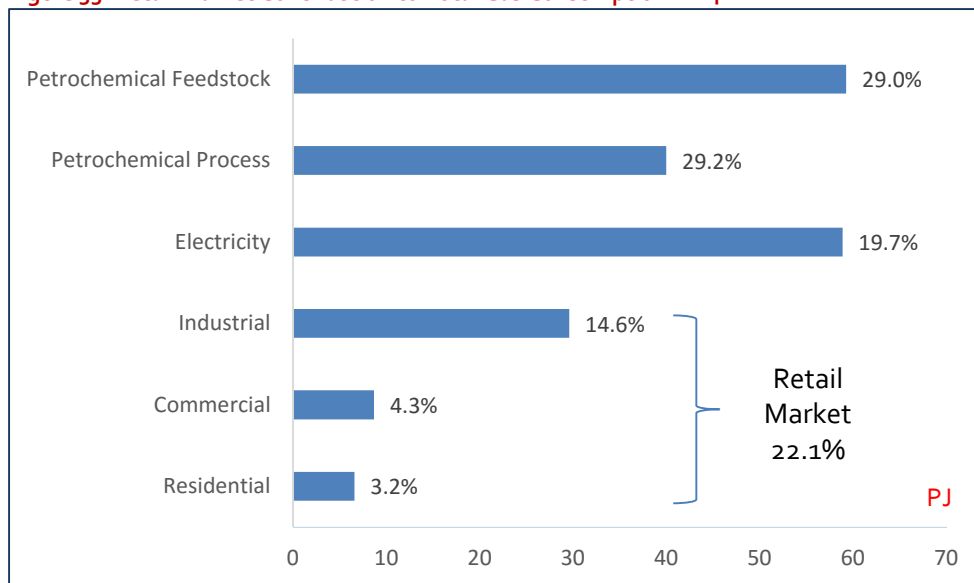


*Residential:* Households (also referred to as the 'mass market'). Apart from the monthly bill, complaints or issues, and periodic marketing communications, there is generally little contact between these customers and their retailers. The average household gas consumption in New Zealand is about 23 gigajoules (GJ) a year.

Overall, retail consumers account for about a fifth of annual gas consumption.

In most cases, consumers are able to select their supplier from among multiple retailers active in their area. There is consequently a healthy level of competition for the retail consumer.

**Figure 33: Retail Market Contribution to Total Gas Consumption 2014**



Source: 2015 Energy in New Zealand.

Based on gas market consumption of 203PJ, which excludes production losses, own use and transmission losses. Industrial includes 1.6PJ used in the agriculture, forestry and fishing sectors.

### 10.3 Retail Market Trends

**Table 28** sets out the customer numbers and gas use by retail consumer groups in the period 2010-2014. It shows increasing consumer numbers across the board over that period.

Over this period, the amount of gas consumed per household averaged about around 25 GJ/year, which is considerably below an average of over 30 GJ/year recorded in the early 2000s.

Gas consumption records also include its use as a transport fuel – compressed natural gas (CNG) – and in agriculture, forestry and fishing. Following the oil shocks of the early 1970s, compressing natural gas for use in motor vehicles was widely seen as a means of reducing New Zealand’s reliance on imported oil, while also reducing transport-related environmental emissions. With a subsidy policy in place, the use of CNG quickly increased along with vehicle fuel system modifications to accommodate dual CNG/petrol use, and vehicle manufacturers began developing dedicated CNG-fuelled vehicles. An extensive North Island-wide refuelling network was also developed. However, following the removal of subsidies, the CNG market and associated infrastructure collapsed. After reaching a peak of 5.8 PJ in 1985, CNG use faded over the next two decades and in 2014 accounted for just 0.03 PJ. In the past decade, gas use in agriculture, forestry and fishing has ranged between 1.5 and 2.1 PJ/year.

**Table 28: Retail Market Trends by Consumer Group 2010-2014**

	2010		2011		2012		2013		2014	
	Customers	PJ	<sup>1</sup> Customers	PJ	Customers	PJ	Customers	PJ	Customers	PJ
Industrial <sup>2</sup>	1,400	24.0	1,300	27.7	1,500	23.8	1,500	22.9	1,500	29.6
Commercial	8,500	6.6	10,000	5.6	14,000	7.9	14,000	7.7	14,000	8.7
Residential	245,000	6.0	247,000	5.7	246,000	6.3	248,000	5.7	249,000	6.6
<b>Total</b>	<b>254,900</b>	<b>36.6</b>	<b>258,300</b>	<b>39.0</b>	<b>261,500</b>	<b>38.0</b>	<b>263,500</b>	<b>36.3</b>	<b>264,500</b>	<b>44.9</b>

<sup>1</sup> *Energy in New Zealand* (formerly the *Energy Data File*) gas customer table was discontinued after 2010. Customer numbers since are estimates contained in the *Energy in New Zealand* narrative.

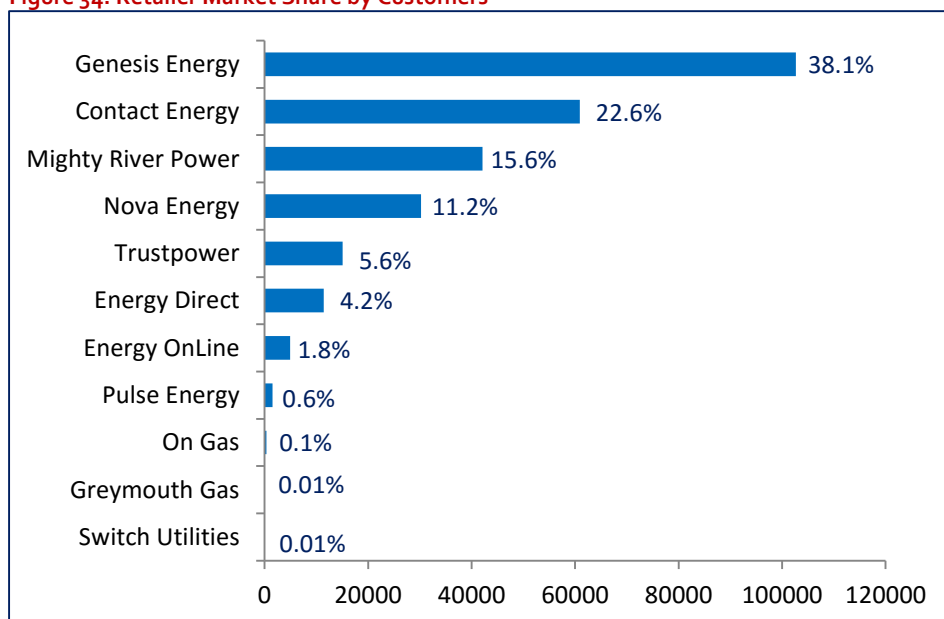
<sup>2</sup> Includes agriculture, forestry and fishing sector use. Excludes petrochemical process gas.

## 10.4 Retailers

The current number of retailers reflects a combination of amalgamations, a liquidation and three new entrants in recent years. Auckland Gas and Bay of Plenty Energy, both subsidiaries of Todd Corporation, were absorbed into Todd's Nova Energy brand in 2011 and 2012 respectively, and one retailer, E-Gas, exited in 2010. E-Gas, which held 3 percent of gas customers and 9 percent of allocated volumes, went into voluntary liquidation following audits under the Reconciliation Rules (see Page 128). Its customer base was acquired from the liquidator by Nova. In addition to maintaining the Energy Direct brand following its acquisition from Wanganui Gas, Trustpower has been retailing gas in its own name since November 2013 and had built a customer base of 16,038 in its own name by September 2015. Pulse Energy extended its electricity retailing activities to include natural gas in October 2014, and had signed 1,758 customers, while Switch Utilities had signed 12.

Figure 34 shows retailers' market share by active ICPs on open access pipelines as at September 2015. Genesis Energy is the largest retailer by customer numbers, supplying gas to 102,259 ICPs, followed by Contact (60,609), Mercury Energy (41,867), Nova (30,013) and Energy Direct (11,275). OnGas and Greymouth Gas supply large consumers only. Market share changes by customer numbers over the past two years are shown in Figure 42.

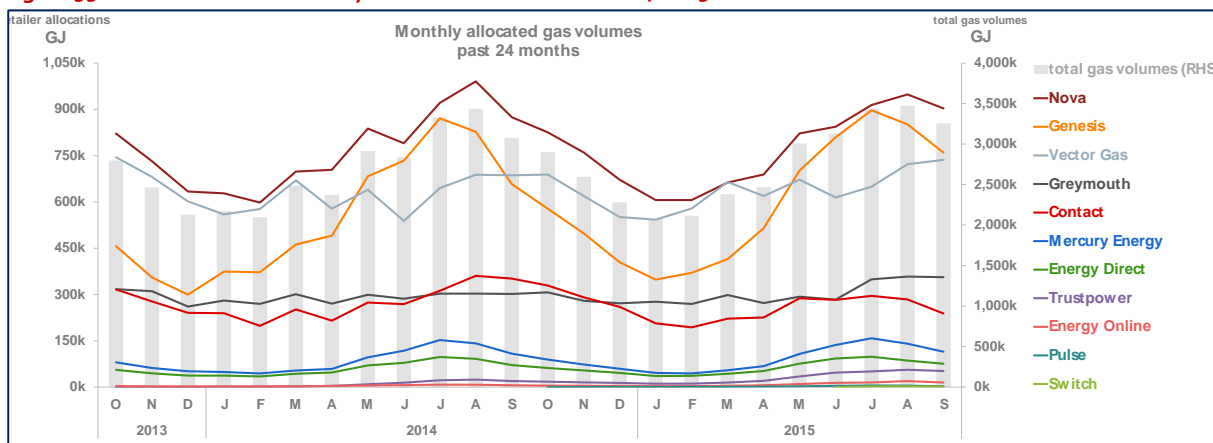
**Figure 34: Retailer Market Share by Customers**



Source: Gas Registry Statistics - % of active ICPs September 2015  
Does not include ICPs on Nova's private pipelines.

**Figure 35** shows gas volumes allocated to retailers at shared gas gates (market share by volume). Through the amalgamation of its Auckland Gas and Bay of Plenty brands, its acquisition of E-Gas customers and organic growth, Nova Gas became the leading holder of allocated gas share in May 2011. OnGas is the next highest by allocated gas volume. The load profile of the third largest retailer by volume, Genesis, typifies a predominantly mass market customer base, peaking in winter and troughing during summer. Contact, Mercury and Energy Direct all show similar, but less pronounced, winter peaking patterns. The comparatively steady profile of Greymouth Gas reflects its supply to mainly industrial loads.

**Figure 35: Retailer Market Share by Allocated Gas Volume 2014-2015**



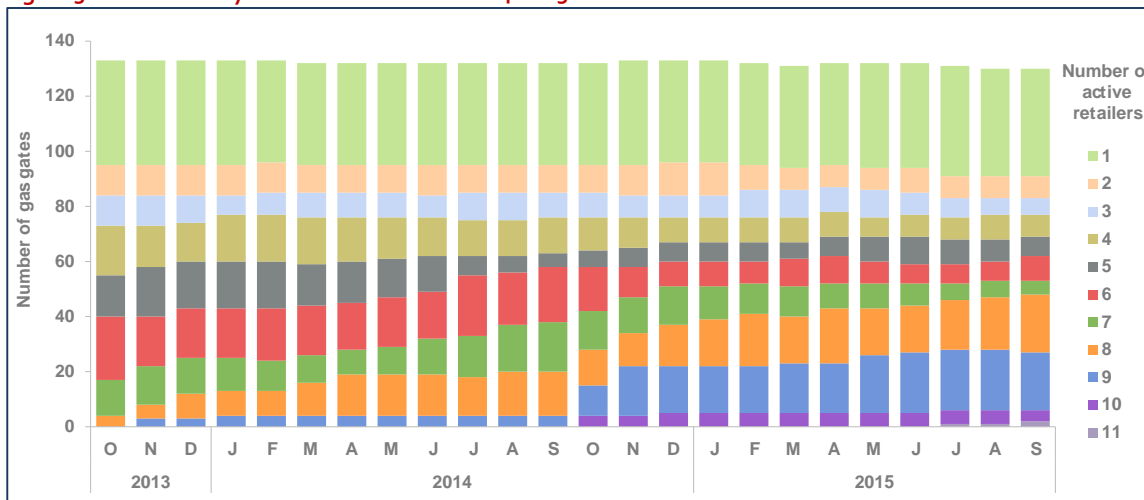
Source: Gas Industry Co Quarterly Report September 2015

Volumes include gas consumed by industrial, commercial and residential consumers, but exclude gas from gas gates that supply a single customer directly from the transmission system, such as thermal power stations, the oil refinery, petrochemical plants and pulp and paper facilities.

## 10.5 Customer Choice

Customers generally have access to multiple retailers at most points on the transmission system. **Figure 36** shows the number of gas gates by the number of retailers – with potential competition for customers increasing in line with the number of retailers that trade at a gas gate. All 11 retailers are active at a handful of gates. These are all in the Greater Auckland area gates and tend to be the largest, representing about 40 percent of consumers.

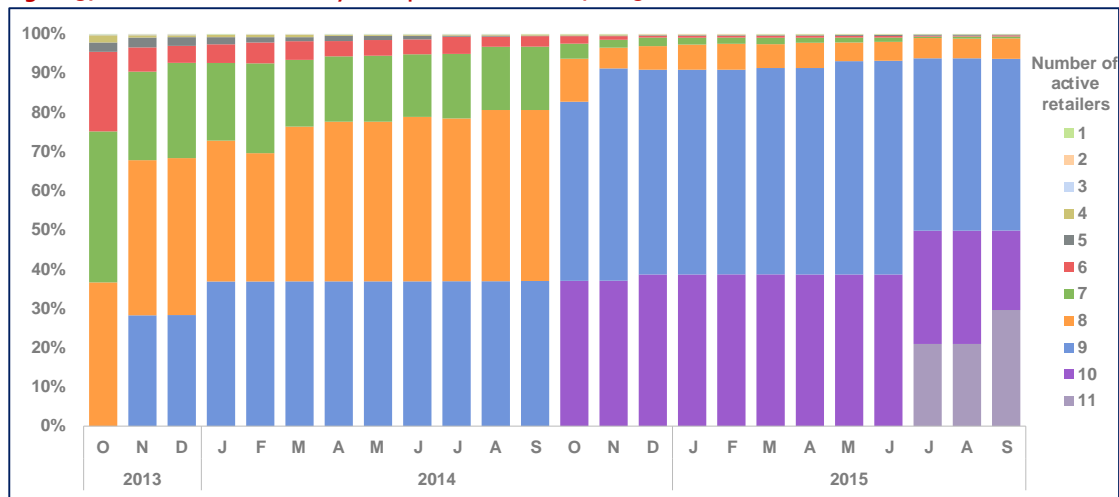
**Figure 36: Gas Gates by Number of Retailers 2014-2015**



Source: Gas Industry Co Quarterly Report September 2015

**Figure 37** plots the proportion of gas customers who are served from the gates at which multiple retailers trade. The graph shows the changes arising from the entry of Trustpower, Pulse and Switch Utilities. Around 99 percent of consumers are connected to a gate where at least seven retailers trade.

**Figure 37: Connections Served by Multiple Retailers 2014-2015**



Source: Gas Industry Co Quarterly Report September 2015  
Includes data from ICPs on open access distribution networks only.

The Herfindahl–Hirschman Index (HHI) uses the size and number of competing firms to measure market concentration. Generally, the lower the level of market concentration, the more competitive the market is deemed to be. The index ranges from 0 to 10,000; a low score indicates a low level of market concentration, with a number of competing firms, each with a small proportion of market share, while an HHI score of 10,000 represents a market with a single retailer<sup>253</sup>. The US Department of Justice considers markets with an HHI of between 1,500 and 2,500 to be moderately concentrated, and those with an HHI greater than 2,500 to be highly concentrated<sup>254</sup>.

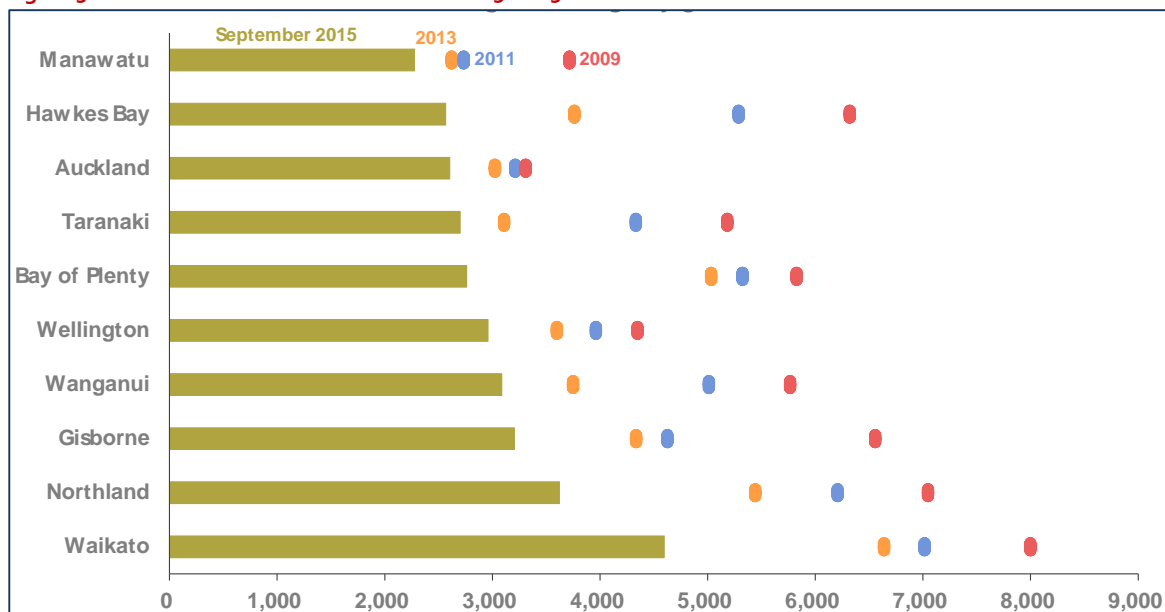
**Figure 38** shows the HHI of the retail gas market, based on ICPs, at the time the registry went live in February 2009, and as at September 2015. During that time, the HHI has decreased in all regions, indicating that the retail gas markets in these areas have become less concentrated.

Until 1992, when the new Gas Act disestablished local exclusive franchise areas, gas retailing occurred through local vertically-integrated monopolies. With the consequent onset of retail competition in the gas market – as in the electricity sector - these former monopoly providers became ‘incumbents’, subject to competing retailers vying for customers in their areas. In most regions, there is still a dominant retailer, but the decrease in HHI shows that they have become less dominant as new retailers have entered the market and smaller retailers have increased their market share.

<sup>253</sup> HHI for a retail market equals the sum of the squares of each retailer’s market share. HHI equals 10,000 if there is a retailer with a 100 percent market share; HHI equals 2,000 if there are, say, five retailers each with a 20 percent market share; and HHI equals 6,500 if one of five retailers has 80 percent market share and the other four each has 5 percent market share.

<sup>254</sup> <http://www.justice.gov/atr/public/guidelines/hhi.html>

Figure 38: Retail Gas Market Concentration 2009-2015



Source: Gas Industry Co Quarterly Report September 2015

## 10.6 Customer Switching

The Switching Rules formalised existing industry arrangements, which took the form of a protocol within the former Reconciliation Code. That arrangement had no enforcement provisions and, among other things, the Switching Rules introduced a formal binding governance regime for customer switching between competing retailers.

A centralised Gas Registry stores key information about every customer installation, facilitates the switching process, and monitors switching timeframes from initiation to completion.

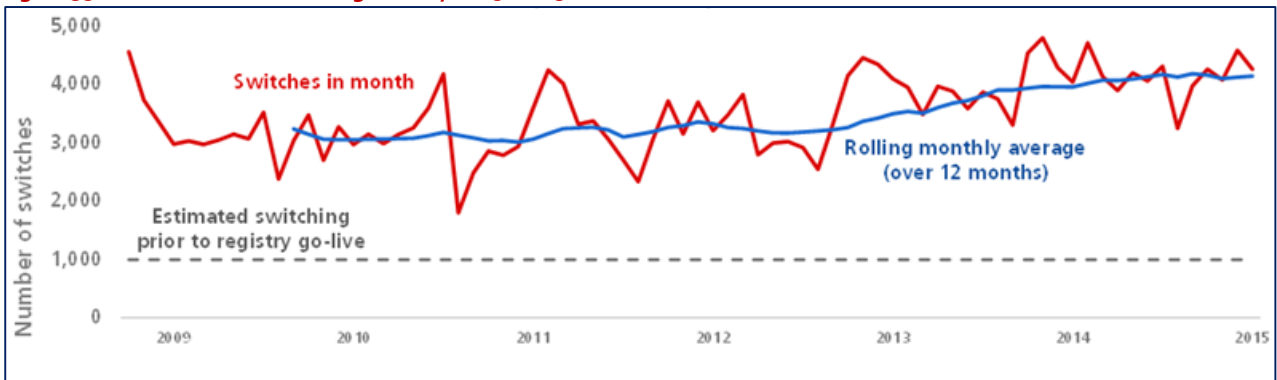
Switching rates, which are an indicator of contestability in the market, have increased from less than 1,000 a month to a monthly average of around 4,000. In the year ended 30 June 2015, gas customer switches totalled 49,743<sup>255</sup>. Annual customer churn has increased from 5 percent to 18 percent, compared with 19.05 percent in the electricity sector. Gas sector switching activity since 2009 is plotted in **Figure 39**.

It is evident that gas consumers, in particular residential dual gas and electricity users, have responded to a high profile customer switching promotion - 'What's my Number'<sup>256</sup> - conducted for electricity consumers by the Electricity Authority. The campaign encourages energy consumers to find out if, and how much, they can save by switching retailer.

<sup>255</sup> Gas Industry Co 2015 Annual Report

<sup>256</sup> [www.whatsmynumber.org.nz/](http://www.whatsmynumber.org.nz/)

**Figure 39: Gas Consumer Switching Activity 2009 -2015**



Source: Gas Industry Co 2015 Annual Report.

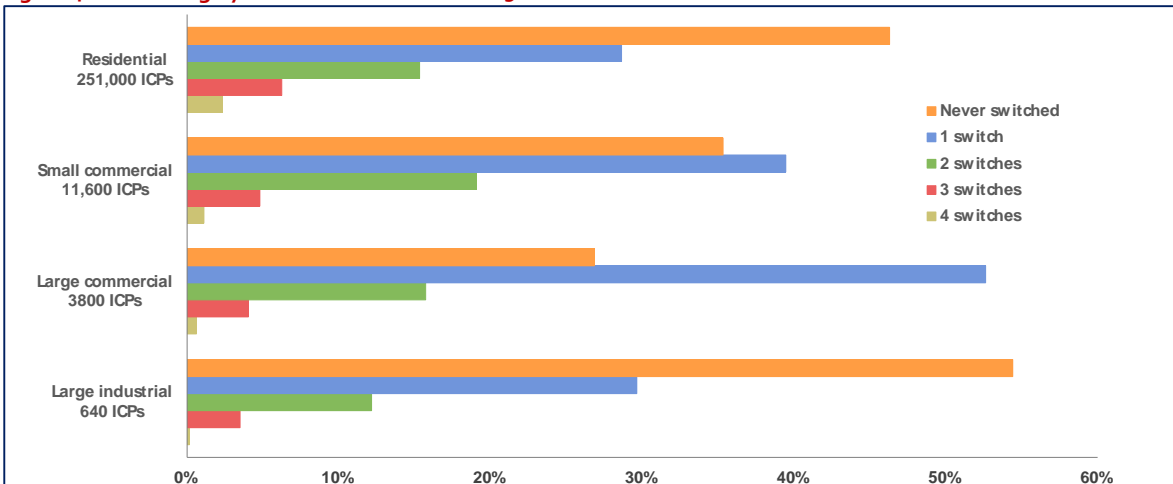
Includes switches on open-access distribution networks; switches from open-access to bypass networks (or vice versa) are not recorded in the Gas Registry.

The level of switching activity is also evident in **Figure 40** which sets out the frequency of switching by different consumer groups. It shows that:

- 54 percent of residential customer sites
- 65 percent of small commercial sites
- 73 percent of large commercial sites
- and 46 percent of large industrial sites

have switched retailers at least once since the start of the Gas Registry in March 2009.

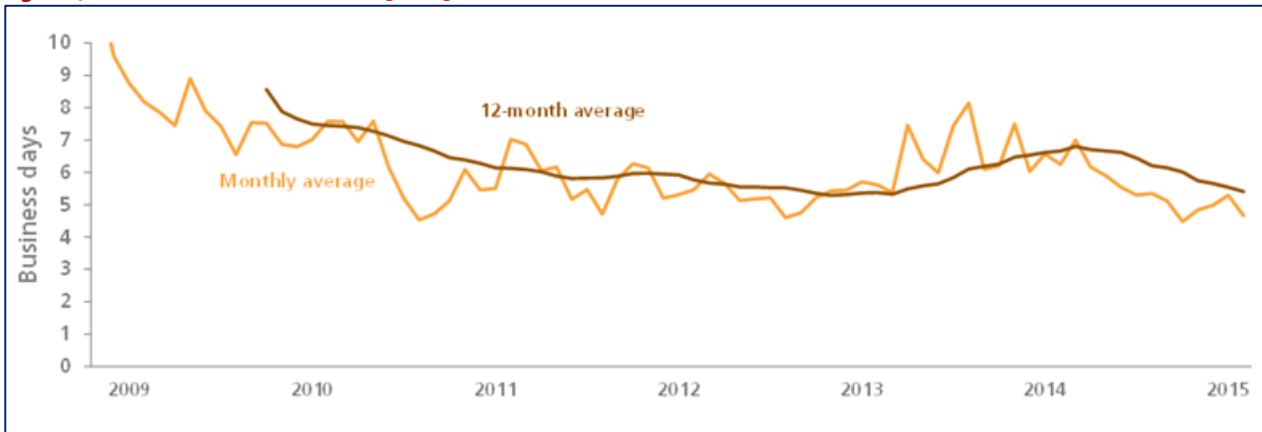
**Figure 40: Switching by Customer Sites since 2009**



Source: Gas Industry Co 2015 Annual Report

Switching Rules have brought consumer benefits in the form of substantially shorter processing times (**Figure 41**). Since July 2011, the 12-month rolling average switching time has progressively improved to about five business days, compared with weeks or even months prior to the commencement of the Gas Registry in 2009.

Figure 41: Customer Switch Time 2009-2015

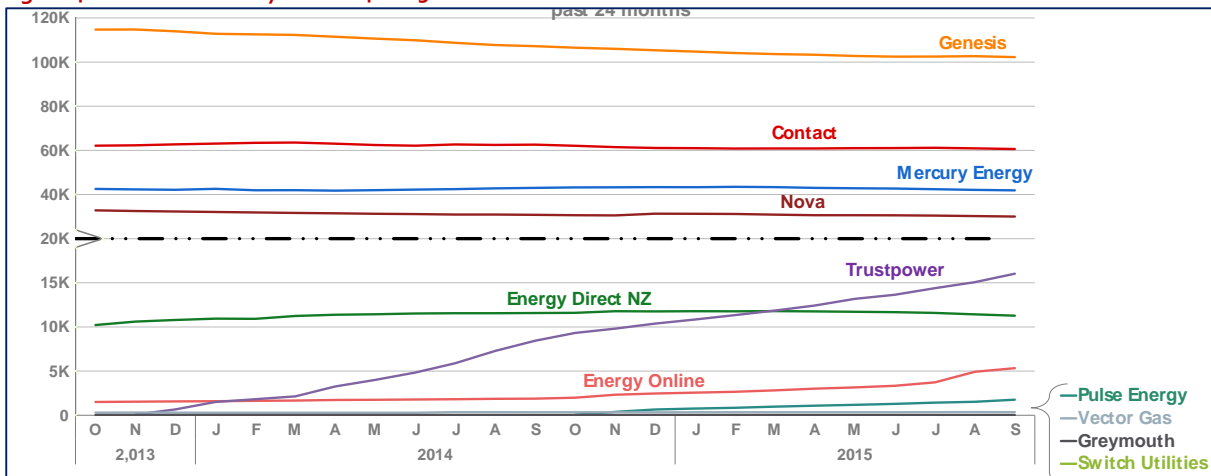


Source: Gas Industry Co 2015 Annual Report.

## 10.7 Retailer Market Share

The improved ability for consumers to switch has also impacted on retailers' market share (Figure 42), although Nova Energy's step change in 2013 results primarily from it assimilating sister company Bay of Plenty Energy.

Figure 42: Market Share by ICP 2014-2015

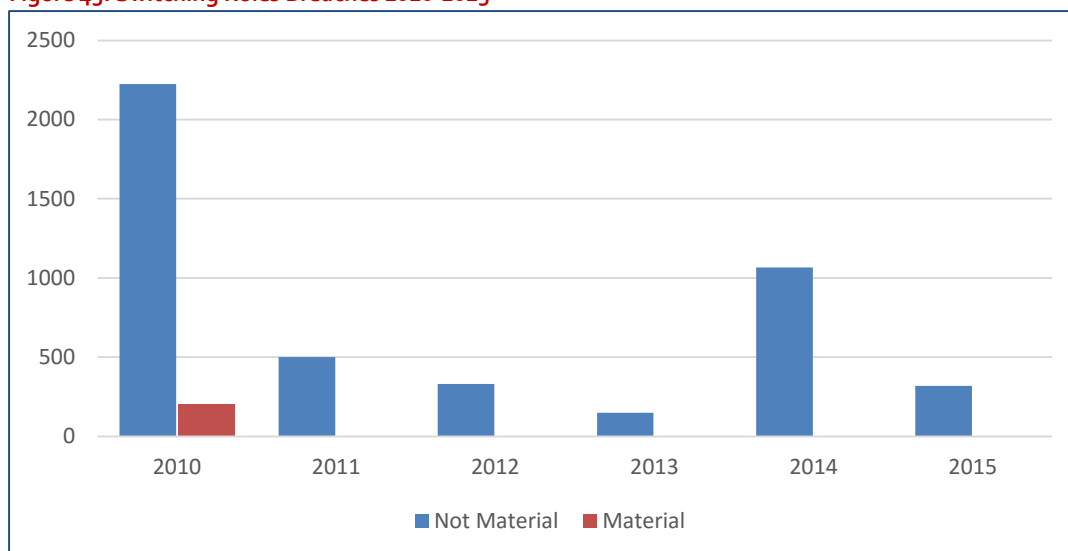


Source: Gas Industry Co Quarterly Report September 2015  
ICPs on open access distribution networks

## 10.8 Switching Rules Breaches

In the first year after the introduction of the Switching Rules, nearly 5,500 switching breaches were alleged. Many of these breaches can be attributed to retailers' unfamiliarity with the Rules. As this understanding has improved, the number of switching breach allegations has fallen significantly (Figure 43), from 450 a month in the first year of operation to a current average of fewer than 13 per month.

Figure 43: Switching Rules Breaches 2010-2015



Source: Gas Industry Co: 2015 Annual Report

## 10.9 Downstream Reconciliation and UFG

As with the Switching Rules, the Reconciliation Rules introduced a formal governance regime to replace the industry code, which was ultimately considered to be unfair to incumbent retailers, and suffered from a lack of information transparency. The Reconciliation Rules provide a formal process of attributing volumes of gas consumed to the retailers responsible for them. A number of minor amendments to the Reconciliation Rules took effect on 1 June 2013, and options for further changes to improve the accuracy of initial allocations are being considered<sup>257</sup>.

The amount of gas that retailers estimate their customers have used is subtracted from the gas volume leaving the transmission system at a gas gate and entering the local distribution network. The difference is unaccounted-for gas (UFG), which arises from technical losses on the system, metering inaccuracies, and retailer estimation errors.

The UFG is allocated to all retailers at a gas gate in proportion to their consumption submissions. The resulting totals are used in determining the wholesale charges they are responsible for. UFG imposes an unnecessary cost on the market, as it is gas that retailers must pay for, but cannot sell. As such, the extent of UFG is a measure of market efficiency.

Transparency associated with tracking and apportioning these costs is assisting retailers and other participants, including distributors and meter owners, to take steps to reduce UFG.

The move to a rules-based regime has delivered an ongoing stream of cost savings to the industry in excess of \$2.5 million a year<sup>258</sup> through:

- more equitable allocation of UFG among retailers.
- performance and event auditing.

<sup>257</sup> <http://gasindustry.co.nz/work-programmes/downstream-reconciliation/operations/#overview>

<sup>258</sup> Gas Industry Co: Calculated, based on the amount of unattributed UFG uncovered through performance and event auditing, in particular the volumes associated with event and performance audits that identified significant under-reporting of volumes by E-Gas.



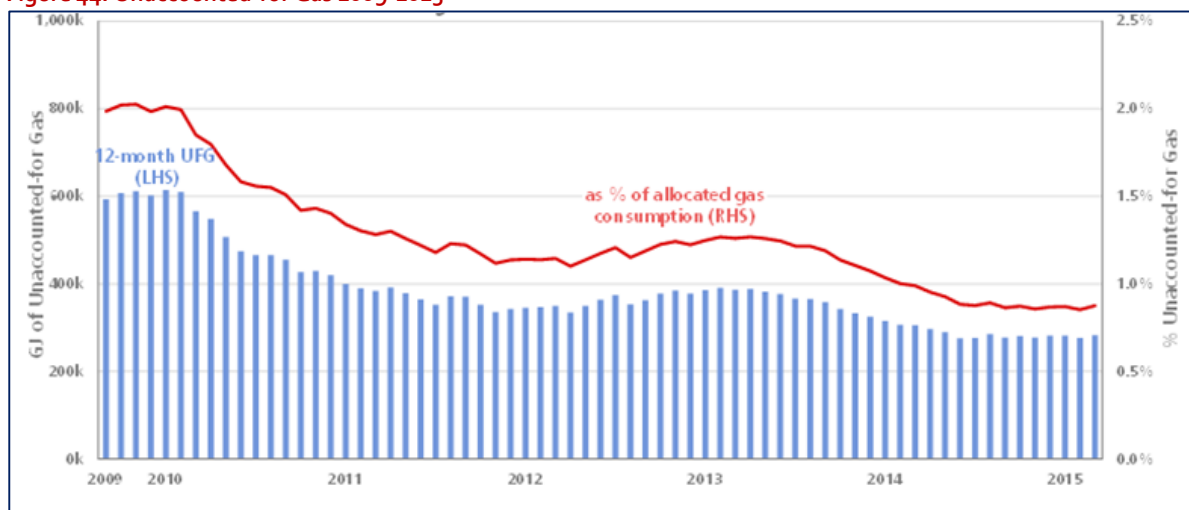
- increased confidence in, and efficiency of the gas market.
- readily identifiable anomalies in consumption data through greater information transparency.

The industry has published a Requirements and Procedures document<sup>259</sup> that provides an overview of the reconciliation arrangements, including the key legislative and commercial documents. It explains how physical flows and commercial transactions in the gas supply chain are reconciled and how the energy quantities used in each commercial transaction are derived.

**Figure 44** sets out rolling UFG as a GJ total and as a percentage of gas consumed. It shows that, notwithstanding seasonal winter spikes, since the Reconciliation Rules came into effect annual UFG has fallen from 600,000GJ to below 400,000GJ, and to as low as 1.1 percent of gas consumed, compared with over 2 percent prior to the introduction of the regime.

The industry is currently developing an alternative allocation methodology to improve downstream reconciliation processes. This includes a day-after delivery (D+1) trial which is intended to provide shippers with more timely information on their daily allocated quantities on the day after gas has flowed. This will help them better manage their downstream reconciliation and transmission balancing positions<sup>260</sup>.

**Figure 44: Unaccounted-for Gas 2009-2015**



Source: Gas Industry Co: 2015 Annual Report

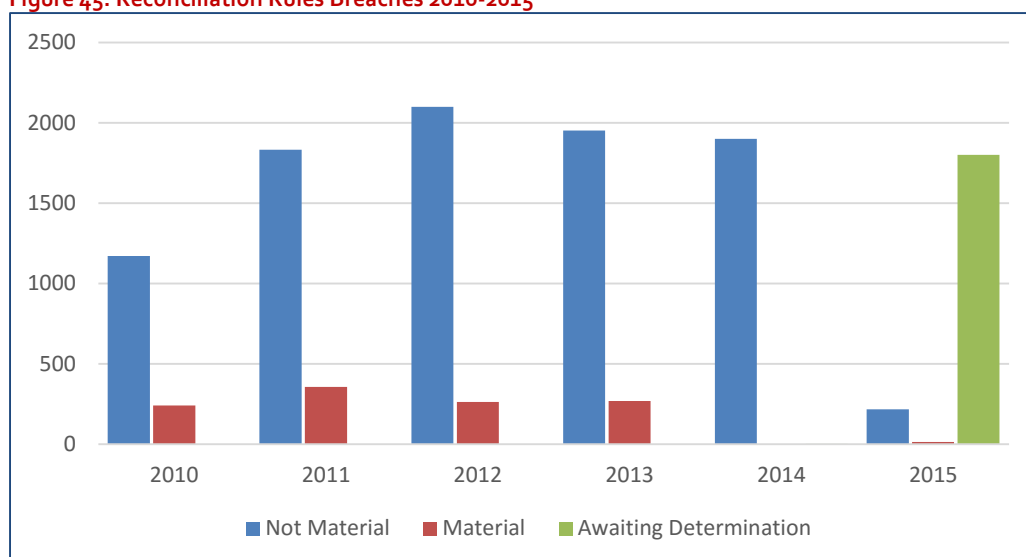
## 10.10 Reconciliation Rules Breaches

Reconciliation Rules breaches are shown in **Figure 45**. Breach levels have remained relatively consistent over the last three years and it is possible that changes to the Reconciliation Rules that came into effect from June 2013 will see breach levels drop. However, the changes do not affect rule 37 - requiring the accuracy of consumption provided at the initial stage to be within a specified tolerance level of the information provided at the final stage - which accounts for over 90 percent of Reconciliation Rules breach allegations. Industry participants are demonstrating a generally good understanding of the Reconciliation Rules and most breaches do not have a material impact on the market.

<sup>259</sup> [Gas Reconciliation Requirements and Procedures](#)

<sup>260</sup> <http://gasindustry.co.nz/work-programmes/downstream-reconciliation/daily-allocation/>

Figure 45: Reconciliation Rules Breaches 2010-2015



Source: Gas Industry Co: 2015 Annual Report

### 10.11 Reconciliation Rules Audits

Baseline audits of all retailers, completed in 2011, showed that retailers are achieving a high level of compliance with the Reconciliation Rules, have good processes for receiving and storing metering data and validating customers' consumption volumes, and are producing the information required by the Allocation Agent.

However, they highlighted areas of improvement, especially in converting meter readings into the amount of energy used. Inaccuracies, resulting in under-reporting of customer volumes and consequently higher UFG, pointed to a need for some retailers to take better account of temperature and altitude in their calculations. An energy conversion guideline has been developed to improve consistency in retailers' conversion calculations.

In 2010, an unprecedented spike in UFG levels during a sudden cold snap, led to the discovery of erroneous consumption reporting by retailers and, in particular, revealed serious and systemic misreporting by one retailer, E-Gas. Event audits, and a subsequent performance audit, found other discrepancies in E-Gas data over a period of months. The matter was referred to the Investigator, and then to the Rulings Panel for determination. Before it could be heard, however, E-Gas declared itself insolvent and went into voluntary liquidation.

### 10.12 Insolvent Retailer Arrangements

E-Gas's exit from the market raised another challenge for the industry - what arrangements are appropriate for accommodating consumers who suddenly find themselves without a retailer. Backstop regulations<sup>261</sup> were enacted under the urgent regulation-making provisions of the Gas Act<sup>262</sup> to transfer E-Gas's customers to viable retailers if the liquidator was unable to effect a sale. The regulations ultimately were not needed as the liquidator found a buyer in Nova Energy.

<sup>261</sup> Gas Governance (Insolvent Retailer) Regulations 2010

<sup>262</sup> Section 43P

The regulations were allowed to expire, but the event prompted the industry to assess the market issues arising from the insolvency of a gas retailer. Key questions were whether a regulatory backstop is required, or if normal insolvency processes are sufficient to achieve satisfactory outcomes. The main market failure was identified as orphaned customers – consumers who are still able to take gas from the network but with no retailer to pay for use of that gas. Industry consideration of these issues was further informed by a discussion paper by an independent specialist, Castalia Strategic Advisers<sup>263</sup>.

In September 2013, the Minister accepted advice from Gas Industry Co that permanent backstop regulations are not necessary to manage risks associated with the insolvency of a gas retailer, but that backstop regulations should be available if required in the event of a future retailer insolvency. The advice commented that normal insolvency arrangements generally work well and should be allowed to run their course. Further, gas-specific backstop regulations could reduce the incentive for industry participants to reach a commercial agreement, may lack flexibility to deal with a range of potential retailer defaults, and reduce the scope for a new competitor to enter the gas market by way of acquiring an insolvent retailer's assets.

A process to be followed in the event of future retailer insolvencies has been developed. It includes measures enabled by Switching Rules and Reconciliation Rules amendments approved by the Minister in 2014<sup>264</sup>.

The Electricity Authority is also considering retailer insolvency from a policy perspective, and some companies involved in both the electricity and gas markets have argued for an alignment in regulatory responses. However, as the two markets, their contractual arrangements, and the regulatory powers of Gas Industry Co and the Electricity Authority are fundamentally different, a single approach is unlikely from a practical viewpoint.

### 10.13 Retail Contracts

A Retail Contracts Oversight Scheme (Retail Scheme)<sup>265</sup> introduced in 2010 establishes benchmarks to ensure retailers' supply contracts with small consumers<sup>266</sup> are in the long-term best interests of those consumers.

The benchmarks include requirements for retail contracts to clearly set out retailer and consumer obligations, reflect market structures, and support an effective complaints resolution process.

Retailers' alignment with the contract benchmarks has been assessed annually by an independent assessor<sup>267</sup> and rated on a qualitative scale of 'Full', 'Substantial', 'Moderate', and 'None'. A baseline assessment of publicly available retail contract arrangements in 2010 rated the industry's overall alignment with the benchmarks as 'Moderate'. While identifying areas of poor alignment in the written arrangements, the assessor reported that, in practice, gas retailers were achieving the intent of the benchmarks. At that time areas requiring improved clarity in the contracts included:

- rights to exit a contractual arrangement.
- reasons for price increases over 5 percent when notifying customers of such a change.
- metering obligations, especially the frequency of readings.
- disconnection processes.

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<sup>263</sup> All documents relating to insolvent retailer deliberations, including Castalia's *Discussion Paper on Gas Retailer Insolvency – Report to Gas Industry Company*, June 2012, are available at <http://gasindustry.co.nz/work-programmes/insolvent-retailers/>

<sup>264</sup> <http://gasindustry.co.nz/work-programmes/retailer-insolvency/>

<sup>265</sup> <http://gasindustry.co.nz/work-programmes/retail-gas-contracts-oversight-scheme/>

<sup>266</sup> Consumers using less than 10TJ per year.

<sup>267</sup> The current independent assessor is Palairret Law.

- where customers may access information about supply interruptions.

A second assessment in 2011 again rated alignment with the benchmarks as 'Moderate', but noted retailers were taking active steps to improve their contracts, and the third, in 2012, saw a significant improvement to an overall rating of 'Substantial'. Results from the first two assessments were published in a consolidated form, but results for individual retailers were made public from the 2012 assessment.

Following the 2012 assessment, the Retail Scheme administrator, Gas Industry Co, initiated industry consultation on a review aimed at ensuring it remains fit for purpose and that compliance costs are appropriate compared with the benefits. The outcome was a move from annual to three-yearly assessments (although retailers are required to provide annual confirmation as to whether they have changed their standard published contracts), and the inclusion of a set of Reasonable Customer Expectations (RCEs). The RCEs cover matters that a consumer should expect to see in a gas supply contract and sit above the more detailed benchmarks.

The first post-review assessment, in July 2015, also resulted in an overall 'Substantial' rating, but with stronger alignment across the benchmarks<sup>268</sup>.

## 10.14 Consumer Complaints Process

The GPS requires that all small gas consumers have access to a free and independent complaints resolution system. In addition, in 2010 the Government amended the Gas Act to require every gas retailer to participate in such a scheme approved by the Minister. Complaints about gas retailers and gas distributors can be made by small consumers, including potential consumers, or by owners and occupiers of land into, through, or against which pipelines have been laid.

An effective, free and independent complaints resolution process for gas consumers has been provided by the EGCC<sup>269</sup> since 2010.

The EGCC's service covers gas complaints for amounts of less than \$20,000 (or up to \$50,000 with the agreement of the gas company, or companies, involved).

EGCC uses a range of dispute resolution techniques, such as mediation and conciliation in resolving complaints. If the complaint is not resolved, either party can ask the Commissioner to make a decision. The Commissioner's decisions are binding on the company involved, but if consumers do not accept a decision, they can lodge a claim with the Disputes Tribunal or go through the court system. If the company is a state owned enterprise (SOE), the consumer may be able to make a complaint to the Office of the Ombudsman.

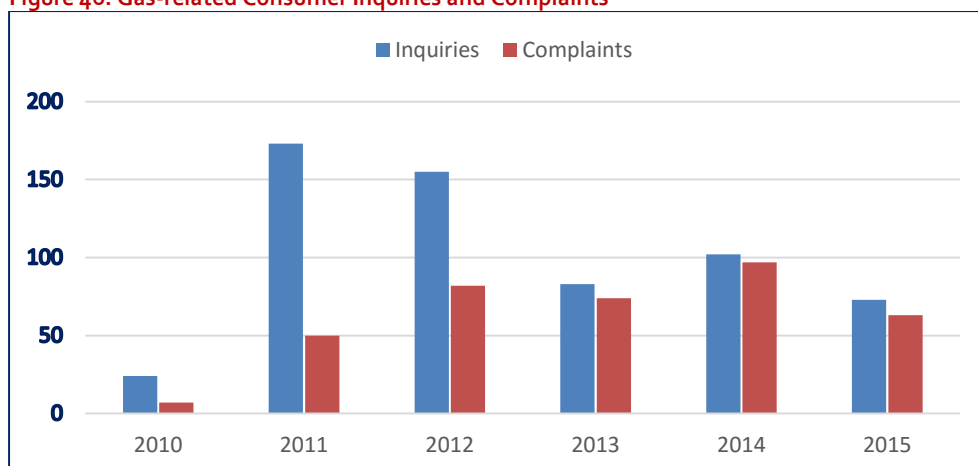
The Electricity Industry Act 2010 includes similar obligations in respect of electricity retailers and lines companies.

The most common grounds for consumer complaints involve billing, which accounts for almost half of all complaints, followed by customer service, disconnection, metering and supply issues. **Figure 46** shows gas-related inquiries and complaints since the EGCC commenced as the consumer complaints resolution scheme, and **Figure 47** compares the number of electricity and gas complaints per 10,000 ICPs.

<sup>268</sup> <http://gasindustry.co.nz/work-programmes/retail-gas-contracts-oversight-scheme/assessments/>

<sup>269</sup> [www.egccomplaints.co.nz/](http://www.egccomplaints.co.nz/)

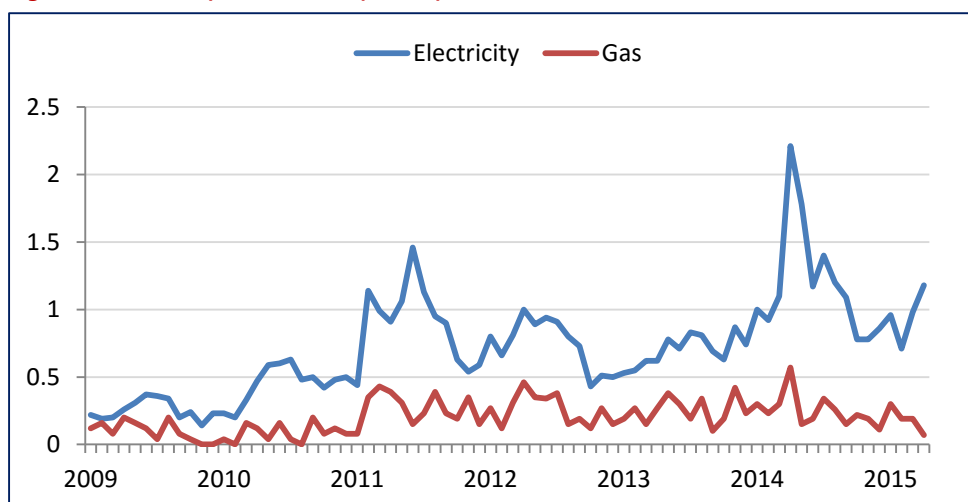
**Figure 46: Gas-related Consumer Inquiries and Complaints**



Source: Gas Industry Co 2015 Annual Report

2010 covers three months from the commencement of EGCC as the approved consumer complaints resolution scheme (1 April 2010-30 June 2010)

**Figure 47: Electricity and Gas Complaints per 10,000 ICs**



Source: Gas Industry Co 2014 Annual Report

## 10.15 Raising Awareness

With greater fragmentation of the gas industry, natural gas promotion is not as coordinated or afforded the same high profile as it was two decades ago when largely orchestrated through the Gas Association of New Zealand (GANZ). Retailers provide gas-related consumer information on their websites, but promotion through mail drops and other conventional marketing channels is spasmodic, when compared with former campaigns that incorporated significant print and television exposure.

The development of a robust market for residential customers was a key part of the Government's early drive for New Zealanders to embrace the then newly available energy from Kapuni, and subsequently Maui. Extensive distribution networks were constructed, but despite having over 273,000 connections, penetration rates on the distribution networks are not as strong as in, for example, Australia.

Problems in the competitive positioning of residential gas have included its status as a discretionary fuel, complexities associated with the involvement of multiple parties in a gas connection (gas retailer, distributor, gasfitter, and appliance retailer), a comparatively high upfront investment in appliance purchase and connection, and

the proportion of fixed charges in tariffs. The customer proposition to offset these difficulties has traditionally been centred on the significant lifestyle benefits of gas and its generally lower fuel cost.

Other consumer issues have related to gas supply longevity, the fact that gas is a carbon fuel in an age of environmental sensitivity, and an increasing diversity of competition in water and space heating options, including LPG, heat pumps, solar panels and micro wind turbines. Whereas previously new subdivision developers may have automatically installed gas reticulation, they are now more carefully considering the competing options.

Moreover, intensifying competition for residential electricity customers has seen electricity and appliance retailers' focus their marketing efforts and budgets on that area. The Energy Efficiency and Conservation Authority (EECA) reports that of over 24,000 space heaters delivered in the first two years (to 30 June 2011) of its three-year Warm Up New Zealand: Heat Smart programme, only 169 were flued gas heaters. This is despite the fact that flued gas heaters compete strongly with heat pumps in terms of cost, energy efficiency, and carbon footprint. As a result of aggressive marketing, there were nearly 20,000 electric heat pumps and 4300 wood burners.

Today there is not the sort of coordinated industry promotions such as the 'living flame' promotions that caught the attention of consumers two decades ago. That approach reflected the early vertical integration of gas in local monopoly gas boards and franchises, and coordinated industry marketing through GANZ. The subsequent restructuring of the gas and electricity sectors, retail market competition, and a narrowing of GANZ's function to safety and technical aspects of gas operations, has seen a dilution of natural gas promotion.

There are signs, however, that retailers are finding competitive advantage in promoting dual fuel offerings to customers, and some are actively promoting gas alone. More generally, the promotional baton is being picked up by Gas New Zealand, a recently-formed gas sector group representing GANZ and the LPG Association of New Zealand.

The *Consumer Energy Options* report (**Page 15**) and the *Gas Supply and Demand Scenarios 2012-2027* report (**Page 18**) are also intended to provide supporting information for industry marketing efforts.

## 10.16 Regulatory Performance

Policy and regulatory objectives for the retail sector have an emphasis on competition and the protection of small consumers. The latter recognises that, unlike large industrial and commercial consumers, residential and small commercial users do not have the same level of business resources and expertise to influence supply arrangements through negotiation.

Over the past five years, improved governance arrangements have further strengthened competition within the retail gas sector, generated market efficiencies and provided better protections for small consumers. The improvements have largely fulfilled all of the policy and regulatory objectives for the residential market, and have included:

- formal arrangements for customer switching between retailers, supported by active encouragement for consumers to seek out the best deal.
- formal downstream reconciliation arrangements, which have improved retailers' management of metering and consumption data, bringing a significant reduction in the economically inefficient UFG volumes on distribution networks.
- enhanced contract arrangements between retailers and smaller consumers.
- a formal consumer complaints resolution scheme for gas users.

Gas Retail Policy Objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>The supply of gas meets New Zealand's energy needs by providing competitive market arrangements.</li> <li>Delivered gas costs are subject to sustained downward pressure.</li> </ul>	<p>Approximately 99 percent of small gas consumers are connected to a gate station where at least seven retailers trade. Market concentration across all regions has diminished since 2009</p> <p>Customer switching arrangements in place since 2009 have strengthened market contestability and, by encouraging consumers to seek the best supply price, have contributed to downward pressure on delivered gas costs.</p>
<ul style="list-style-type: none"> <li>All small customers have effective access to a complaints resolution system.</li> </ul>	<p>The EGCC provides a free and independent complaint handling service for small gas consumers.</p>
<ul style="list-style-type: none"> <li>Contractual arrangements between gas retailers and small consumers adequately protect the long-term interests on small consumers.</li> </ul>	<p>The outcome-based objectives for retail contracts under the Retail Gas Contracts Oversight Scheme are designed to ensure retail contracts are in the long-term interests of consumers. Retail contracts have been independently assessed for alignment with the benchmarks, and alignment is rated as 'Significant'.</p>
<ul style="list-style-type: none"> <li>Effective and efficient customer switching arrangements that minimise barriers to customer switching.</li> </ul>	<p>Efficient arrangements enabling consumers to switch between competing retailers are provided by the Switching Rules. Switching rates have quadrupled, and switching times have declined substantially since these Rules came into effect.</p>
<ul style="list-style-type: none"> <li>Accurate, efficient and timely arrangements for the allocation and reconciliation of downstream gas quantities.</li> </ul>	<p>Arrangements for the allocation and reconciliation of downstream gas quantities are provided by the Reconciliation Rules. These have introduced transparency, enforceability and certainty to the downstream reconciliation function. Further improvements, including through trialling of a day-after delivery (D+1) allocation methodology, are in train.</p>
<ul style="list-style-type: none"> <li>An efficient market structure for the provision of gas metering, pipeline and energy services.</li> </ul>	<p>This policy objective is met through provisions of a number of regulatory arrangements. The Reconciliation Rules provide a process for efficiently allocating gas transported through distribution networks; the Gas Distribution Contracts Oversight Scheme sets out terms for retailers using those networks; and the Retail Gas Contracts Oversight Scheme incorporates expectations relating to metering roles and responsibilities.</p>
<ul style="list-style-type: none"> <li>The respective roles of gas metering, pipeline and gas retail participants are able to be clearly understood.</li> </ul>	<p>The Retail Gas Contracts Oversight Scheme and Gas Distribution Contracts Oversight Scheme require that industry contracts provide clear information about respective roles.</p>

## 10.17 International Retail Market Practices

New Zealand's gas retail market policy objectives are very much in line with those of overseas jurisdictions, which share the common themes of competition, delivered energy costs, and small consumer protection.

Full competition was introduced in the UK from 1999, when customers were able to shop around for their gas supplier. Considerable store is placed in an efficient switching regime, which energy regulator Ofgem maintains keeps pressure on costs, and promotes greater choice of tariffs and services for customers. There is an increasing reliance in the UK on self-regulation to supplement market mechanisms in meeting customers' needs. These have

included codes of practice and the creation of a consumer complaints services through an Energy Supply Ombudsman scheme.

In Australia, state and territory governments were responsible for regulating the retail energy markets until 1 July 2012, when the Australian Energy Regulator (AER)<sup>270</sup> assumed this function under the National Energy Customer Framework (Customer Framework), which incorporates the National Energy Retail Law, National Energy Retail Rules, and National Energy Retail Regulations. Together, these set out the key protections and obligations for energy consumers and their suppliers.

The reforms were the final stage in the transition to national regulation of energy markets in Australia, and are aimed at streamlining regulation to support an efficient retail market with appropriate consumer protection. They have moved consumer protections for energy customers in Queensland, NSW, the ACT, Victoria, Tasmania and South Australia into a single framework enforced by AER. Provisions under the AER's jurisdiction include:

- monitoring and enforcing compliance.
- issuing authorisations, and exemptions, to retailers to sell energy.
- providing an online energy price comparison service<sup>271</sup> for small customers.
- administering a national retailer of last resort scheme if a retail business fails.
- reporting on the performance of the market and participants, including energy affordability, disconnections and competition indicators.

In order for the Customer Framework to apply, each participating jurisdiction must pass its own legislation adopting the Retail Law, Rules and Regulations. They may then choose to change the way that these apply, for example by creating additional or different protections and obligations for customers and businesses in their regions. Western Australia and Northern Territory do not participate in the reforms.

Previously, electricity and gas companies in Australia were required by their licences to comply with service standards in industry codes and other guidelines.

The AER is not involved in setting retail energy prices. The government of some states and territories – Queensland, NSW, the ACT, South Australia and Tasmania – remains responsible for control of the energy prices in those regions, however, most of these are for electricity only. Regulated prices for gas are applied only in NSW and South Australia. In Victoria, there are no regulated prices for gas or electricity.

Consumer protection was included in a series of legislative packages from 1996 to 2009 to harmonise and liberalise the EU's internal energy market. The measures allowed new gas and electricity suppliers to enter Member States' markets, and consumers to choose their supplier (industrial from 1 July 2004, and domestic from 1 July 2007). An objective of the EU internal market is to ensure a functioning market with fair market access and a high level of consumer protection.

Extensive amendments have been made with new Gas Directives relating to consumer protection<sup>272</sup>. Member States must ensure that the roles and responsibilities of energy undertakings are defined with respect to contractual arrangements, commitment to customers, data exchange and settlement rules, data ownership and meter responsibility.

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<sup>270</sup> [www.aer.com.au](http://www.aer.com.au)

<sup>271</sup> [www.energymadeeasy.gov.au](http://www.energymadeeasy.gov.au)

<sup>272</sup> European Commission: Interpretive Note on Directive 2009/72/EC Concerning Common Rules for the Internal Market in Electricity and Directive 2009/73/EC Concerning Common Rules for the Internal Market in Natural Gas, 22 January 2010.



Other features include:

- access to consumer information as a means of improving customers' ability to switch supplier.
- vulnerable customer definition and arrangements.
- complaints and dispute settlement.
- the effective communication to all consumers of the Commission's Energy Consumer Checklist, which provides consumers with practical information about their rights.

In North America, electricity and gas consumer protection arrangements are generally under the jurisdiction of State Public Utility Commissions (USA) and provincial governments (Canada).

Ontario, for example, introduced new rules in 2010<sup>273</sup> to provide greater consumer protection. It gave the Ontario Energy Board more powers to crack down on non-compliance and to regulate such issues as the form of contracts and invoices; the availability of information in other languages; contract renewals, extensions and amendments; and enhanced rights for contract cancellation, including a 10-day cooling off period. It can make regulations on security deposits and service cancellations, as well as issue directives on energy company employee training, employee background checks, and identification requirements such as badges. The legislation allows the government and the board to regulate some segments of the industry, while leaving others subject to competition.

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<sup>273</sup> Energy Consumer Protection Act 2010.

# 11 Natural Gas Pricing

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The availability of multiple retailers and significant consumer switching between retailers indicate competitive forces are at work in the retail market. Pricing generally signals the full cost of producing and transporting gas.

As sought by Government policy objectives, delivered gas costs and prices are subject to 'sustained downward pressure' in a number of ways. Gas Supply Agreements (GSAs) are reflecting increased competition following the initial post Maui 'reset', and new entrants together with new sources of gas have increased short-term gas supply availability with a positive impact on gas price trends. Mechanisms have been put in place to enable consumers to readily compare retailer prices and to switch supplier easily and quickly. Transmission and distribution prices are constrained by regulation and subject to the price-quality control regime that took effect on 1 July 2013.

This discussion is intended to describe natural gas pricing drivers in different parts of the market, whether by sector or region, and to consider whether price differentials are a natural outcome of a competitive market. Publicly available pricing information is used where possible, but as these sources are not comprehensive, an accurate assessment of the composition of end prices to different consumer types is challenging. A number of assumptions are therefore made to bridge information gaps, and to simplify complexities arising from the uniqueness of each consumer by creating an 'average', or aggregate, to draw out key structural features of price. Pricing is an important part of the Gas Story and this discussion represents a considered interpretation of available information and related factors that influence pricing.

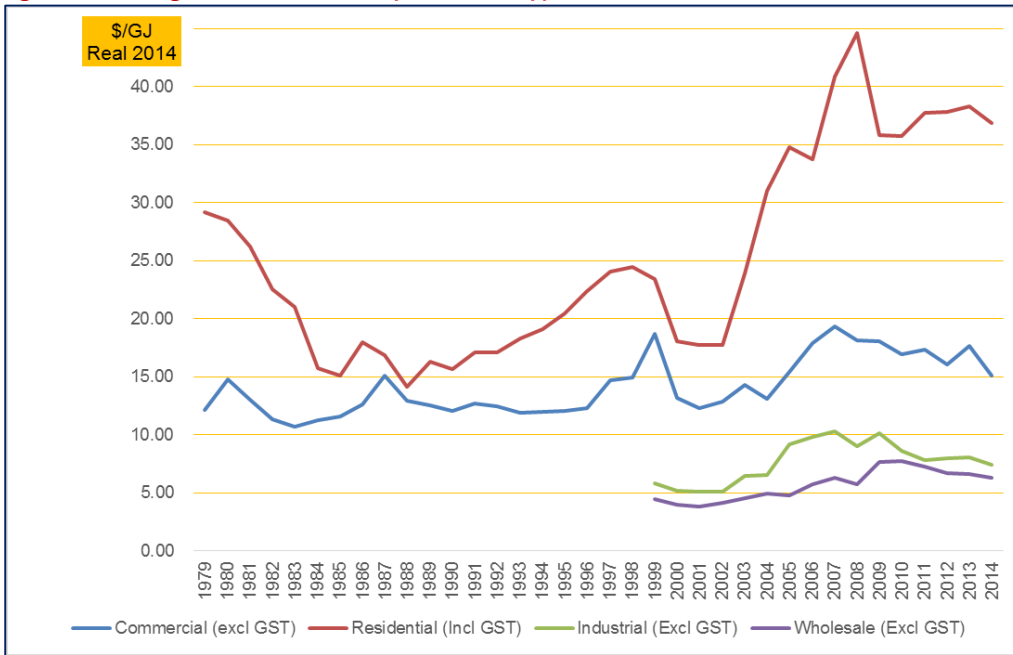
## 11.1 Background

There are a number of public reference points for natural gas prices – industrial, commercial, residential and wholesale prices published annually by MBIE in *Energy in New Zealand*, wholesale prices emerging from the newly-developed wholesale trading platform, residential tariffs published by individual retailers, and various statutory financial disclosures for regulated entities such as gas transmission and distribution companies, that assist price unbundling analysis. Annual reports of major participants are another source of information.

MBIE provides aggregate data on gas prices through retailer quarterly surveys and publishes price series for four main sectors (Figure 4.8):

- wholesale (GST exclusive)
- industrial (GST exclusive)
- commercial (GST exclusive)
- residential (GST inclusive)

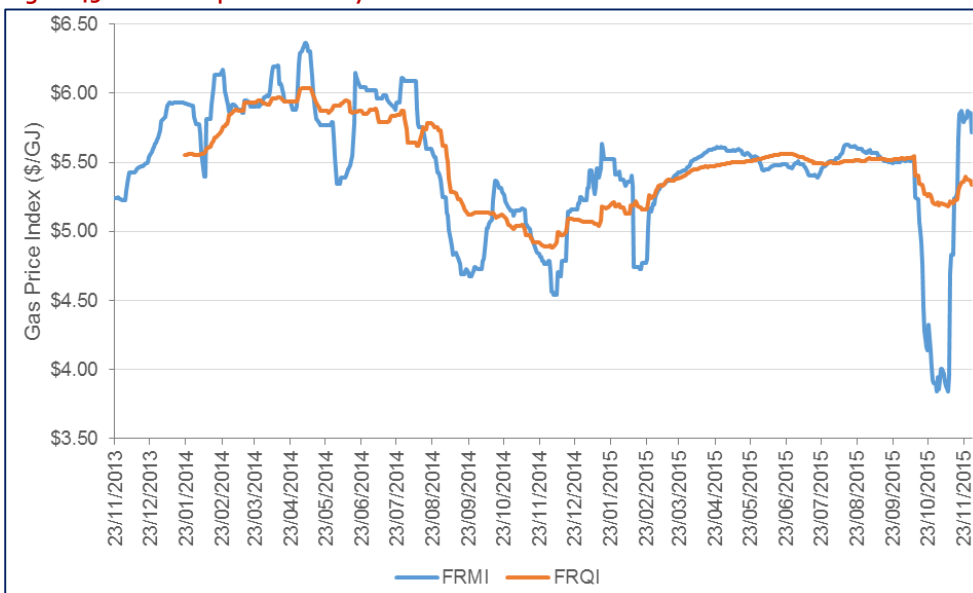
Figure 48: Average Natural Gas Cost by Customer Type (Real 2014)



Source: 2015 Energy in New Zealand

A more recent development in public gas price data are the indices produced by emsTradepoint, a screen traded physical commodity gas product in operation since October 2013 (Figure 49). While more a spot-trading facility than a comprehensive wholesale market play, the emsTradepoint market reveals a price for a standardised gas product for delivery at a single notional gas hub (adjacent to Frankley Rd on the Maui pipeline) for delivery; on the day or day ahead (up to two weeks); for a block week (up to eight weeks ahead); or for a block month (up to 24 months ahead).

Figure 49: emsTradepoint Frankley Rd Natural Gas Indices<sup>274</sup>



Source emsTradepoint

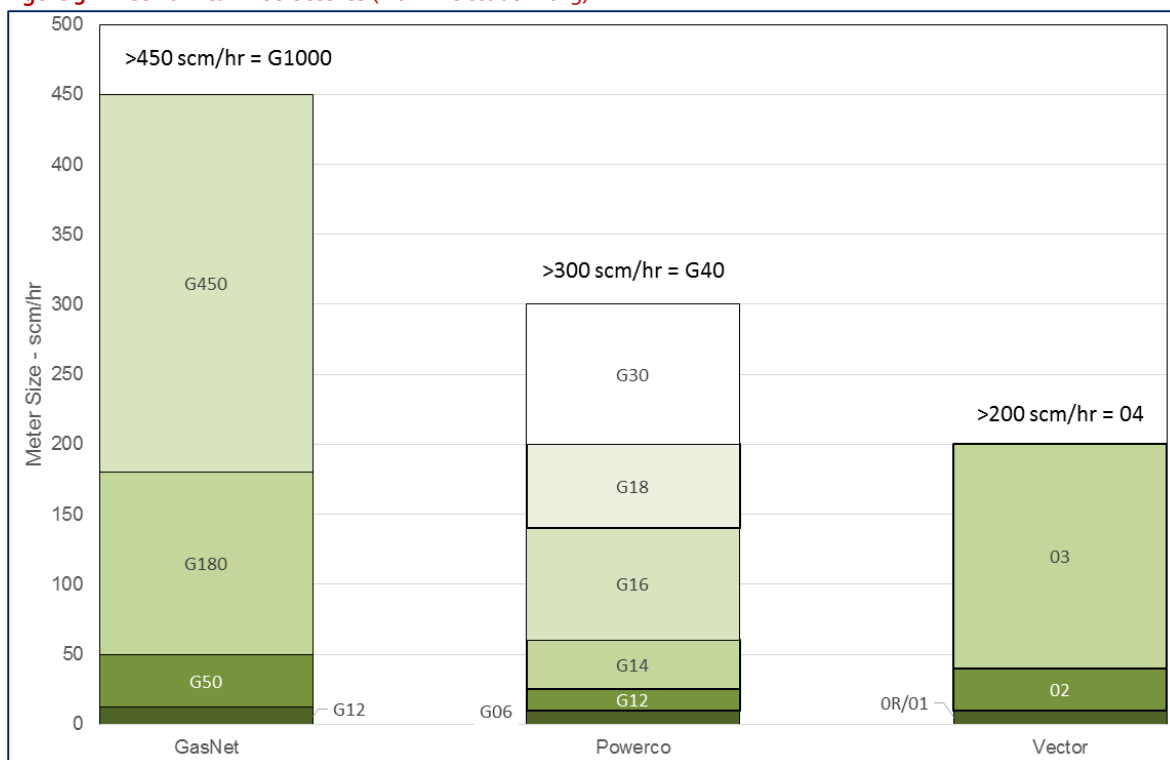
<sup>274</sup> FRMI is the rolling monthly weighted average price, FRQI is the rolling quarterly weighted average price

MBIE uses specific definitions to segment the gas market into its four broad categories. In general this is not the same way retailers segment the gas market, other than the residential category being similar. The residential sector is defined by MBIE as consisting of living quarters for private households. The commercial sector consists of non-manufacturing business establishments, such as hotels, motels, restaurants, wholesale businesses, retail stores, and health, social and educational institutions. The industrial sector consists of all facilities and equipment used for producing, processing or assembling goods (but excludes gas sold for electricity generation).

Retailers differentiate on the basis of load category, rather than purpose, and tend to mirror the network (distribution) company’s approach to segmentation. This is because retailers are price takers on regional networks, but have to compete with other retailers on those networks for customers. They therefore carry volume risk through switching activities. To minimise this risk their pricing needs to reflect how the network companies charge them.

Network companies have been progressively rationalising their load groups for setting tariffs as they adjust their medium and long-term pricing outcomes away from legacy structures to meet the new challenges of changed regulatory and business environments. The considered trade-off is between reducing administrative complexity and creating the right pricing signals to end consumers for gas investment and usage whilst enabling network companies to earn an acceptable regulated return on their investments. Vector Distribution reduced 16 standard price plans to five across its North Island networks in 2013. Powerco, with five pricing regions, signalled in 2013 that it was looking to group these into perhaps two. In 2015 Powerco has rationalised its residential pricing to three regions but maintained five pricing regions for its other load categories. GasNet has moved from 11 standard load groups to five (Figure 50). Nova maintains a private network and its pricing is not subject to public disclosure.

Figure 50: Network tariff structures (from 1 October 2015)



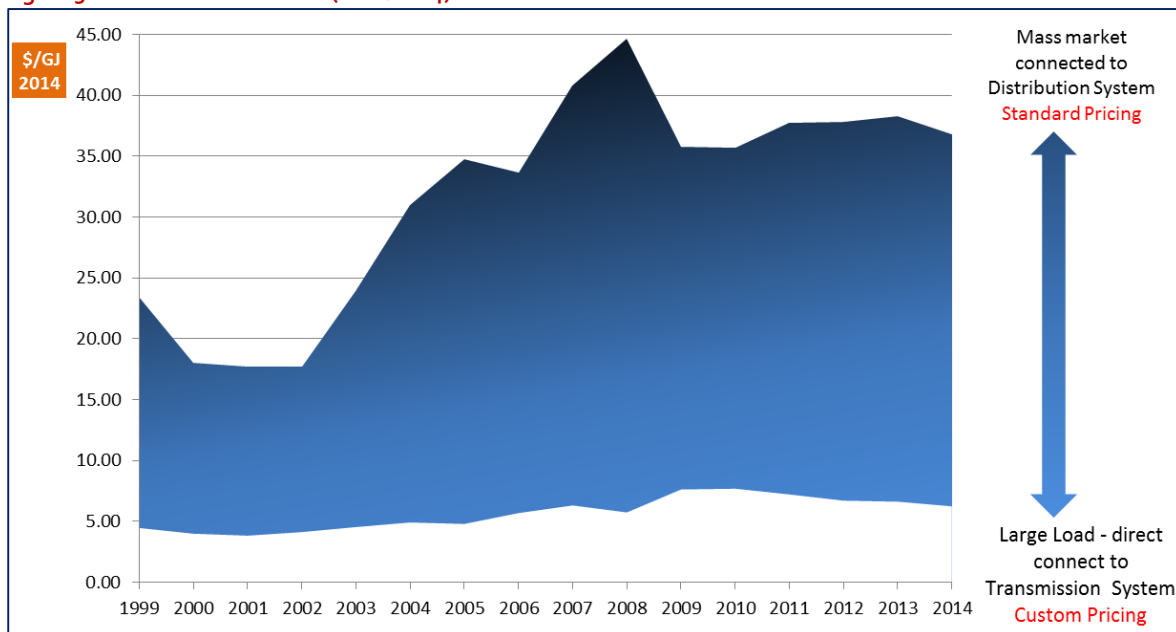
Source: Network Pricing Disclosures

For large consumers (in excess of 200 scm/hr) pricing can often be on-application and highly customised.

It is understood that retailers and network companies maintain internal commercial guidelines for their standard tariffs. These are not published for competitive reasons, although under the Commerce Commission’s information disclosures for gas pipeline businesses a limited amount of transparency is created on non-standard pricing for transmission and distribution charges<sup>275</sup>. In a number of instances, particularly for very large customers, tariffs will be non-standard internally. Given the load diversity in the market, and opportunities for significant business consumers to negotiate tailored arrangements, commercial and industrial prices are expected to vary considerably.

This makes retail pricing more of a continuum between standard pricing and custom pricing than MBIE categorisation would suggest (figure 51), essentially reflecting the approach for other commodities where cost-to-serve and price inelasticity see mass market consumers charged more per unit than large users.

Figure 51: Gas Price Continuum (real \$2014)



## 11.2 Wholesale Gas Price

The concept of a wholesale gas price in the New Zealand market has become increasingly difficult to untangle from its various price determinants as the market has moved away from what the term encompassed in the early years of the 21<sup>st</sup> century and the meaning of the term as defined in the Gas Act (gas purchased for the purpose of on-sale). In 2000 the Maui gas field was the dominant supply and delivered a single product under the Maui Gas Contract anywhere on the Maui transmission system at a single price to one wholesale customer (the Crown) with a lot of demand flexibility at a reducing real gas price<sup>276</sup> over a long-term (30 year) agreement. Today there are a number of gas fields delivering to a larger number of big customers. Terms for tranches of gas vary from relatively short (intra-year) to intermediate (10 years as between Todd and Methanex) to longer (Kupe to Genesis). Price captures both the market conditions at the time (whether market was perceived to be short or long) and the investment underwriting requirements of gas treatment facilities (the degree to which it can accommodate demand swing). The wholesale price excludes any transport costs, but is heavily influenced by differing contract structures from different fields

<sup>275</sup> The Default Price-Quality Path Compliance Statements give some insight into the number of ICPs on non-standard transmission or network prices and the weighted average price of those connections.

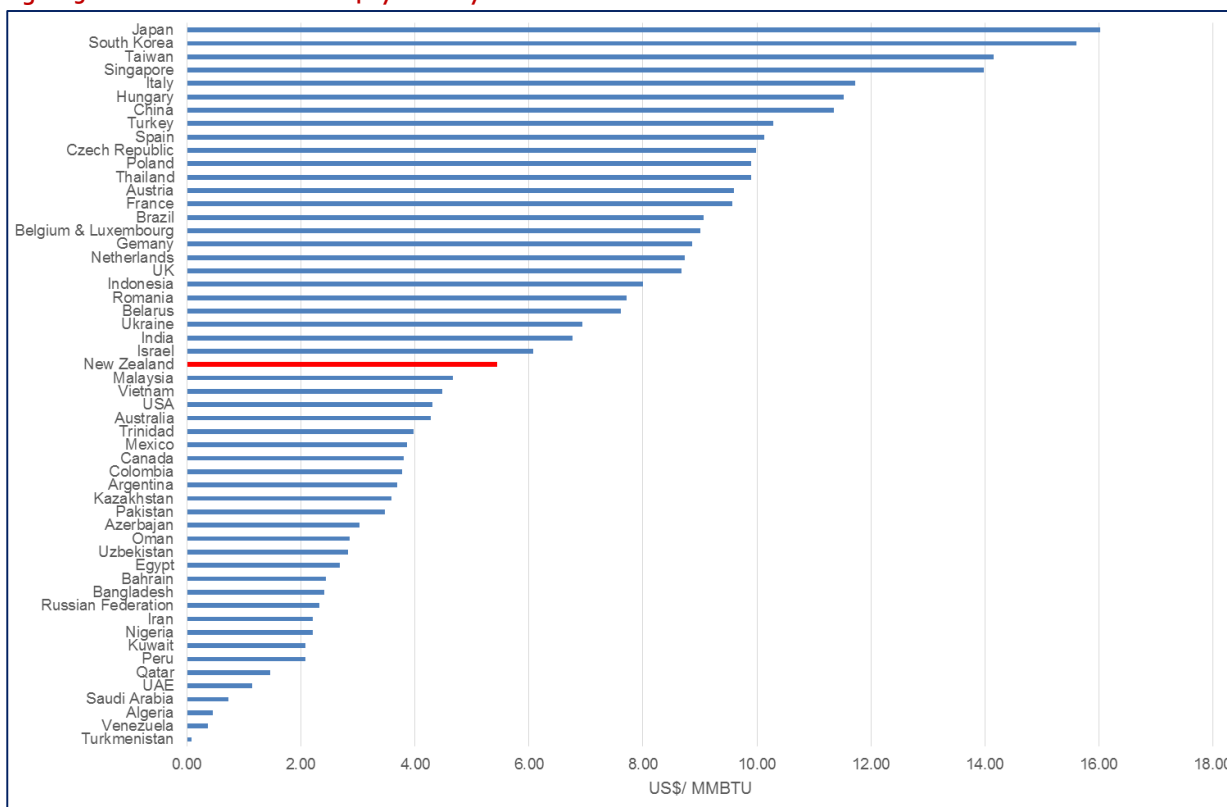
<sup>276</sup> The escalation clause was the greater of either 50 percent of the inflation rate, or the inflation rate less 3 per-cent. The gas price included transmission charges for delivery to any point on the Maui pipeline.

settled in different periods of the gas market. Consequently a range of wholesale gas prices prevail in the market as a function of the time that the contract was entered into, and the gas price escalation clause applying to the contract.

In New Zealand wholesale gas price is generally set by gas-on-gas (GoG) competition characterised by an interplay of supply and demand through multiple buyers and sellers entering into bilateral agreements although the significant portion of gas sold to Methanex is generally set by netback from final product. GoG is the dominant mechanism for setting wholesale gas price globally accounting for 43% of total world gas consumption in 2014<sup>277</sup>. Typically (80 percent) of GOG is characterised by hub trading markets common in Europe and North America with bi-lateral agreements and spot LNG accounting for 15 percent and 5 percent respectively.

Based on a global survey of wholesale gas prices, New Zealand as reported by MBIE for 2014, at US\$ 5.44/ MMBTU, is positioned towards the middle of surveyed countries **Figure 52**<sup>278</sup>. Care however needs to be taken in interpreting this data as wholesale price in the survey is considered from the “point of first sale” in the country. Wholesale price can therefore cover different points in the gas chain (wellhead price, border price, hub price, city-gate price).

**Figure 52: Wholesale Prices in 2014 by Country**



Source: International Gas Union

To date the only source of public information on wholesale gas prices has been the data produced annually by MBIE in its publication *Energy in New Zealand*, although the emsTradepoint platform is now also providing some transparency around smaller trades between market participants for a fungible gas product.

MBIE’s determination of wholesale gas price should be distinguished from the discussion on the Wholesale Gas Market (**Section 9.0, Page 112**), which considers the wholesale market more generally in terms of wholesalers

<sup>277</sup> International Gas Union – *Wholesale Gas Price Survey-2015 Edition*

<sup>278</sup> Data displayed other than for New Zealand is for countries with more than 7 bcm (280 PJ pa) consumption.

buying gas from producers for on-sale. The *Energy in New Zealand* methodology for calculating the wholesale price is based on a definition of wholesale gas being 'gas for retail sale and electricity generation'<sup>279</sup>. The average wholesale price is calculated by dividing the sales revenue (excluding any delivery costs) by the amount of gas sold in this category.

This price definition is at odds with the term 'wholesaler' used elsewhere in the *Energy in New Zealand* where wholesalers are considered to be Vector, Todd Energy, Contact Energy and Greymouth Petroleum<sup>280</sup>. In collecting data to produce a wholesale price, MBIE includes gas sold from producers directly to electricity generators (but not to cogeneration plants such as Southdown which sells electricity into the electricity retail market). The definition also excludes all direct gas sales by producers to large end-users such as Methanex, who could be expected to pay prices similar to what wholesalers might pay for gas from producers, but conversely still include gas purchased by a large user where the large user also acts as its own shipper on the transmission system<sup>281</sup>. Accordingly, the wholesale price published by MBIE does not reflect significant supply agreements that may involve lower price terms. This is distorting not only for wholesale price data as might be generally understood to encompass the term, but also for the industrial price category as used by MBIE where some of these larger volume sales are being captured in those statistics.

The relevance of wholesale prices published in *Energy in New Zealand* is also increasingly challenged by the convergence of the wholesale and industrial gas prices (**Figure 49**), to the point where these are almost identical despite transport costs being included in the industrial price but not in the wholesale price. To a large degree this may be attributable to the weighting that Methanex has in the gas market. At nearly 50 percent of the demand and with its gas pricing linked to a methanol index its purchases are covered in the industrial category but at prices similar to wholesale price<sup>282</sup>.

Wholesale price data trends however do reflect important structural changes in the market since 2000, particularly the shift in supply (reserves and field diversity) and demand changes (shift in gas demand for electricity generation) and contract structures (commodity indexing in Methanex agreements) (**Figure 53**).

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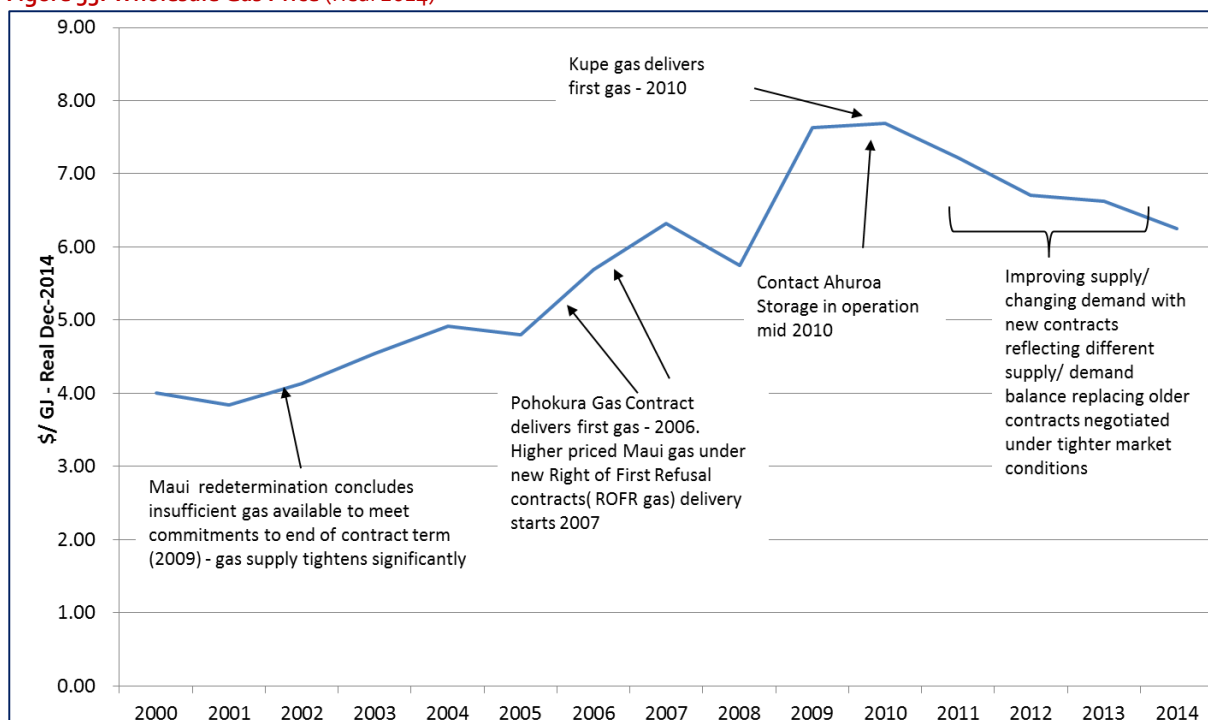
<sup>279</sup> 2012 *Energy Data File* – technical notes for section I. Prices. Definitions not published in *Energy in New Zealand* since then, but MBIE confirms that these have not changed.

<sup>280</sup> 2015 *Energy in New Zealand* - Figure D14

<sup>281</sup> If gas is picked up at a point that is not the large user's plant gate, in theory the gas may be shipped to any delivery point on the transmission system for purpose of on-sale rather than own use.

<sup>282</sup> Gas price to Methanex fluctuates as a function of the Asia Pacific methanol price and New Zealand dollar vs US dollar exchange rate and can be higher or lower than wholesale price settled under long-term agreements using different price escalation clauses.

Figure 53: Wholesale Gas Price (Real 2014)



Source: 2015 Energy in New Zealand

While it is difficult to identify and separate all of the factors that shape the wholesale gas price curve, there appears to be two main periods; one of increasing real prices as a result of a disruptive shift created by the Maui redetermination in 2002 creating a tight supply situation; and a second period of easing prices as the supply conditions improved and contract structures changed, particularly with Methanex adopting a commodity-linked pricing for its gas purchases.

Before 2002 the Maui Gas Contract dominated supply and its price escalator ensured an annual decrease in the real price of gas. Maui's abundance and flexibility to meet swing demand at a reducing real price was generally a disincentive to investment in new field development. Following the redetermination of reserves in 2002 which left the field with insufficient reserves to meet its contract, large users, particularly electricity generators, and Methanex were left to compete for the next available tranche of gas from an as yet to be developed Pohokura gas field, whose Final Investment Decision also hinged on the gas price that would help underwrite the development. The first tranche of Pohokura gas contracts negotiated in 2006 saw a significant increase in the gas price generated by a perception of excess demand over supply. This was followed by new Maui reserves sold under Right of First Refusal (ROFR) contracts at the new market price<sup>283</sup>. Gas contracts renewed from the Kapuni, Mangahewa and McKee fields also rose from 2002, reflecting the tightening market for supply and an expectation of higher prices for Pohokura gas.

The newer contracts, negotiated at a time when suppliers held greater market power and new facilities were sized with less excess capacity, were seen as more restrictive in terms of fixed payments, particularly for seasonally dependent loads, such as electricity generation<sup>284</sup>. This affected the average price of uplifted gas by reducing the flexibility to effectively convert the fixed cost represented by 'take or pay'<sup>285</sup> provisions into a fully variable

<sup>283</sup> Because 'reserves' by definition are resources that are economic to recover, if the price of gas increases more investment is justified to produce more technically difficult recoverable resources. Hence reserves under the Maui contract at the Maui gas price expired, but marginal reserves under Maui ROFR contracts from the same gas field were able to be added to the overall gas supply.

<sup>284</sup> Ref: Contact and MRP monthly and quarterly operational data.

<sup>285</sup> Take or Pay is a generic term used to describe a contract in which a buyer commits to 'take' a specified quantity of gas and to 'pay' for that quantity irrespective of uptake. The Maui Contract enabled buyers to uplift gas paid for, but not taken, at a later date for no cost apart from the Energy Resources Levy. As such, it gave buyers flexibility to vary their daily offtakes to match their demand within minimum and maximum quantities, while guaranteeing producers a stable income to underwrite their investment in the field. It is not a feature of more recent take or pay contracts.



component. The original Maui contract, for example, had minimum take or pay provisions, but it also allowed buyers to bank gas paid for but not taken – known as prepaid gas. Maui take or pay quantities also applied over a 12-month period, allowing buyers to balance their obligations across different seasonal demand periods. As long as the buyer had taken the minimum take or pay quantity at the end of the 12 month period, the average price would match the marginal price (i.e. fully variable)<sup>286</sup>. Post-Maui contracts appear to have tightened these provisions considerably, affecting the average gas price paid for by electricity generators<sup>287</sup>.

Between 2010 and 2014 some of the forces that shaped the upward trend have moderated as the market adjusted to a new equilibrium. Factors that have influenced a softening of the wholesale price have included:

- Contact Energy's Ahuroa storage facility, which has provided flexibility by enabling Contact to store gas not taken under its contracts, and to use it when required for gas-fired electricity peaking generation at Stratford.
- increased gas reserves.
- expiry of the first tranches of Pohokura gas and renegotiation of terms.
- less demand from generators for gas as a combination of new geothermal, wind, and gas peaking plant displaces gas baseload generation.
- greater demand for gas by Methanex, on price terms that reflect the international commodity price for methanol, rather than Producer Price Index (PPI) escalation<sup>288</sup>.

### 11.3 emsTradepoint proxy wholesale price

The NGP:TRS<sup>289</sup> (Natural Gas Physical: Trading Region South), listed by emsTradepoint is the first exchange-traded natural gas product in New Zealand. It is physically settled by Approved Nominations at the Trading Region South Hub on the Maui pipeline, adjacent to Frankley Road (**Figure 54**).

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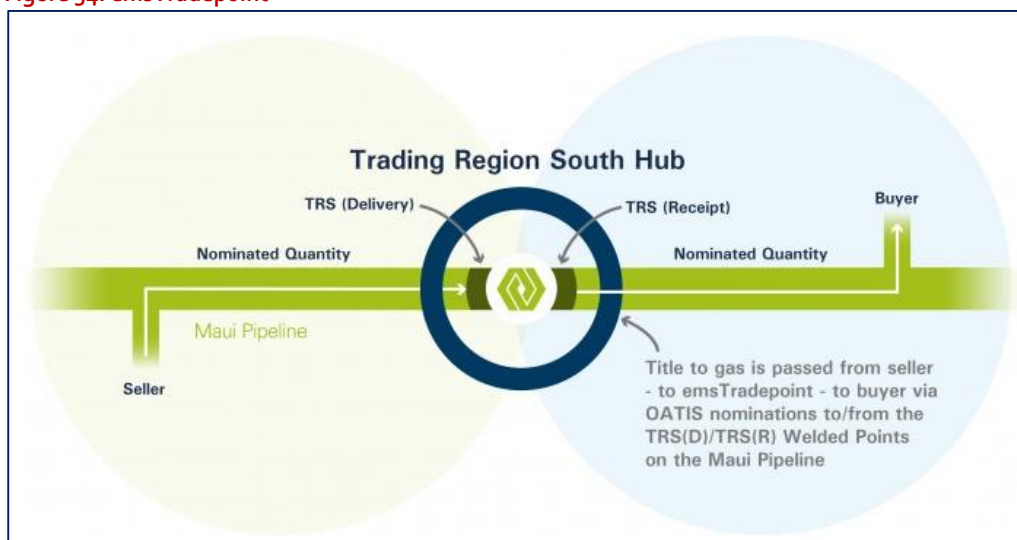
<sup>286</sup> By 1998 (20 years into the 30 year contract) the actual take exceeded the annual contract quantity in only two years. However the ability to uplift the prepaid gas at a later date ensured that eventually all the gas is paid for at the variable price.

<sup>287</sup> Various Contact Energy investor presentations point to reduced flexibility in gas contracts as a commercial driver for investing in the Ahuroa gas storage facility.

<sup>288</sup> [http://methanex.com/investor/documents/2013/Methanex\\_Annual\\_Report\\_2012.pdf](http://methanex.com/investor/documents/2013/Methanex_Annual_Report_2012.pdf)

<sup>289</sup> From 1 October 2015 the NGP-FR product was replaced with NGP-TRS (Natural Gas Physical – Trading Region South) and trading point was shifted from the Vector SKF line to the Maui line.

Figure 54: emsTradepoint



Source: emsTradepoint

emsTradepoint is emerging as a possible proxy for wholesale gas commodity price as opposed to an inferred wholesale price that encapsulates a range of bespoke contract terms, including the value of the commodity as well as supply security and take flexibility.

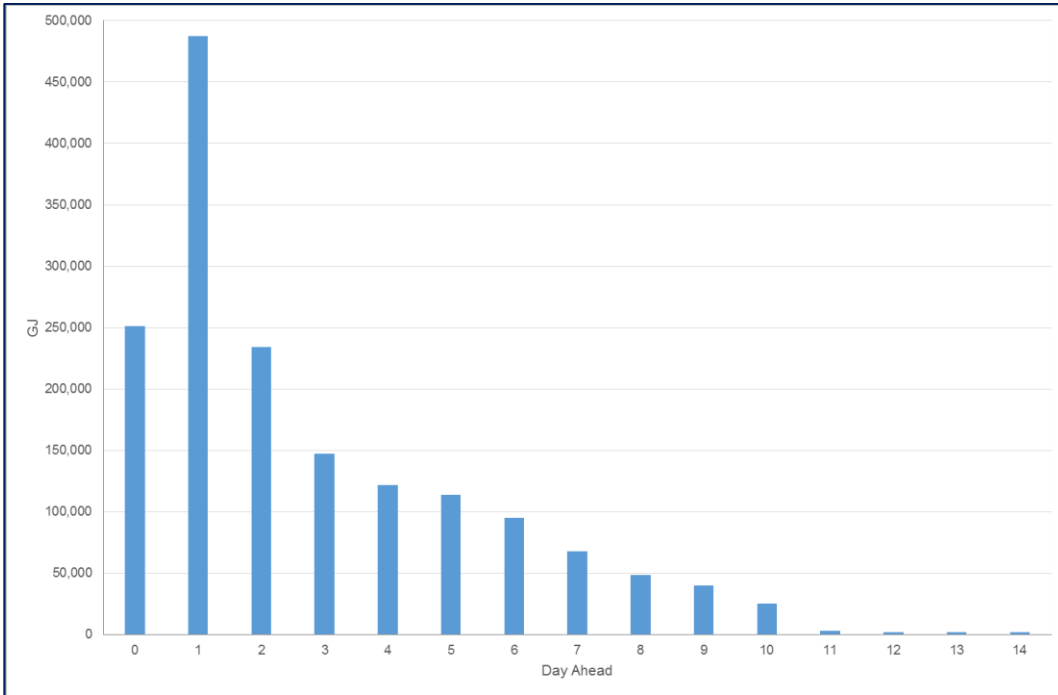
Since its establishment in 2013, emsTradepoint's New Zealand gas market has grown to encompass 12 trading participants in the pool. It is also working on a delivery solution for parties who wish to trade gas on the screen, but who don't have shipping arrangements in place.

Trade is available in three products; NGP-TRS (D) for the current day plus up to the next 13 days; NGP-TRS (W) for the next full week plus up to the next 7 weeks; NGP-TRS (M) for the next full month plus up to the next 24 months.

The day product is still the most common product traded accounting for 1.51 PJ out of 1.82 PJ of trades from 24 October 2013 to 31 October 2015 with the next day ahead (day 1) being the most commonly traded period on a volume basis (Figure 55). Since the introduction of Market Based Balancing (MBB)<sup>290</sup> from 1 October 2015, on the day trading (day 0) has been the most common product with participants using it for primary balancing, as well as the balancing agent starting to procure daily balancing gas via the market.

<sup>290</sup> MBB was introduced into the Maui Pipeline Operating Code on 1 October 2015 requiring welded parties to the Maui pipeline to be in balance at the Maui welded points (i.e. actual deliveries to match approved nominated deliveries) with imbalances outside of tolerances to be cashed out. This has stimulated day trading by shippers.

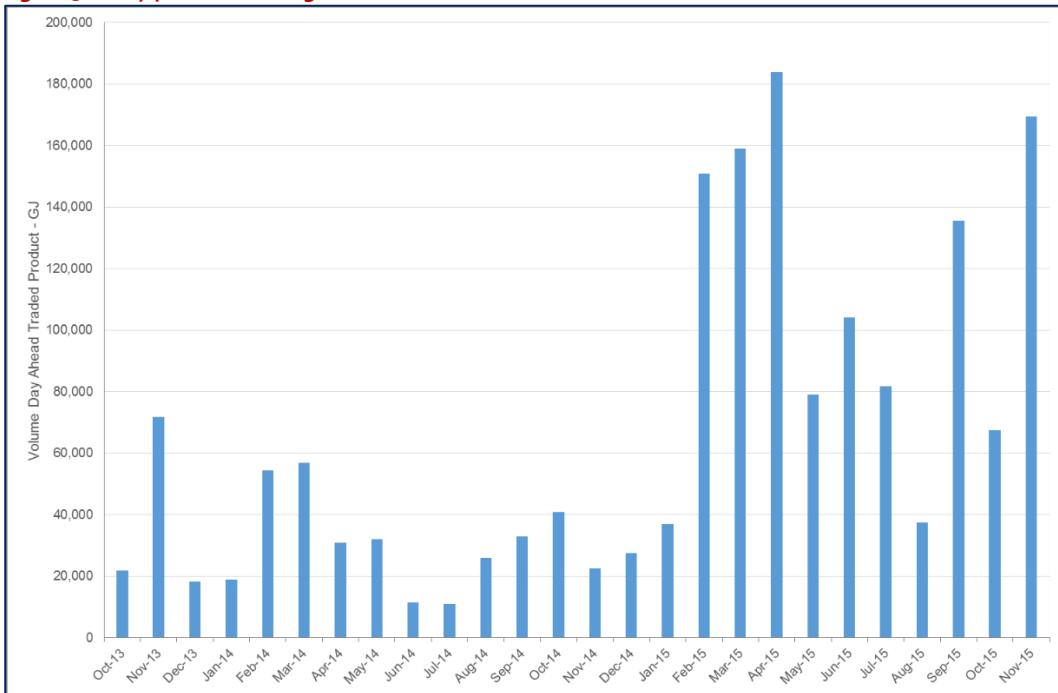
**Figure 55: Day product trading**



Source: emsTradepoint

The weekly strip product started trading in February 2015 and has traded 0.3 PJ to the end of October 2015 mainly for the next week ahead. Overall activity on emsTradepoint has increased in the last 12 months **Figure 56**.

**Figure 56: Day product trading**

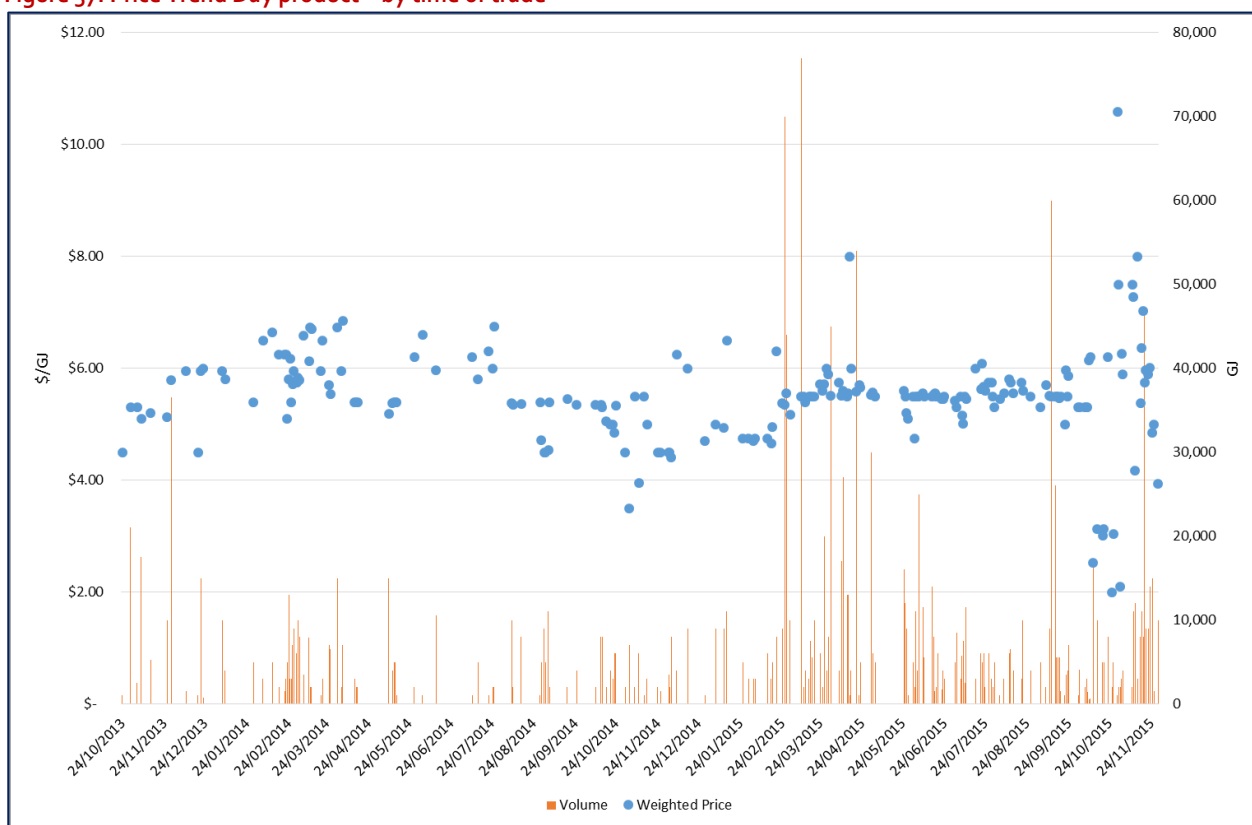


Source: emsTradepoint

emsTradePoint has created a spot market for a standardised gas commodity traded at a notional gas hub. Prices for the 12 months to the end of 2014 have ranged from \$3.50/ GJ<sup>291</sup> to \$7.25/ GJ **Figure 57**, with an annual weighted average of \$5.52/ GJ, considerably lower than the wholesale price of \$6.25/ GJ reported in *Energy in New Zealand*. Although not directly comparable - with one price reflecting price terms set under bespoke longer-term agreements with different markers and escalators<sup>292</sup>, and the other reflecting the marginal value of a standardised gas commodity on the day - the difference highlights the difficulty in determining a single New Zealand commodity gas price as well as an opportunity to find a more responsive measure for its value.

With greater depth and liquidity developing in the spot market over time it is conceivable that emsTradePoint products might evolve to become proxy price markers for New Zealand gas on which to base gas price in gas sales agreements. This would help overcome some of the difficulties with longer-term contracts with locked-in price terms that are no longer reflective of the actual market conditions or value of gas. It would also remove a price risk for both parties in a supply agreement if gas price is more responsive to supply and demand characteristics through the term of the agreement<sup>293</sup>.

**Figure 57: Price Trend Day product – by time of trade<sup>294</sup>**



Source: emsTradePoint

<sup>291</sup> \$3.50/ GJ was reported for 7,000 GJ on 3 November 2014 for delivery the next day

<sup>292</sup> For example a base price with an inflation escalator, or a methanol price index (US\$) and New Zealand dollar exchange rate

<sup>293</sup> Currently buyers and sellers face the same price risk over a longer term but experience that risk differently. When gas prices are perceived to be low sellers may be reluctant to enter into long-term agreements based on a pricing formula that only allows for inflation adjustment in case supply tightens in the future. Conversely when prices are high, buyers may be reluctant to enter into long-term supply agreements in case supply constraints ease and prices lower.

<sup>294</sup> Volatility increased from 1 October 2015 when Market-based balancing was introduced. The mechanics of MBB are still under review and it is expected that spreads will reduce and stabilise as adjustments are made.

## 11.4 Retail Gas Price

The retail gas market is described in **Section 8.0, Page 120**. *Energy in New Zealand* broadly divides the retail market into residential (household), commercial, and industrial sectors.

### 11.4.1 Retail Market Participants

Retail market participants are primarily retailers, distribution network companies and meter service providers.

Retailers generally develop broad pricing regions in which to compete. The regions are customarily defined by the incumbent gas network (Vector, GasNet, and Powerco), and often aligned with electricity pricing areas, themselves defined by lines companies and grid exit points.

The sales region approach enables the market to be segmented based on cost structures, since regions are often defined by pricing breaks in gas delivery infrastructure (transmission tariffs as well as different network tariff structures). Prices for using the Vector transmission system differ for different zones of the system. Network companies differ in their allocation of fixed and variable costs.

Retailers attempt to match their price structures with the delivered cost of gas and use fixed costs in their tariff structures to mitigate their volume or price risks. Cost of Supply Models (COSM) are used to determine tariffs. Within regions, tariffs are affected by the number of customers each retailer has and the retailer's overall market share. As retailers spread their fixed costs over their retail base in an area in order to avoid volume risk, tariff differences between retailers can arise within the same region. Tariffs will also be affected by each retailer's strategy to retain or gain market share and increasingly a dual fuel offer strategy is seen as important for gaining or retaining market share in electricity retail.

As noted, retailers tend to classify customer groups by load rather than business activity. A Vector network customer, for example, is classed as commercial if it is between 10-200 scm/hr, and industrial if greater than 200 scm/hr. GasNet has a fixed and variable tariff structure for up to 10TJ annual use and a fixed tariff structure for over 10TJ or non-standard agreements. Retailers make pricing plan distinctions between 'home' and 'business', with further distinctions between small to medium and large business customers.

End-users have ready access to competing retailers and to the tools to assess competing retail offerings. Consumer NZ's online Powerswitch facility<sup>295</sup> enables residential consumers to assess their best energy provider options based on their household consumption patterns. Retail contracts generally don't restrict customer switching or switching frequency, and switching statistics indicate consumers are both aware that they have a choice and exercise that choice (see **Customer Switching, Page 125**).

An attempt to extend Powerswitch to include business consumers was unsuccessful due to extensive price variations and a retailer preference for tailoring competitive offerings to end-users. From the business consumer's viewpoint, too, there are benefits in an ability to negotiate with individual retailers.

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<sup>295</sup> [www.powerswitch.org.nz/powerswitch](http://www.powerswitch.org.nz/powerswitch)

### 11.4.2 The Retail Gas Bundle

The retail gas price bundle has a number of components:

- Producer (commodity) price comprising:
  - producer costs
  - Government charges (royalties, taxes, own use carbon charges)
  - producer (wholesale) margin
- Gas Transmission (MDL and/or Vector) price comprising:
  - transmission costs
  - Government charges (taxes)
  - transmission margin
- Distribution network charges comprising:
  - distribution costs
  - Government charges (taxes)
  - distribution margins
- Metering charges
  - metering costs
  - Government charges (taxes)
  - metering margins
- Carbon charge
- Gas Industry Company levy
- Cost to service retail market<sup>296</sup>
- Retail margin
- GST (for residential gas use)

Few of these elements are publicly transparent and it is difficult to comprehensively and accurately unbundle the retail price. In some instances, such as Gas Metering Services (GMS), retailers are less inclined to publish prices as metering is increasingly seen as a separate and competitive business from network services.

The analysis in this section as far as possible uses publicly available information including financial disclosures by companies subject to the statutory information disclosure regime<sup>297</sup>, *Energy in New Zealand*<sup>298</sup>, Gas Allocation Agent data, company reports, and electricity generator operational disclosures.

A number of simplifying assumptions need to be made to arrive at an approximate breakdown of the retail gas price. A particular difficulty is matching various reporting periods. General comprehensive energy statistics are released annually for calendar years; regulatory reporting can be based on June years or September years; other numbers require broad assumptions (e.g. a nominal contribution margin across all parts of the value chain that includes cost to service as well as profit<sup>299</sup>).

From a total value chain perspective, from gas injected into the transmission system to end-user, the direct value of all gas sold in 2014 was approximately \$1.6 billion, or \$8.05/GJ. The various estimated components of this revenue are shown in **Figure 58**.

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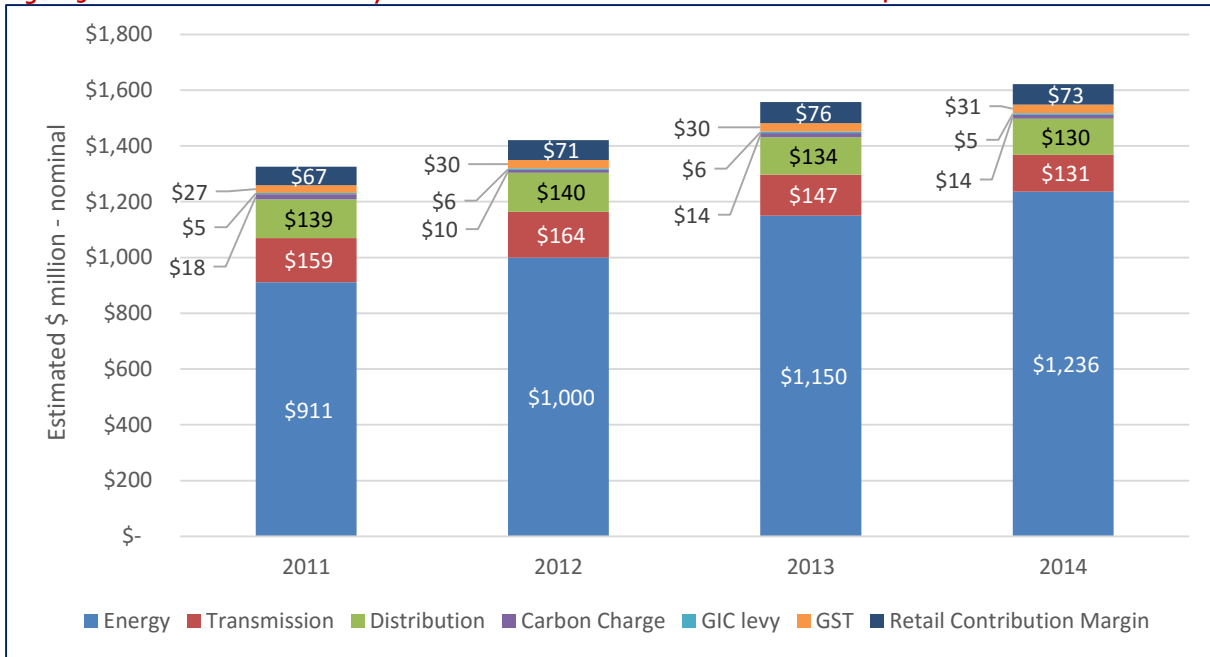
<sup>296</sup> Retail operations include call centres, billing and payment collection, bad debts, and account management, and discounts.

<sup>297</sup> Primarily gas pipeline businesses.

<sup>298</sup> Average prices, ICP numbers for residential, commercial, and industrial, wholesale price as proxy for gas price for electricity generation gas.

<sup>299</sup> 10 percent margin is assumed for the retail market (residential, commercial, and industrial). Other elements will also include profit margins (transport, wholesale margin) but typical margins are difficult to determine

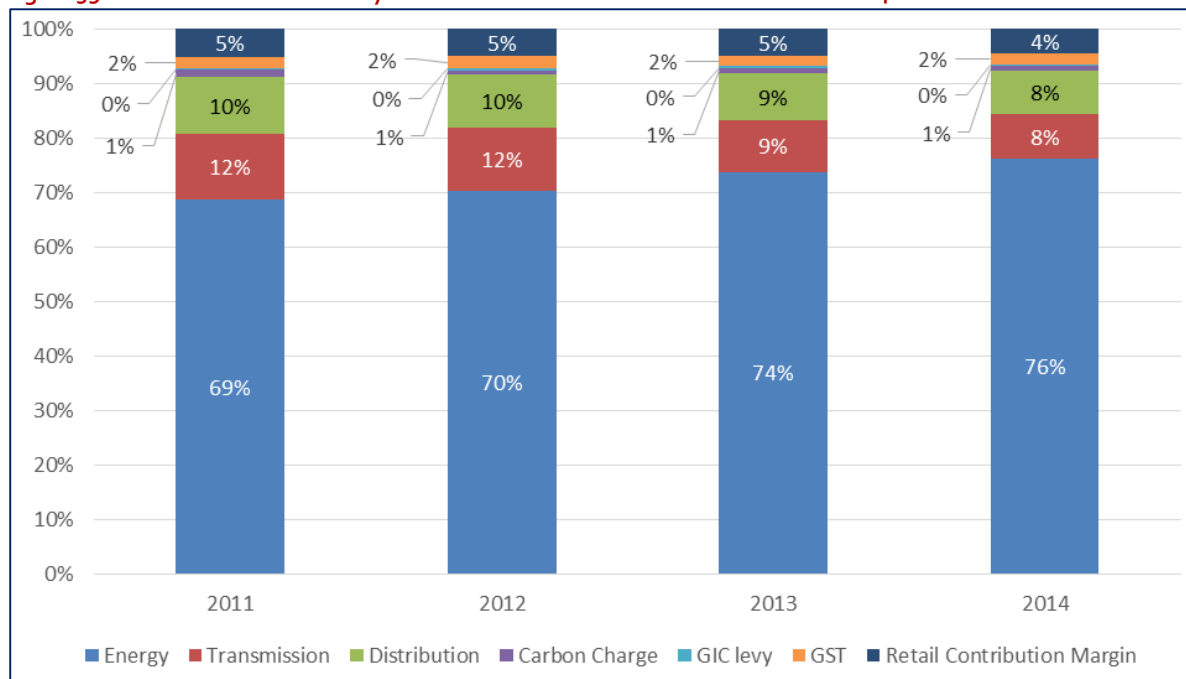
**Figure 58: New Zealand Gas Industry Estimated Total Revenue Breakdown 2011 -2014 Calendar Year**



Source: Areté Consulting Ltd

The revenue components of delivered gas as a percentage of total revenue is shown in **Figure 59** indicating that on a weighted average basis the gas bundle is predominantly energy costs. The overall weighted average is, however, heavily influenced by industry volume, particularly petrochemicals, and electricity generation, which do not incur charges that other parts of the gas sector incur, such as distribution costs, or GST. Generally transmission costs are also lower for these participants due to their relative proximity to key supply points on the transmission system.

**Figure 59: New Zealand Gas Industry Estimated Total Revenue Breakdown 2011 -2014 Calendar Year**



Source: Areté Consulting Ltd

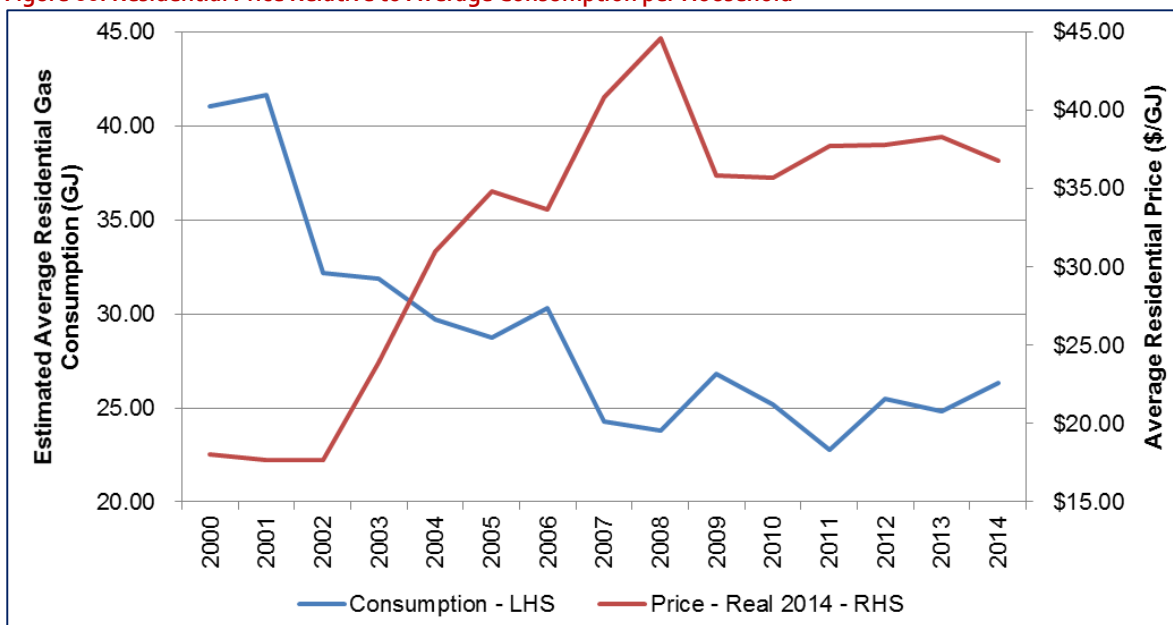
## 11.5 Residential Market

Figure 49 shows that average residential price increased faster than for other sectors between 2002 and 2008 but has since dropped and levelled off in real terms. Unravelling residential price trends over the last few years is difficult as the average price reflects both movements in average demand by households and tariff structures that have shifted towards a greater fixed cost component in the delivered gas.

Similarly tariff structures are affected by the changing mix of load groups on each network, market share in those segments, and, increasingly, incentives associated with dual-fuel (electricity and gas) offerings.

An apparent strong driver of rising average residential gas prices is a decline in average household demand in recent years. As consumption per household falls and the fixed cost component of residential gas price increases, it follows that average cost of gas to household increases. Figure 60.

Figure 60: Residential Price Relative to Average Consumption per Household



Source: 2015 Energy in New Zealand

A GST increase from 12.5 percent to 15 percent on 1 October 2010 represents approximately \$0.80/GJ in the 2011 figures

Gas is a discretionary fuel for households but, as a commodity, is cost-effective relative to electricity particularly where the fixed cost of connection can be spread over a larger household demand<sup>300</sup>. A typical retail variable gas tariff averages around 8.5 c/kWh compared to electricity at around 23c/kWh. Nevertheless retailers' promotion for use of gas is invariably affected by the substitutability of other energy forms being sold by the retailer, including electricity and LPG.

Whereas dedicated infrastructure providers, such as gas transmission and network companies are incentivised to promote a wider uptake of gas in order to spread the fixed cost of the investment across a larger base, energy retailers see gas as part of a broader offering in the energy market to which they are largely indifferent as to the form of that energy. In some cases a gas offering may simply be another way to leverage electricity sales. In an effort to promote broader uptake of gas Powerco, for example, has offered a variable only network cost for low residential users in order to keep these households connected to their infrastructure. These are generally passed through by

<sup>300</sup> Total costs, including gas connection, gasfitting and appliances, may reduce this differential.

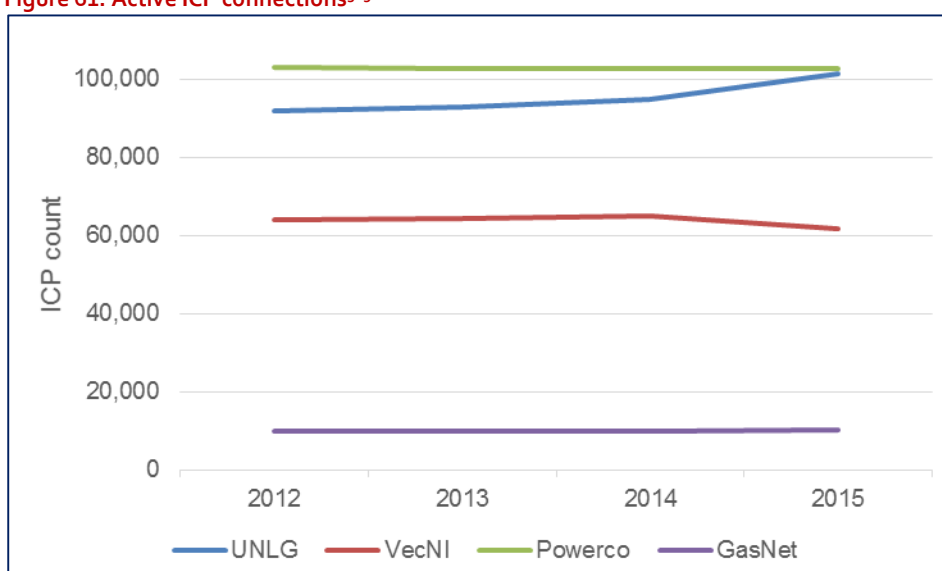


retailers, but since other fixed costs remain in the gas bundle the overall price signal impact of zero network fixed charges are significantly weakened.

There has also been a broader trend of increasing the fixed cost component of a residential bill. From 2012 to 2014 this has increased by approximately 4 percent, a step change that occurred in 2013. For an average consumer the fixed cost portion of their residential bill is now between 40- 60 percent<sup>301</sup>. The increase in the fixed portion of the household bill appears to reflect a similar shift in Vector’s transmission and distribution network price structures<sup>302</sup>.

Despite some of these changes that might be expected to negatively influence connection decisions, the residential gas price does not seem to be a deterrent to increasing gas connections to households, particularly in Auckland. Net connected and active connections have been increasing by about 2,800 each year since 2011, whilst around 2,800 connections became inactive or decommissioned entirely over the same period<sup>303</sup>. Growth in connections however has been primarily driven by population growth in Auckland while the rest of the North Island has been relatively static in active connections **Figure 61**<sup>304</sup>.

**Figure 61: Active ICP connections<sup>305</sup>**



Source: Network Pricing disclosures

The use of a weighted average price does mask significant regional variation and consumption patterns. Using Genesis as an example that is typical of pricing variation among retailers, the average price paid by households depends on both geographical location and individual household consumption **Figure 62**.

<sup>301</sup> Variations between retailers and percentage appear largely a function of the network that is being used to service the customer base.

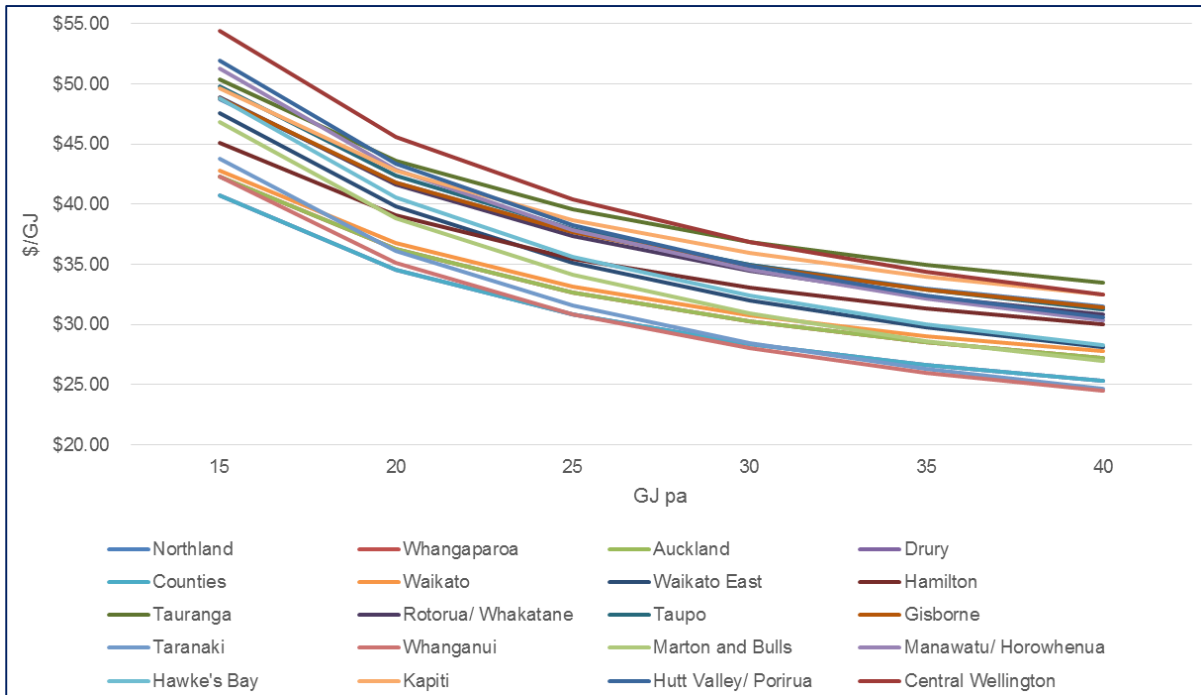
<sup>302</sup> The residential bill contains a number of fixed cost components including; Vector transmission capacity reservation fee, daily charges for use of distribution network, meter charges, GIC ICP levy, and retailer cost to service. Of these changes to Vector transmission and distribution fixed cost components are the most apparent reason for altering the fixed cost component of the overall price bundle.

<sup>303</sup> Source – Gas Switching statistics. Note, not all connection statistics would relate to households, but of the 269,500 active (September 2015) connections approximately 95 percent relate to households.

<sup>304</sup> The North Island pattern is distorted by Vector’s decision to include Wellsford, Warkworth, Waitoki, and Drury 2 with its UNLG network from July 2015

<sup>305</sup> UNLG is the United Network that supplies the Auckland region. VecNI are the Vector North Island (other than UNLG) networks

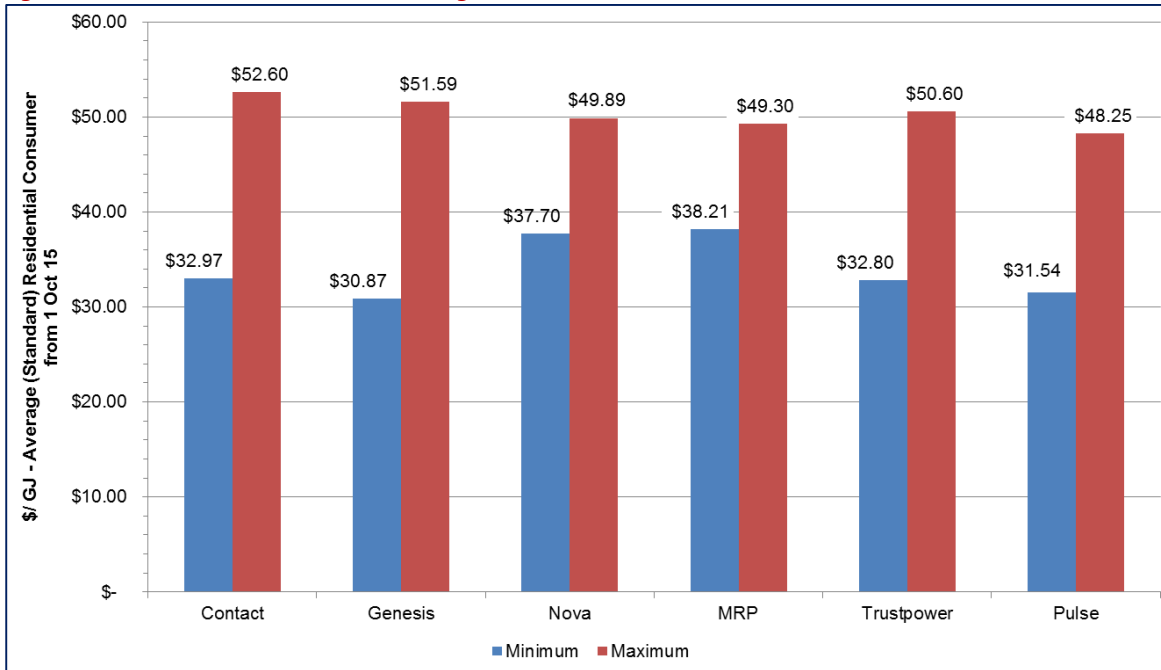
**Figure 63: Residential Gas Price for Standard<sup>306</sup> Consumer (2015 – GST incl.)**



Source: Genesis 1 October 2015 residential tariff

Generally, retailers within a region price energy to remain competitive with each other **Figure 63**.

**Figure 63: Residential Gas Price for an Average<sup>307</sup> Consumer (2015 – GST incl.)**



Source: Retail tariffs 2015

<sup>306</sup> Standard consumer assumed to be where household consumption is greater than 4,000 kWh/year (14 GJ). Prices include GST and 10 percent prompt payment discount.

<sup>307</sup> approximately 25 GJ/year

Points of difference for retailers are based on different discount structures including dual fuel, prompt payment, and electronic payment discounts, different fixed-to-variable-cost components, and, depending on the region and network, low demand, and high demand residential plans. More recent innovations include fixed price plans, where the price is locked in for 12 or 24 months, and increased bundling of services such as Trustpower’s single provider offering around electricity, gas, internet, and phone.

Increasingly gas is being offered by retailers who in the past may have only offered electricity. Recent entries into gas retailing include Trustpower, Pulse and Switch Utilities. This is in response to consumer demand for a single retail provider for household energy, and dual fuel options appear to be advantageous in retaining market share in the residential electricity market.

The regional differences are more pronounced and persistent across a range of consumption as shown in figure 63. To the extent that unbundling of retail charges is possible, the most apparent explanation of the difference appears to be related to the gas transport cost (transmission and distribution) and the retailer cost to service the market, with GST compounding the difference. This is demonstrated further when looking at price trends in the Auckland and Wellington markets.

Price is also affected by how the tariff is split between variable and fixed components. Figures 64 and 65 separate the real price trend between variable and fixed cost residential tariffs in the Auckland and Wellington markets<sup>308</sup>

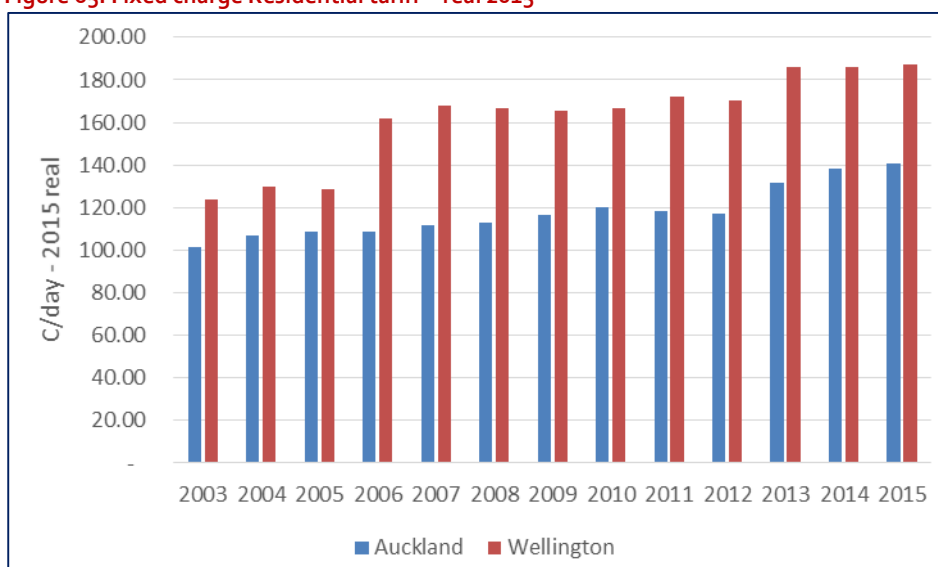
**Figure 64: Variable charge Residential tariff - Real 2015**



Source: Retail tariffs

<sup>308</sup> Exclusive of discounts, inclusive of GST. Note the data is an average of Contact Energy and Genesis Energy who have operated in both regions for the period under consideration. There is no fixed period for price review and the data presented here is a weighted average of tariffs applying throughout a calendar year.

Figure 65: Fixed charge Residential tariff – real 2015



Source: Retail tariffs

A number of observations can be made. First, the real variable price, which is predominantly energy, has been relatively flat since the structural lift from initial Maui pricing in the mid-2000s and is also less regionally dependent. Second, fixed charges have shown a general real increase over the same period and there is a pronounced difference between regions. Price unbundling (**Section 11.5.2**) of the residential tariff provides an explanation of how the difference arises, while noting that fixed price steps occurred in Wellington in 2006 and in both Wellington and Auckland in 2013.

The relationship between fixed and variable charges in residential charges is affected, amongst other things, by pricing methodologies used by regulated gas pipelines. Pricing methodologies explain how transmission and network charges are arrived at based on cost allocation models. There have been a number of changes, especially since the start of the first regulatory period for gas pipeline businesses in 2012, particularly for Vector which shifted its transmission pricing structure from 60:40 fixed:variable split in 2012 to 85:15 in 2015, and in its network business from 20:80 fixed: variable to 40:60 fixed:variable<sup>309</sup>.

The step change in 2006 for Wellington is not readily ascertainable in the absence of complete pricing information at that time, but Powerco had a significant fixed price step between 2004 and 2007<sup>310</sup>

### 11.5.1 Residential Price Bundle

The residential gas price comprises fixed (daily charge) and variable components. Generally these are intended to reflect the retailer's cost structure in delivering gas to households, plus a margin. As noted, there are significant variations from the average residential gas price depending on regional pricing differences, discounts available and taken, and volume used.

<sup>309</sup> Source: - Vector Gas Transmission and Distribution Pricing Methodology. Pricing structures for GasNet and Powerco are 50:50, and 40:60 respectively and haven't altered since 2012 whereas Maui transmission is fully variable.

<sup>310</sup> From \$0.30/day to \$0.50/day. Variable charge decreased at the same time but the impact was probably largely offset by strong rise in wholesale gas price.

Volume-insensitive costs are reflected in fixed charges, and volume-dependent costs are passed through in the variable price component. These are rebalanced periodically to reflect changes in consumption patterns and other price adjustments in the value chain.

The residential market analysis approach used in this section has been to average the prices of leading retailers that collectively represent around two-thirds of all ICPs, and have operated throughout the regions continuously since 2003.

### 11.5.2 Overall Residential Price Bundle

The overall estimated residential price bundles for 2012-2015 for the Auckland and Wellington markets are shown in **Figures 66** and **67**. Broad assumptions used to arrive at a price breakdown are:

- Published wholesale price is used as a proxy for energy price
- carbon charge is assumed to be an estimated average of traded NZ Units over respective periods
- MDL transmission is calculated from Frankley Road based on MDL published tariffs. For the Wellington residential market it is assumed that Maui and Frankley Road transport is not required<sup>311</sup>.
- Vector transmission charges are estimated based on posted prices, residential volume from network pricing methodology, and an assumption that reserved capacity is 1.9 times the average throughput<sup>312</sup>
- distribution is based on published network charges (Vector UNL for Auckland, Powerco for Wellington) based on weighted average consumption of low vs standard user.
- metering is assumed to be the GMS fee published by Powerco for the residential load group.
- GIC levy is assumed to be gazetted figures \$/ICP
- GST is the 15 percent component of the total delivered cost
- total delivered cost is an average of the two major retailers' residential prices assuming a 10 percent average discount<sup>313</sup>.
- cost to service and margin is the difference of total cost and the sum of the other components.

The breakdown should be treated as indicative only.

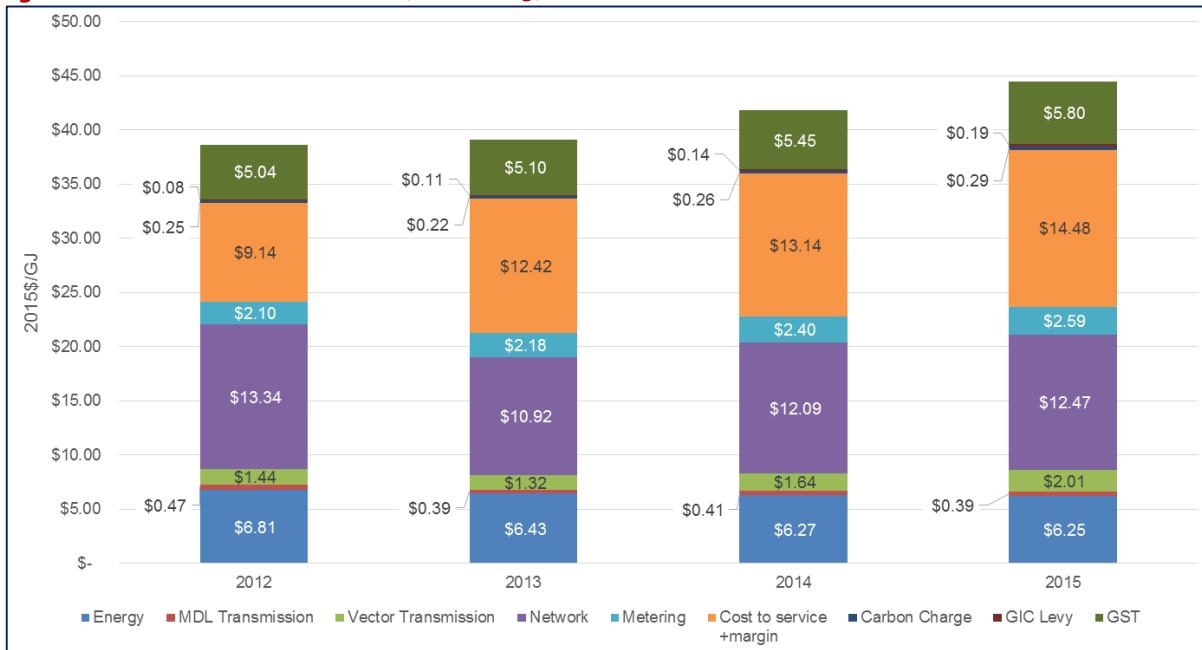
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<sup>311</sup> Wellington is serviced from the Vector South system and the receipt point is close to the Kupe, Rimu and Kapuni gas fields. Physically these fields can deliver all the demand for gas south of Kapuni.

<sup>312</sup> Based on DPP Compliance statements showing reserved capacity vs throughput for various transmission delivery points

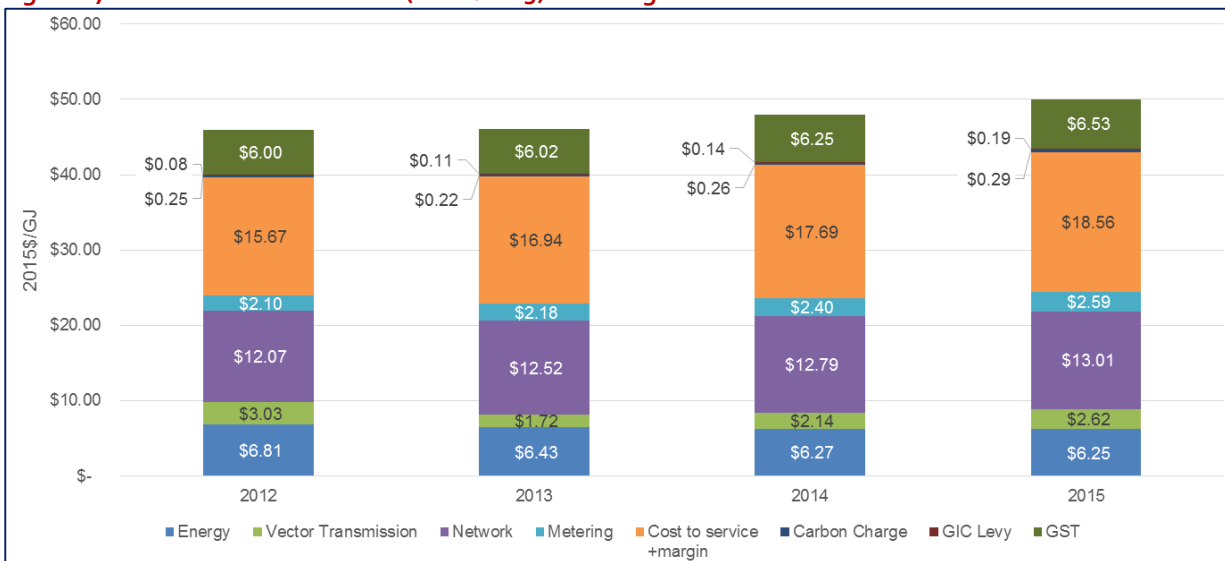
<sup>313</sup> Discounts vary between 10-22 percent, if taken. The actual weighted average discount for each retailer is commercially sensitive information. 10 percent is an assumption, based on it being between zero (no discount taken) and 15% (the average of maximum discount taken).

**Figure 66: Residential Price Bundle (Real \$2015) – Auckland market**



Source: Areté Consulting Ltd

**Figure 67: Residential Price Bundle (Real \$2015) – Wellington market**



Source: Areté Consulting Ltd

The main observations from this are:

- the price differential between Auckland and Wellington (approximately \$6/ GJ) is driven primarily by a higher retailer cost to service and margin in Wellington as well as higher transport costs. This also drives a higher GS.<sup>344</sup>
- the energy cost represents a relatively low portion of the overall cost (approximately 15 percent).
- transportation charges and metering represent about 40 percent of the overall gas price to households.

<sup>344</sup> Caution is required in interpretation since cost to service and margin is a residual calculation absorbing all of the errors in assumptions of other price components. Nevertheless it seems to fit that Auckland has both scale economies positively affecting retailer overheads and network costs, and also lower transmission cost on the Vector transmission system.

## 11.6 Industrial Gas Price

Approximately 1,500 ICPs are classed by MBIE as industrial users, and the sector is characterised by a large diversity in load. At one extreme, Methanex took approximately 84,576,000GJ (85 PJ) of gas in 2014; at the other end, an Auckland bottling firm uses 1,000 GJ annually. Like the commercial sector there is no identifiable 'typical' industrial customer.

Large consumers, such as Methanex, Ballance Agri-Nutrients, CHH, NZ Steel, Refining New Zealand and larger Fonterra dairy factories have direct connections to the transmission system, avoiding distribution network charges. Transmission costs can also be significantly lower, particularly if the users can be supplied directly from the Maui pipeline and are close to supplying gas fields. For a number of industrial users, carbon charges are largely mitigated through allocations for emission-intensive and trade-exposed industries. These industrials are also able to contract directly with producers (for example, Methanex with Todd) avoiding further wholesale brokering charges.

Pricing arrangements in the industrial sector are highly customised and there is little public transparency of their commercial terms. The potential diversity in gas price for industrial users is illustrated in **Figure 68**. This compares a large scale petrochemical operation (85 PJ/year) with a large user in the Bay of Plenty (2.5PJ/year) and a small industrial plant in Auckland (10TJ/year)<sup>325</sup>. The energy charge includes a potential wholesaler margin<sup>326</sup>.

**Figure 68: Industrial Gas Price Diversity and trends<sup>327</sup>**



Source: Aretê Consulting Ltd

<sup>325</sup> Actual costs can only be estimated from public information. Energy charges in particular are likely to be different than the average reported wholesale price.

<sup>326</sup> Energy charges are estimates only, based on perceptions of what might be achievable in the current market. The higher energy charge for a small industrial versus a large industrial user is primarily due to scale affecting retailer fixed costs to service the customer and possibly greater offtake flexibility required for smaller users who may have a more seasonal demand pattern.

<sup>327</sup> Excluding any retail margin and retail cost to service

Unlike residential customers where the energy component represents about 15 percent of the delivered gas cost, industrial consumers experience energy cost of between 60 -99 percent of the delivered price. Energy costs, particularly for very large energy-intensive consumers tend to be an important business cost driver. The price bundle to industry has benefited from an easing of gas commodity prices in recent years. This has offset to some extent the rising cost of delivery, which after a regulated decrease in 2013 has been climbing back strongly for a number of users, particularly on the Vector transmission system after a shift in pricing methodology to a greater fixed cost component. There are concerns that foregone revenues arising from the closures of the Otahuhu B and Southdown power stations will be spread across remaining customers.

Like large scale commercial customers, industrial customers are attractive to retailers because of the very low cost to service, on a per unit gas cost basis. Industrial demand profiles are relatively predictable, as they often run baseload operations or have stable seasonal demand patterns not linked to weather. Industrial customers are also prepared to sign term contracts which offset the retailer's gas book risks. Issues for industrial users go beyond short-term gas price, however. The capital intensive nature of their operation and exposure to global competition through exports or import substitution bring into play other non-price considerations relating to domestic gas market conditions including:

- the price risk of matching gas contract terms with asset life where price mechanisms only increase the price of the commodity.
- transparency of forward gas prices and, until recently, the lack of market mechanisms such as secondary and spot trading, and hedge products to manage price risk.
- whether they can expand their gas use if transmission capacity is or likely to become a constraint.
- reliance on domestic gas reserves when the reserves-to-production ratio (RPR) becomes relatively low (less than 8 years<sup>318</sup>).

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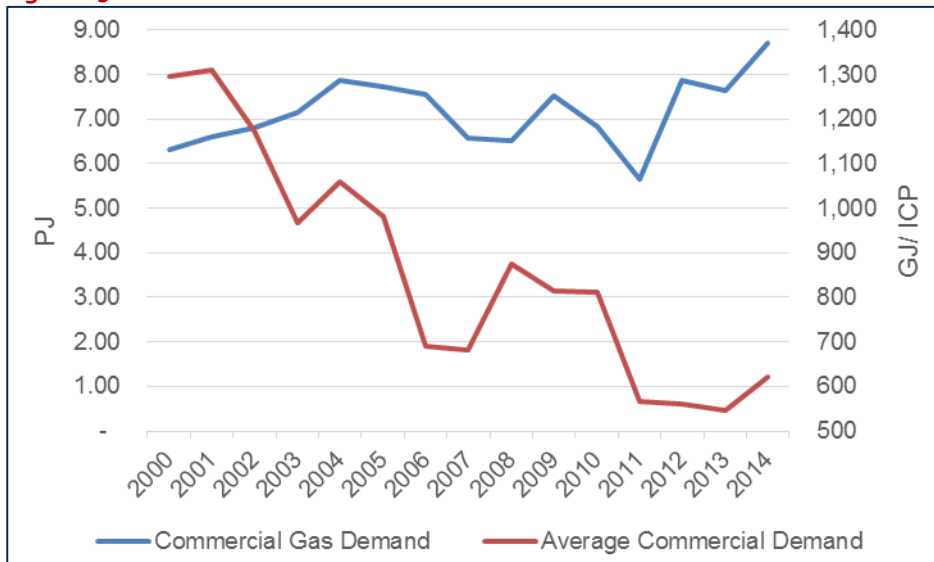
<sup>318</sup> The RPR has consistently been over 10 years since 2006.



## 11.7 Commercial Gas Price Bundle

Commercial gas consumption in New Zealand appears to be growing even as average consumption is falling<sup>319</sup> **Figure 69**.

**Figure 69: Commercial Gas Demand**



Source: 2015 Energy in New Zealand

*Energy in New Zealand* defines the commercial market as non-manufacturing business establishments such as hotels, motels, restaurants, wholesale businesses, retail stores, and health, social and educational institutions. MBIE records approximately 14,000 ICPs match this category and that their average consumption in 2014 was 622 GJ. There is considerable variation around this average figure as, within this broad category the smallest commercial consumers use little more than a typical household (25 GJ), while some public facilities consume up to 20,000 GJ.

Given the potential scale economies of commercial enterprises, retailers compete aggressively for this business and there is less transparency around commercial tariff structures. This constrains an analysis of commercial prices, particularly the ability to accurately identify commercial demand based on load group reporting by network companies. For example, Powerco includes small commercial in its G11 load group, which also includes residential. Vector has a business category (less than 10 scm/hr) and two commercial categories (10-40 scm/hr and 40 -200 scm/hr) although it is likely that Vector's commercial load group will also include customers otherwise identified as industrial by MBIE. GasNet makes no distinction between residential, commercial, or industrial users. Lack of price information due to commercial sensitivity also makes price unbundling difficult. For larger commercial users with bypass risk, network companies are also prepared to negotiate non-standard pricing.

In terms of price bundles, commercial customers will span the range between residential and industrial pricing and be affected by the same issues. Small commercial enterprises with demand similar to residential use will have the same sort of price structure and breakdown as residential and very large commercial demand (hospitals, universities) will have pricing similar to industrial Time-of-Use customers connected to distribution networks.

The relatively flat real price time series curve for this sector (**Figure 48**) also seems to indicate that there are unlikely to be significant competition issues in this sector. End-users may in fact have some advantage over retailers in this

<sup>319</sup> MBIE has reservations about the reliability of this data as historically there has been considerable fluctuation in the statistics.

instance as information asymmetry benefits them, rather than retailers. Consumers can get competitive quotes without a retailer knowing what a competitor may be prepared to offer.

## 11.8 Regulatory Performance

Gas Act and GPS policies relating to gas pricing include:

Gas pricing policy objectives	Performance status
<ul style="list-style-type: none"> <li>• Delivered gas costs and prices are subject to sustained downward pressure</li> <li>• The full costs of producing and transporting gas are signalled to consumers.</li> </ul>	<ul style="list-style-type: none"> <li>• Natural monopoly gas transmission and distribution services are subject to economic regulation administered by the Commerce Commission.</li> <li>• 99 percent of gas consumers can choose between at least seven retailers.</li> <li>• Downward pressure on pricing is achieved through retailer competition for customers, which is facilitated in part by competitive gas pricing information available to consumers through the 'What's my Number' campaign administered by the Electricity Authority.</li> </ul> <p>Regulated switching arrangements facilitate consumer switching between retailers.</p>

## 12 Gas Metering

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Gas metering is joining the international movement towards 'smart' metering technologies and is working its way through particular challenges applying to the gas sector. Gas metering is subject to technical regulation, which is reflected in the Reconciliation Rules and industry contracts. Metering services are excluded from the definition of gas pipeline services under Part 4 of the Commerce Act. However, the Commerce Commission has described competition in gas metering services as 'limited' and is considering whether it should make an inquiry to ascertain if these services should be regulated.

### 12.1 Background

Gas delivered to each consumer is measured by a meter installed at the user's premises. Meters are of varying size and sophistication, reflecting the amount of gas use at the ICP, and are central to accurate billing and system reconciliation.

Meter types range from standard devices for residential and small commercial users, to Time of Use (ToU) devices with and without telemetry, for larger users. Around 95 percent are in the smaller category, flowing up to 10 standard cubic metres of gas an hour ( $\text{sm}^3\text{h}^{-1}$ ). There are larger meters flowing at 3,000  $\text{sm}^3\text{h}^{-1}$  or greater.

Gas meters (also referred to as gas measurement systems (GMS)) are variously owned by retailers, distributors and independent suppliers. They are more complex, and more expensive, than other energy metering systems, as the meter itself is part of a total GMS installation, which as a minimum also includes filtration, pressure regulation, and associated pipework. Maintenance costs are consequently higher than for other types of energy metering installations.

There are currently four main suppliers of gas metering services in New Zealand – Vector, Powerco, GasNet, and Nova Energy. Powerco supplies metering services only in its network areas, and Nova gas is the only meter supplier to its customers on Nova Gas-owned distribution networks. Nova also supplies meters on other networks<sup>320</sup>.

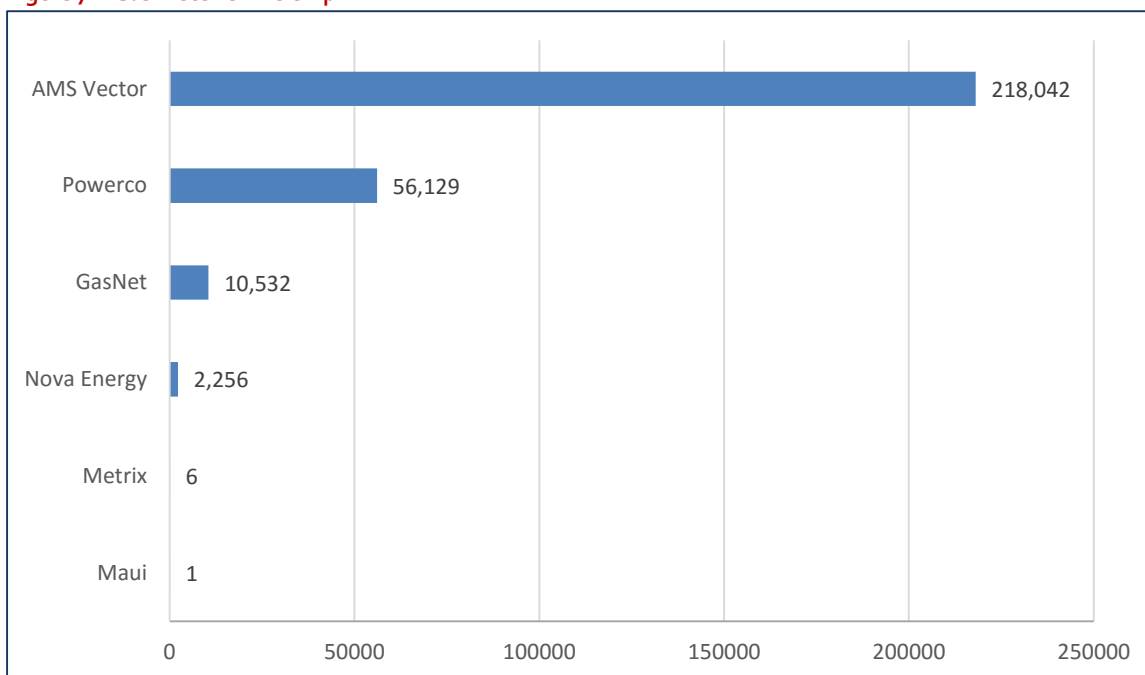
Gas meter ownership is set out in **Figure 70**. Vector, through its acquisition of Contact Energy's gas metering business in 2013<sup>321</sup> and its existing Advanced Metering Services subsidiary (AMS - previously the second largest meter owner after Contact Energy) is the largest owner, followed by Powerco. Nova supplies more than 2,000 gas meters to customers on non Nova-owned networks.

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<sup>320</sup> Commerce Commission: *Decision Paper - Authorisation for the Control of Supply of Natural Gas Distribution Services by Powerco Ltd and Vector Ltd*, 30 October 2008

<sup>321</sup> Commerce Commission media release: *Commerce Commission clears Vector to acquire Contact gas metering business*, 29 April 2013. Also see Contact Energy media release: *Contact confirms sale of Gas Metering business*, 25 October 2012.

Figure 70: Gas Meter Ownership



Source: Gas Registry Statistics. Excludes ICPs where there is Meter Owner assigned, but the registry indicates that no physical meter is in place

## 12.2 Current State of the Gas Metering Market

Gas metering is primarily governed by provisions of the Gas Act and the Gas (Safety and Measurement) Regulations 2010 (Safety Regulations). Gas measurement obligations on meter owners and retailers are also set out in the Reconciliation Rules, and measurement standards are covered by a variety of formal Standards overseen by Standards New Zealand. The main standard, NZS 5259:2015: Gas Measurement<sup>322</sup>, places requirements on the GMS owner for the accuracy of the meter, associated regulator and, where installed, the corrector<sup>323</sup>. It specifies acceptance tests for gas meters and correctors, meter selection and installation, and provides direction on the conversion of measured volume to energy. There are a number of other formal Standards relevant to metering<sup>324</sup>.

There is no direct gas sector equivalent of the electricity Metering Code<sup>325</sup>, which codifies market participants' obligations in relation to metering standards, metering installations, testing and compliance.

In addition to the legislative and regulatory requirements, responsibilities relating to gas metering are addressed in service provider agreements between the parties. In addition, the industry has published a Requirements and Procedures document that provides an overview of the legal requirements and technical standards that apply to gas measurement<sup>326</sup>.

Under the Safety Regulations and Reconciliation Rules, meter owners are responsible for ensuring that metering equipment complies with the NZS 5259 standards. Under the Reconciliation Rules, retailers are responsible for ensuring that metering equipment is installed and interrogated at consumer installations where they are the

<sup>322</sup> Updated following review of NZS 5259:2004 (see Page 39)

<sup>323</sup> Generally, correctors are only used in installations above 10TJ/year.

<sup>324</sup> Including NZS 5258 relating to gas distribution; ASNZS 4645, a new distribution standard developed jointly with Australia and which will ultimately replace NZS 5258; NZS 5601 relating to downstream installation, ASNZS 4944 relating to in-service compliance testing; hazardous areas standards.

<sup>325</sup> Electricity Industry Participation Code 2010, Part 10 – also referred to as the Metering Code.

<sup>326</sup> [Gas Measurement Requirements and Procedures](#)

'responsible retailer', and for ensuring that volume conversions comply with the measurement and verification standards.

In addition, the Retail Scheme principles<sup>327</sup> require that retailers' supply arrangements with small consumers, should clearly describe:

- the requirements for metering relevant to the pricing options selected by the consumer.
- the frequency of meter readings.
- the obligation to ensure metering is conducted in accordance with relevant industry standards and codes of practice.

While there are a number of gas meter services providers, the Commerce Commission has observed that competition in the provision of these services is limited. In 2004 it noted<sup>328</sup>:

*'...there is little indication of vigorous competition on a day-to-day basis for the provision of meters, and there are very few examples of one supplier's meters being replaced by a similar meter from another supplier....'* and

*'The Commission considers that while there is a degree of contestability for the supply of meters, in practice little substitution occurs. Consumers face a significant cost if they wish to have an existing meter removed and a new one installed.'*

At that time, the Commission concluded that metering met the thresholds for control, and that metering should be treated as one component of the various gas service markets, rather than a discrete market.

Authorisations<sup>329</sup> issued by the Commission for distribution services provided by Powerco included price-quality regulation of meters, after the Minister placed the metering services of Powerco under control for the Authorisation. Vector at the time did not supply meters on its controlled network.

The Commerce Amendment Act 2008 (section 55A(4)) specifically excludes meters from the definition of 'pipeline'. No distinction is made between:

- end-user meters that record individual or entity consumption of end-user gas pipeline services, and
- operational meters, such as those at gas transmission receipt and delivery points, and a number of other meters that gas distribution and gas transmission businesses find necessary for providing gas conveyance services.

The Commission's view is that, while end-user meters currently are excluded from Part 4 regulation, operational meters are assets used in the supply of gas pipeline services. Costs associated with the supply, operation and maintenance of operational meters should thus be included in the pipeline owner's regulatory asset base, and their operating costs recognised.

Industry participants' views on metering governance have been aired in the context of the general review of the Reconciliation Rules. Generally, it is considered that metering disciplines are well established under the Reconciliation Rules, that commercial arrangements ought to provide sufficient obligations on meter owners, and there is no need for new rules, guidelines or principles for metering contracts<sup>330</sup>.

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<sup>327</sup> Gas Industry Co Retail Contracts Oversight Scheme – see also **Page 131**.

<sup>328</sup> Commerce Commission: *Gas Control Inquiry, Final Report*, November 2004.

<sup>329</sup> Commerce Commission: *Authorisations for the Control of Supply of Natural Gas Distribution Services by Powerco Limited and Vector Limited*, 30 October 2008 and expiring on 1 July 2012.

<sup>330</sup> Gas Industry Co: *Statement of Proposal: Downstream Reconciliation Rules Review*, 26 July 2012.

That view, while supported by the majority of participants, isn't unanimous. A small number of retailers do not believe all meter owners operate in a contestable environment and suggest more regulation is needed due to the complexities of gas metering technology, the need to incentivise technological advancement, and, as a matter of principle, a desirability for meter owners to be treated the same as retailers or transmission system owners<sup>331</sup>. Others<sup>332</sup> believe that regulations should not act as an impediment to incentivising technological developments such as smart meters. However, in approving Vector's acquisition of Contact Energy's gas metering business, the Commerce Commission, again commenting on the limited nature of competition in this area, said it is considering whether it should undertake an inquiry into gas metering services under Part 4 of the Commerce Act (under which it can recommend to the Minister of Commerce that specific goods or services become regulated).

### 12.3 Meter and Energy Conversion Accuracy

Gas metering presents some unique challenges compared with liquid flow metering. Unless compensated for, the influence of temperature, pressure, altitude and compressibility can cause metering inaccuracies. Gas meters are driven by the differential pressure between the gas upstream and downstream of the meter. Volumetric errors are typically below 1 percent. While meters are often consistently accurate over their lives, higher volumetric errors can occur due to age, lack of maintenance or, in the case of turbine and rotary meters, insufficient throughput. Proper meter management therefore includes regular recalibration, maintenance and appropriate sizing in accordance with the expected and measured flow<sup>333</sup>.

Audits associated with the Reconciliation Rules have revealed instances of inaccuracies in converting meter readings into energy, and a need for retailers to take better account of temperature and altitude in their calculations<sup>334</sup>. Many of the inaccuracies resulted in under-reporting of customer volumes, with consequently increased UFG. The issue has been addressed through the development of a guideline note on energy conversion factors<sup>335</sup> that serves as a consistent reference point for retailers in their energy conversion calculations.

There is some industry focus on meter owner accountability where a metering problem causes a retailer to receive Reconciliation Rules breach notices. The broad consensus among participants is that these ought to be resolved under the contractual arrangements between the metering owner and the retailer<sup>336</sup>.

### 12.4 Smart Meters

Technology for smart gas meters exists, but it is more complex and is not yet being rolled out to the same extent as smart electricity meters in New Zealand, or of smart meters overseas where it is being heralded for a range of benefits to consumers, energy suppliers and energy networks. In New Zealand, around 1.2 million advanced electricity meters have been deployed to date, and the figures become much higher in larger markets overseas. In the UK, for instance, the Department of Energy and Climate Change has set a timetable for the installation of 50 million smart electricity and gas meters over 26 million households across England, Scotland and Wales by the end of 2020<sup>337</sup>. It estimates this rollout will have a \$14 billion net benefit over 20 years.

The main issues for smart gas meters are higher cost and a complexity in balancing GMS safety with the need for connecting a power source for communications. For safety reasons, gas meters are subject to an exclusion zone in which sources of ignition, including electricity sockets and switches, are prohibited. Power supplies (mains or solar)

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<sup>331</sup> Energy Direct NZ, Greymouth Gas: *Submissions on Statement of Proposal: Downstream Reconciliation Rules Review*, 30 August 2012.

<sup>332</sup> Vector Limited: *Submission on Statement of Proposal: Downstream Reconciliation Rules Review*, 30 August 2012

<sup>333</sup> Maunsell/AECOM: *Allocation of Unaccounted For Gas*, Report to Gas Industry Company, June 2007.

<sup>334</sup> Gas Industry Co: 2011 Annual Report

<sup>335</sup> <http://gasindustry.co.nz/dmsdocument/2849>

<sup>336</sup> Submissions on Gas Industry Co *Statement of Proposal: Downstream Reconciliation Rules Review*, 26 July 2012.

<sup>337</sup> [www.smartenergygb.org](http://www.smartenergygb.org) – established to lead national public engagement on the smart meter rollout

for ToU equipment must be intrinsically safe, so as not to present a potential source of ignition, and require initial and subsequent periodical certification by a qualified electrician. Although battery-powered equipment can be employed, it also needs to be appropriately certified for the area in which it is being fitted, and its finite life is seen as a disadvantage.

Challenges lie in finding a commercial resolution acceptable to GMS providers and retailers, as well as certainty for GMS owners in respect to safety where third parties wish to connect energy management systems to their metering equipment. From 2013, meter owners have been required under the Safety Regulations to develop safety management systems for meter installations.

In New Zealand, intelligent gas meter installations so far have been limited to a small number of large TOU consumers. However, trials have commenced of a variety of smart gas meter technologies, including battery-powered remote reader units retrofitted to latest-technology residential meters, and integrated advanced domestic capacity gas meters. The latter have the battery and modem located under the cover and are about a fifth of the size of current domestic gas meters.

Vector reports that, subject to successful trials, it intends to install smart gas meters whenever it establishes a new connection or when an old meter reaches the end of its useful life. It anticipates that Vector's smart gas meter fleet could expand significantly over the next 12 months in a move that will mirror the transformation of Vector's electricity metering fleet over the last few years<sup>338</sup>.

Communications capabilities associated with these units potentially allow remote connection and disconnection as is being proposed in other countries, and may enable residential users to access consumption information via their retailers. The units have the potential for more general roll-out to small gas consumers.

As smart energy metering technology generally continues to evolve, cautions have been sounded about how 'smart' is 'smart', including a call by the New Zealand Parliamentary Commissioner for the Environment (PCE) in 2009<sup>339</sup> for a moratorium on the rollout of advanced electricity meters, which it says lack core technology that make them 'really smart'. The Commissioner had earlier<sup>340</sup> said that New Zealanders are missing out on smart power – which could save electricity users across the country \$125 million a year through consumption reduction – because most of the meters being installed are 'dumb smart meters'.

The PCE's report contained nine recommendations relating to a range of electricity smart meter issues. In an Update Report in 2013<sup>341</sup>, the PCE noted a number of retailers rejected the conclusion of the initial report. Noting that this is an area of rapid change, and the near completion of the smart meter roll-out, the PCE reported that some of the initial recommendations had been superseded by events.

The PCE has taken the view that the focus should now be broader and should look at how New Zealand's electricity grid can be made smarter. More effective and efficient smart grids 'will be a fundamental requirement for reaching the Government's target for 90% of electricity to be generated from renewable sources by 2025'.

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<sup>338</sup> Vector Interim Report 2015

<sup>339</sup> Parliamentary Commissioner for the Environment media release: *Commissioner calls for moratorium on meter roll-out*, 21 September 2009.

<sup>340</sup> Parliamentary Commissioner for the Environment media release: *Kiwis miss out on smart power*, 25 June 2009.

<sup>341</sup> Parliamentary Commissioner for the Environment: *Smart electricity meters: How households and the environment can benefit*, Update Report, June 2013

And in the UK, British Gas, which began a smart gas meter rollout in 2010 to get a march on competitors, found in 2012 that it had to replace many of the 400,000 meters it had installed after technological advancement rendered them obsolete, and British government guidelines deemed they did not meet the newly-defined protocol<sup>342</sup>.

## 12.5 Regulatory Performance

Gas Metering policy objectives (Gas Act & GPS)	Performance
<ul style="list-style-type: none"> <li>Gas industry participants are able to access distribution pipelines and related services on reasonable terms and conditions.</li> <li>Barriers to competition are minimised.</li> <li>Energy and other resources used to deliver gas to consumers are used efficiently.</li> </ul>	<p>The Commerce Commission considers that while there is a degree of contestability for the supply of meters, in practice little substitution occurs. Consumers face a significant cost if they wish to have an existing meter removed and a new one installed. The definition of gas pipeline services under Part 4 of the Commerce Act explicitly excludes metering services, but the Commerce Commission is considering whether to conduct an inquiry into metering services under Part 4 of the Commerce Act.</p>
<ul style="list-style-type: none"> <li>There is an efficient market structure for the provision of gas metering, pipeline and energy services.</li> <li>The respective roles of gas metering, pipeline and gas retail participants are able to be clearly understood.</li> </ul>	<p>The Reconciliation Rules set out the responsibilities of meter owners and retailers for the purposes of meeting the gas measurement and data provision requirements of the Reconciliation Rules.</p> <p>There is a broad, though not unanimous, industry view that commercial agreements and other obligations (such as measurement standards), provide sufficient control for meter owners, and there is no market 'failure' that warrants regulatory or other intervention.</p> <p>Clear information relating to metering is included in upgraded supply contracts between retailers and small consumers.</p>

## 12.6 International Metering Market Practices

Various gas metering governance practices are adopted in other countries, with a number undergoing reviews and changes to transition to smart metering technology.

In the UK, the regulator, Ofgem, established a current tariff cap regime for gas metering in its review of price control of (then) Transco<sup>343</sup>. Ofgem's 2002 review separated price controls for gas metering from Transco's other businesses. In 2012 Ofgem completed a review of metering arrangements, and in October 2013 published a decision on regulatory changes to facilitate an efficient transition to smart meters<sup>344</sup>. Ofgem's preferred approach is to require National Grid to offer terms to provide metering services to other gas distribution networks and to initiate a process to review the associated regulated metering tariffs.

With respect to smart meters, gas and energy companies are required to install smart meters in every home and business in Great Britain. However, this isn't mandatory for consumers, who can choose not to opt in.

<sup>342</sup> Reported: The Telegraph, 5 April 2012.

<sup>343</sup> Formerly part of British Gas, later part of Lattice Group PLC, which subsequently merged with National Grid.

<sup>344</sup> Ofgem: *Decision and further consultation on the regulation of traditional gas metering during the transition to smart metering*, 25 July 2012 and Ofgem: *The regulation of traditional gas metering during the transition to smart meters – final proposals and statutory consultation*, 31 October 2013.



Rules and standards aimed at ensuring consumers are protected and get the full benefits from the upgrade to smart meters include:

- technical standards for smart metering equipment.
- meeting the needs of vulnerable people.
- data access - so consumers always have choice over their data.
- security - making sure the systems are secure.

In the EU, the European Regulators Group for Electricity & Gas (EREG) has issued to Member States guidelines for good practice on regulating electricity and gas smart metering<sup>345</sup>.

Development of the guidelines stems from European Parliament directives on common rules for internal electricity and gas markets<sup>346</sup> and a European Commission mandate<sup>347</sup> for the development of an open architecture for utility meters involving communications protocols and functionalities. It has the general objective of harmonising European standards that will enable inter-operability of utility meters, including water, gas, electricity and heat. The EREG is engaging in a more proactive policy for customer empowerment, recognising that smart metering systems can enable customers to better control their energy consumption and adjust their behaviour to lower their energy bills. It believes metering data provided to customers can make supplier switching more efficient and easy, and encourage increased customer participation in energy markets.

In Australia, the National Gas Rules contain comprehensive provisions for metering installations and responsibilities in Victoria. In other parts of Australia metering arrangements are covered in State legislation or regulations.

In the United States, metering is included in natural gas rules and regulations set by Utilities Districts, and the Department of Energy has updated its Metering Best Practices guide for Federal energy managers<sup>348</sup>. It covers electricity, gas, water, air and steam and updates the first edition published in 2007.

A formal code<sup>349</sup> governs gas metering arrangements and practices in Singapore.

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<sup>345</sup> EREG: *Final Guidelines of Good Practice on Regulatory Aspects of Smart Metering for Electricity and Gas*, 8 February 2011.

<sup>346</sup> Also referred to as the 3rd Package adopted on 13 July 2009.

<sup>347</sup> Mandate M/441

<sup>348</sup> US Department of Energy, *Federal Energy Management Program: Release 2.0 Metering Best Practices – A Guide to Achieving Utility Resource Efficiency*, August 2011.

<sup>349</sup> Energy Market Authority of Singapore: *Gas Metering Code*, 2008.

## 13 Gas Safety

Natural gas safety requirements have been strengthened in recent years, through both generic and industry-specific health and safety regulation. This was primarily the responsibility of the MBIE prior to the creation in 2013 of a new Crown Agency, WorkSafe New Zealand. In addition to concerns about national workplace health and safety performance, a health, safety and environmental management regime has been developed under the new EEZ legislation, which includes offshore oil and gas exploration.

While the prospects of a serious gas quality-related incident are considered small, concerns over gas quality arrangements have led to the production of a *Gas Quality: Requirements and Procedures* document for the industry.

### 13.1 Background

Safety and gas supply reliability are closely interdependent. A range of safety and quality requirements apply across the gas supply chain – most of them at the distribution and retail levels, but also with a number of important requirements, including gas quality standards, on upstream players.

Key aspects of a safe and reliable gas supply are:

- gas quality - maintaining the composition and burning characteristics of gas within the range specified by NZS 5442:2008 - the specification for reticulated natural gas (Gas Specification) - and restricting contaminant levels, particularly dust particles and liquids such as condensates.
- odourisation - maintaining detectable levels of odourant<sup>350</sup>.
- supply pressure - maintaining pressure within contracted limits.
- supply continuity - avoiding interruption to supply.
- installation and appliance integrity.

The safety regime administered by divisions within MBIE, was generally transferred to the newly-formed WorkSafe New Zealand Crown Agency in 2013. This included:

- Energy Safety<sup>351</sup>, which administers elements of the Gas Act, the technical provisions of the Gas (Safety and Measurement) Regulations 2010 (Gas Safety and Measurement Regulations), and the Hazardous Substances and New Organisms Act 1996. Energy Safety promotes, monitors, and enforces the safe use and supply of gas and appliances. Energy Safety publishes annual reports on gas accidents. A responsibility it held for investigating workplace gas-related accidents was transferred in 2009 to the Department of Labour (DoL), which subsequently became part of MBIE. Energy Safety continued to be responsible for investigating non workplace-related gas accidents involving the public.
- Labour Group, formerly the stand-alone DoL, which managed general health and safety in employment legislation, and specifically (in the gas sector context) the Health and Safety in Employment (Pipelines) Regulations 1999 (HSE Pipelines Regulations), and the Health and Safety in Employment (Petroleum Exploration and Extraction) Regulations 2013<sup>352</sup>.

<sup>350</sup> As specified in NZS 5263:2003 Gas Detection and Odourisation.

<sup>351</sup> [www.med.govt.nz/energysafety](http://www.med.govt.nz/energysafety)

<sup>352</sup> <http://www.legislation.govt.nz/regulation/public/2013/0208/latest/DLM5203558.html>

- High Hazards Unit<sup>353</sup>, which has an inspection, assessment and enforcement role regarding workplace practices and systems in the petroleum, mining and geothermal industries. Its petroleum industry focus is on exploration and extraction, both onshore and offshore.
- Building & Housing Group, formerly the stand-alone Department of Building and Housing, which administered the Plumbers, Gasfitters and Drainlayers Act 2006 (PGD Act). This Act brought significant changes to the rules covering gasfitters (as well as plumbers and drainlayers), including a two-tier license system, to improve public health and safety<sup>354</sup>. It also introduced consistent regimes for the electricity and gas sectors relating to the registration of workers, competency-based licensing, updated procedures for addressing complaints against workers, and strengthened enforcement provisions. This role is carried out by the Plumbers, Gasfitters and Drainlayers Board (PGDB)<sup>355</sup> established under the Act, and which describes its purpose as ‘to protect the public health and safety by ensuring that ...gasfitters are competent and licensed’.

The Skills Organisation manages education and training for these industries<sup>356</sup>.

Changes to gas (and electricity) certification regimes from 1 July 2013 were also aimed at improved safety for consumers<sup>357</sup>. The changes streamlined certification regimes, reducing compliance costs while extending certification to cover all gas installation work.

Amendments to the Gas Act in 2006 required gas distribution companies to develop, implement and maintain a Safety Management System (SMS) that will ensure their gas supply systems do not pose a significant risk of serious harm to the public, or to third party property. The first audits of gas supply companies’ SMS were carried out in May 2013. A standard<sup>358</sup> sets out SMS content to assist compliance, and further information has been prepared by the Electricity Engineers’ Association and GANZ in the form of a Guide and Tool Kit<sup>359</sup>. A Gas Safety Forum, a strategic industry group comprising representatives of key industry players and Government officials<sup>360</sup>, has operational oversight of safety issues and manages the industry’s interests in a self-regulated environment. A Gas Community Group, administered by Standards New Zealand and comprising representatives of regulatory agencies and industry associations<sup>361</sup> also has public safety outcome goals.

## 13.2 Standards

There are numerous Standards relevant to the gas industry. The Standards are very technical in nature. They include numerous detailed operating and network requirements (such as odourisation requirements and pressure limits). See also **New Zealand Standards, Page 39**.

<sup>353</sup> <http://www.business.govt.nz/healthandsafetygroup/about-health-and-safety/high-hazards> Established in August 2011 to improve leadership, planning and relationship management in inspection and enforcement work in the mining, petroleum and geothermal industries. Its creation followed the Pike River coal mine tragedy, and reviews of DoL resources dedicated to the petroleum production and mining industries. It had two teams, Mining and Petroleum/Geothermal, each with regionally-based inspectors led by a Chief Inspector.

<sup>354</sup> [www.dbh.govt.nz/codewords-41-7](http://www.dbh.govt.nz/codewords-41-7)

<sup>355</sup> [www.pgdb.co.nz](http://www.pgdb.co.nz)

<sup>356</sup> The Skills Organisation [www.skills.org.nz](http://www.skills.org.nz) is an industry training organisation (ITO) for multiple industries. The previous ITO for the gas sector, the Plumbing, Gasfitting, Drainlaying & Roofing Industry ITO merged with The Skills Organisation on 1 October 2012.

<sup>357</sup> Joint media release, Minister of Energy and Resources, and Minister of Building and Construction: *Safer outcomes for gas and electrical work*, 27 September 2012; also [www.med.govt.nz/energysafety/legislation-policy/reviews-discussion-documents/gas-and-electrical-certification-and-fees-review](http://www.med.govt.nz/energysafety/legislation-policy/reviews-discussion-documents/gas-and-electrical-certification-and-fees-review)

<sup>358</sup> NZS 7901:2008 Electricity and Gas Industries – Safety Management Systems for Public Safety.

<sup>359</sup> [www.ganz.org.nz/safety-management-systems](http://www.ganz.org.nz/safety-management-systems)

<sup>360</sup> [www.ganz.org.nz/gas-safety-forum](http://www.ganz.org.nz/gas-safety-forum)

<sup>361</sup> Organisations represented include Master Plumbers, Gasfitters and Drainlayers NZ, WorkSafe New Zealand, PGDB, PGDR ITO, GANZ, LPG Association, and Standards NZ.

New Zealand Standards are developed by expert committees of Standards New Zealand<sup>362</sup> using a consensus-based process that facilitates public input. New Zealand Standards in respect of the gas industry aim to ensure safety and quality, ensure industry best practice and to support trade.

### 13.3 High Pressure Pipelines

The HSE Pipelines Regulations replaced the Petroleum Pipeline Regulations 1984 and introduced significant changes, including a requirement for all pipelines to be operated with a current 'Certificate of Fitness'. Provisions include empowering the Certifying Authority to carry out safety inspections and examinations of pipelines, and to impose limitations or conditions where required.

Under the Pipelines Regulations, pipeline operators must appoint managers to manage pipeline operations and supervise health and safety aspects of the operations. The regulations outline an employer's general duties, including the management of hazardous substances, and contain provisions relating to certification and the notification of certain operations. They impose duties on employers in relation to land occupiers and controlling authorities, and provide for emergency procedures. All owner-operators must have current certificates of fitness for their pipelines, and these have to be renewed every five years.

Published guidelines<sup>363</sup> inform pipeline owners and operators of minimum requirements needed for a pipeline Certificate of Fitness.

### 13.4 Gas Appliances

Changes to the safety regime for gas (and electricity) appliances introduced in 2002 recognised New Zealand's trade relations with other countries, particularly the Trans-Tasman Mutual Recognition Agreement (TTMRA) with Australia. The changes sought to harmonise the New Zealand and Australian appliance safety regimes and enable market-to-market supply and sale. In 2009, the Gas Technical Regulators Committee, comprising New Zealand and Australian representatives, agreed to a common Australian/New Zealand gas appliance approval mark, known as the 'gas tick'. The Gas Safety & Measurement Regulations 2010 require use of this common mark on gas appliances from 4 May 2012.

Energy Safety requires gas appliance suppliers to make a formal declaration that their appliances meet the relevant safety requirements. Once approved, the appliance is listed on the Energy Safety website. To complete the loop, retailers and gasfitters must confirm that appliances are listed on the Energy Safety website before supplying or installing the appliance.

Amendments to the Gas Safety & Measurement Regulations in 2011 included adjustments to the appliance certification regime to eliminate compliance costs, and measures towards accepting certification of North American gas appliances.

### 13.5 Current State of Gas Safety

Requirements around gas safety are comprehensive and, in many cases, have been updated and strengthened in recent years. The Gas Safety and Measurement Regulations cover broad aspects of gas safety, including the safety of gas distribution systems, and safety of gas at the point of supply to the end-user.

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<sup>362</sup> [www.standards.co.nz](http://www.standards.co.nz) Standards New Zealand will be replaced by a new body, the New Zealand Standards Approval Board, under MBIE, in April 2016.

<sup>363</sup> MBIE: *Guidelines for a Certificate of Fitness for High-Pressure Gas and Liquids Transmission Pipelines*

Improvements over previous versions of the regulations include a clearer definition of the point of supply (the outlet of the GMS), and a clear allocation of responsibilities. For example, the regulations provide that:

- the odourisation of gas is the responsibility of:
  - the retailer at the point of supply
  - the gas distributor at points where gas is received into or delivered out of the distribution system, and while the gas is in the distribution system
- compliance with the Gas Specification is the responsibility of the retailer or wholesaler supplying the end-user.
- the accuracy of gas measurement is the responsibility of the GMS owner.
- supplying gas at a pressure that ‘...ensures the safe supply, passage, and use of the gas...’ at an end-user’s installation is the responsibility of the retailer or wholesaler supplying the end-user.
- the design, construction, maintenance, and operation of distribution systems to provide continuity of supply and safety is the responsibility of the owners/operators.

## 13.6 Gas Quality

While safety considerations generally are well covered by the industry, there are particular concerns around industry arrangements for managing gas quality. Quality is important as it affects combustion performance, safety, supply reliability, and the long-term integrity of the gas transportation system. A serious gas quality incident could also cause economic and reputational harm.

Gas quality-related incidents appeared to have increased with the introduction of new fields<sup>364</sup>. However the possibility of serious quality-related events is considered small and there is no evidence to suggest that gas quality is not being managed by parties in the physical supply chain in a rigorous and professional manner<sup>365</sup>.

Because of the potential impact of a quality-related issue in a common gas facility - such as a pipeline – for general reticulated market use, there is a heavy onus on the industry to ensure a high degree of transparency, both in quality management practices, and of the gas itself in meeting the Specification<sup>366</sup>.

Principal concerns about gas quality management are:

- the parties with the legislative responsibility for achieving compliance with the Gas Specification may not have sufficient influence over the parties who physically control gas quality.
- the complexity and largely confidential contractual linkages between them.
- the risk that costs associated with a quality-related outage may not be borne by the party that caused it<sup>367</sup>.

Overall, the approach taken in contractual arrangements by transmission system operators, networks system operators, retailers and wholesalers, is consistent with the Gas Specification referred to as the ‘standard’ for gas quality in New Zealand<sup>368</sup>. Under the MDL and Vector interconnection agreements, the injecting party is responsible, either directly or indirectly, for monitoring and ensuring gas quality<sup>369</sup>. Most of the contractual arrangements seek to limit liability.

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<sup>364</sup> Gas Industry Co: *Advice on Gas Quality Arrangements*, letter to the Associate Minister of Energy and Resources, 21 December 2010.

<sup>365</sup> Gas Industry Co: *Gas Governance Issues in Quality: Investigation Update*, 1 August 2012.

<sup>366</sup> There is some trading in non-specification gas, such as gas supplied for petrochemical production, but this generally involves a single large end-user and is effected through a dedicated delivery system.

<sup>367</sup> Gas Industry Co: *Gas Governance Issues in Quality: Issues Paper*, 7 September 2010; Gas Industry Co: *Advice on Gas Quality Arrangements*, advice to the Associate Minister of Energy and Resources, 21 December 2010.

<sup>368</sup> Powerco and GasNet Network Service Agreements provide for non-specification gas to be transported if all retailers agree and the requesting retailer indemnifies the Network Service Operator against claims from others.

<sup>369</sup> Indirectly if the injecting party is another transmission system operator who has had gas injected into its pipeline by a producer, who then has the gas quality responsibility.

Significant questions for the industry are whether appropriate arrangements are in place to prevent gas quality incidents, and whether the costs of a gas quality incident will be met efficiently – including whether damages can flow through the contractual chain to land on the ‘causer’. As potential consequences often drive behaviour, the worry is that current arrangements may not be providing proper incentives for the good control, monitoring, reporting and auditing of gas quality.

Contractual provisions regarding losses or damage caused by non-specification gas could be improved. Elements of current industry arrangements - for instance some key interconnection points that are not subject to an interconnection agreement, and industry agreements that limit liability for damage - may result in situations where compensation for gas quality losses may be irrecoverable, and liability cannot be passed to the appropriate party.

Gas retailers, in seeking to reconcile their difficulties in having the legislative responsibility for gas quality, but not the ability to directly control that quality, proposed a ‘Gas Information Exchange Protocol’ to verify compliance with the Gas Safety and Measurement Regulations. This has evolved into a *Gas Quality: Requirements and Procedures* document<sup>370</sup> which aims to give gas industry stakeholders an understanding of legislation relevant to gas quality, how gas quality is managed in its journey from production station to consumer, and the availability of information about gas quality.

### 13.7 International Gas Quality Practices

Denmark and Victoria, Australia, provide relevant comparisons with New Zealand as both have co-mingled gas supply, comparable gas volumes, and open access transport systems.

In Denmark, the transmission system owner is responsible for physically monitoring the gas quality (unlike New Zealand or Australia). Where responsibility for a non-specification gas incident cannot be attributed to a causer, the costs of damages are socialised.

The Victoria Transmission System is supplied by transmission systems delivering gas from remote fields – making it different from New Zealand where there is generally no intermediate transmission system and gas is injected directly into the transmission system by the producers. The responsibility for monitoring gas quality in Victoria rests with the injecting transmission system owner, and in New Zealand it is with the injecting producer.

Where there is a grid operator, such as in Victoria<sup>371</sup>, the operator is responsible for ensuring injection point flows are continuously monitored for compliance with the relevant gas specification.

New Zealand’s arrangements for monitoring gas quality are not as prescriptive as other regimes. In Victoria, for example, continuous monitoring of virtually all gas parameters is mandatory, while in New Zealand the regime allows periodic sampling of parameters such as water and sulphur. As a result, there is a higher risk in New Zealand for delays in identifying non-specification gas, and for the causer to be not identified at all.

New Zealand could also usefully adopt Australia’s quality procedures of setting notification, alert and curtailment limits for each component of the gas specification, and consider reducing the gas specification limit for water, which is higher than other overseas standards and therefore carries a higher risk of hydrate formation.

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<sup>370</sup> <http://gasindustry.co.nz/work-programmes/gas-quality/>

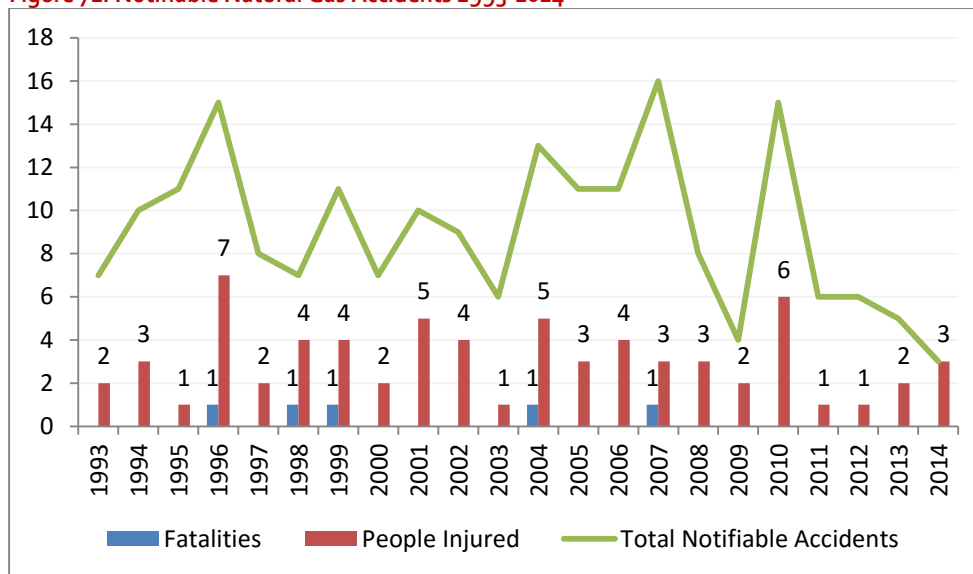
<sup>371</sup> Other examples are Ireland and Holland

## 13.8 Gas Safety Incidents

Energy Safety reports on natural gas accidents affecting the public and relating to transportation systems and appliances. In the 22 years to 2014 (inclusive), there were 198 notifiable accidents, of which five involved fatalities, and 55 caused injury to a total of 68 people (**Figure 71**)<sup>372</sup>. Of the total notifiable accidents, 140 (71 percent) were non-casualty accidents that resulted in property damage.

Energy Safety notes that, with this small number spread over a 22-year period it is not possible to identify a trend for fatal and injury accidents. It reports, however, that three fatal accidents involved fixed space heaters, and the other two each involved a gas cooker and water heater. The last fatality was in 2007.

**Figure 71: Notifiable Natural Gas Accidents 1993-2014**

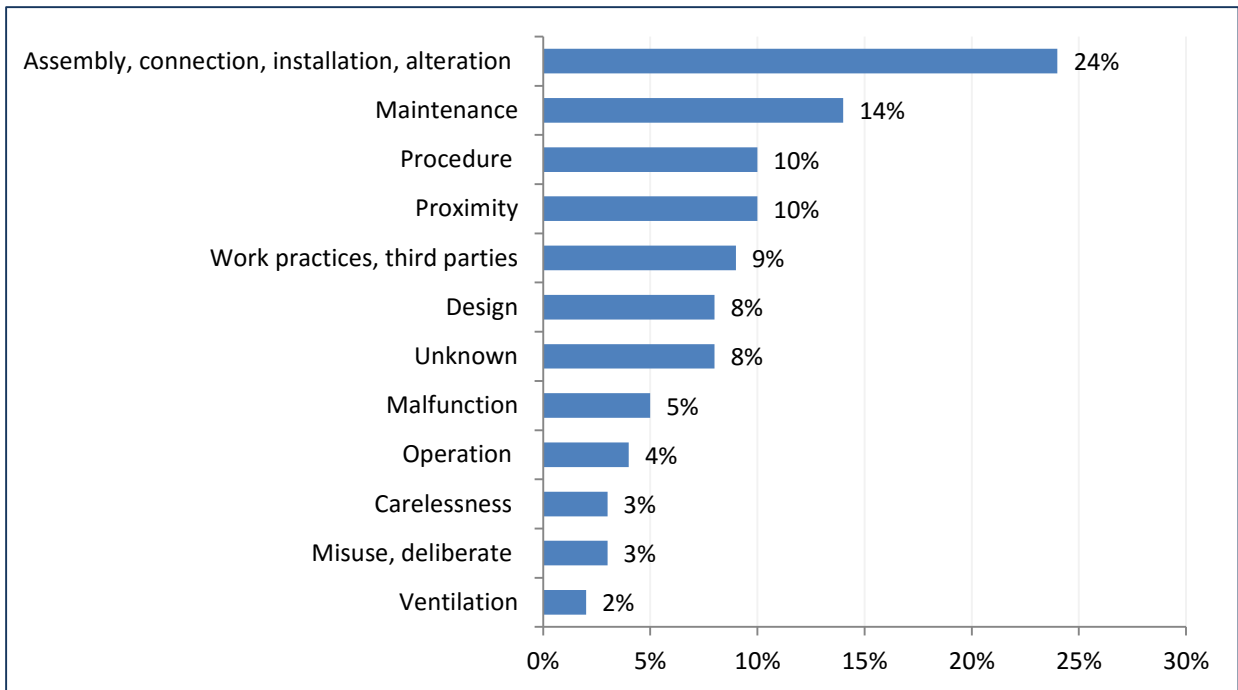


Source: Energy Safety: Summary of reported gas accidents 2014

**Figure 72** shows the main causes of notifiable gas accidents involving members of the public. The most common has been incorrect assembly, connection, installation or alterations, faulty work practices and procedures, lack of maintenance, and proximity (in which an appliance has been too close to a combustible product).

<sup>372</sup> Energy Safety: Summary of Reported gas accidents 2014, available at <http://www.energysafety.govt.nz/about/publications/accident-summaries/2014-accident-summaries/executive-summary/natural-gas>

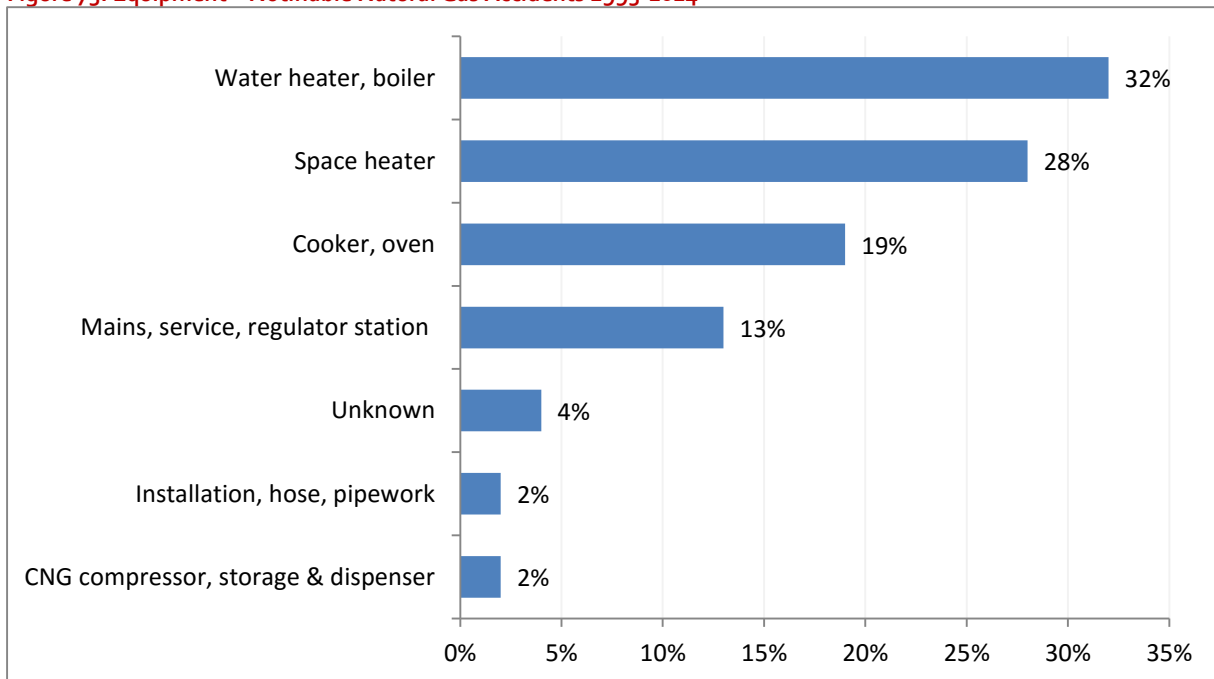
**Figure 72: Causes – Notifiable Natural Gas Accidents 1993-2014**



Source: Energy Safety: Summary of reported gas accidents 2014

By equipment type (Figure 73 and Table 29), three categories of appliance – water heaters/boilers, space heaters, and cookers – accounted for approximately 80 percent of notifiable accidents, and over 90 percent of those cases involved fire or explosion.

**Figure 73: Equipment – Notifiable Natural Gas Accidents 1993-2014**



Source: Energy Safety: Summary of reported gas accidents 2014



**Table 29: Natural Gas Accidents by Equipment Type 1993-2014**

Equipment	Notified Accidents	Fatalities	Injury Accidents	People Injured
Mains/service and regulator stations	25	-	12	15
Space heaters	55	3	11	12
Cookers/ovens	37	1	11	14
Water heaters	64	1	13	16
Other	17	-	8	11
<b>Total</b>	<b>198</b>	<b>5</b>	<b>55</b>	<b>68</b>

Source: Energy Safety: Summary of reported gas accidents, 2014

### 13.9 Regulatory Performance

Gas safety policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>Gas is delivered to existing and new customers in a safe, efficient and reliable manner.</li> <li>Risks relating to security of supply are properly and efficiently managed by all parties.</li> </ul>	<p>Safety requirements relating to natural gas previously fell under a variety of different Government bodies, a number of which were brought under the administration of a single Ministry, MBIE, during 2012, and subsequently transferred to a new Crown Agency, WorkSafe New Zealand, in 2013.</p> <p>Natural gas safety requirements are comprehensive and, in many cases, have been updated and strengthened in recent years.</p> <p>Improvements can be made to industry arrangements and transparency relating to gas quality. This is a significant factor in supply reliability. Has resulted in an industry <i>Gas Quality: Requirements and Procedures</i> document.</p>

## 14 Environmental Sustainability

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As a fossil fuel, gas is part of the global debate on climate change, environmental sustainability and New Zealand's drive towards a greener economy.

Gas has an important part in the sustainability story, acknowledging that the New Zealand economy, and the integrity of its energy supplies, will continue to rely on gas, at least in part, into the future. Gas is the cleanest burning of fossil fuels, is being widely used internationally to replace more harmful fossil fuels and provide in transitioning to an environmentally sustainable future and is helping warm New Zealand homes. Its direct use, through efficient gas technologies, can in fact lower energy emissions.

### 14.1 Background

Natural gas is a fossil fuel that emits greenhouse gases when released to atmosphere or burned. So, while making a significant contribution to New Zealand's energy mix, gas is part of the global debate on climate change, environmental sustainability and New Zealand's drive towards a greener economy.

New Zealand, like other countries, acknowledges that fossil fuels will be a necessary part of energy supplies for the foreseeable future, and seeks to balance the twin challenges of energy security and managing climate change.

This is set out in the NZES<sup>373</sup>, which has a goal of making 'the most of the country's abundant energy potential for the benefit of all New Zealanders', and achieving this through 'the environmentally-responsible development and efficient use of the country's diverse energy resources' so that:

- the economy grows, powered by secure, competitively-priced energy and increasing energy exports.
- the environment is recognised for its importance to the New Zealand way of life.

Government policy specifically places an important priority on making improvements in energy efficiency, energy conservation and renewable energy.

### 14.2 Energy Supply Make-up

New Zealand is currently generating close to 80 percent of its electricity from renewable resources, and has a target of 90 percent of electricity generation from renewable sources by 2025 'providing this does not affect security of supply'. In the broader energy supply context, renewable energy made up 39 percent of total primary energy in 2014, meaning some 60 percent of New Zealand's supply came from carbon fuels, much of associated with transport.

In keeping with the Government's move towards improved environmental management and sustainability – which has included the establishment of a Green Growth Advisory Group<sup>374</sup> - regulatory settings including the ETS have been introduced to encourage low carbon options, while pulling up short of banishing fossil fuels from the economy.

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<sup>373</sup> New Zealand Energy Strategy 2011-2021 and the New Zealand Energy Efficiency and Conservation Strategy 2011-2016.

<sup>374</sup> Established in 2011 and issued its first report *Greening New Zealand's Growth* in December 2011

More recently, the Government has proposed to the COP21 climate change forum that New Zealand will reduce its greenhouse gas emissions to 11 percent below 1990 levels.

In the longer-term these regulatory incentives/disincentives will influence the extent of future gas use, with gas' contribution to New Zealand's energy mix also subject to reserves levels, future discoveries, and the rate at which New Zealand hedges its weather-dependent renewables (hydro, wind) with renewables not subject to the same fluctuations (geothermal, tidal).

Currently, around 30 percent of gas produced in New Zealand is used in electricity generation, and while future electricity supply scenarios see a continuing role for gas in supporting electricity supply security, the retirement of the two gas-fired power stations in Auckland and a move towards more efficient gas-fired peaker plants may see a further decline in gas used for electricity generation. The extent of gas-fired electricity generation will also be influenced by a range of other factors, including the carbon emissions price, oil/gas price, the exchange rate, and economic growth.

### 14.3 The Sustainability Proposition for Gas

Gas is contributing to another priority energy policy focus on 'warm, dry and energy efficient homes', and specified flued gas heaters are among the types of space heating qualifying under EECA's former Warm Up New Zealand: Heat Smart programme. EECA introduced a new ENERGY STAR specification for gas heaters on 1 March 2013<sup>375</sup>.

In the context of responsible development and utilisation of New Zealand's gas resources, gas has a strong overall 'sustainability' proposition as an efficient energy option for homes, businesses and industry, while also contributing to New Zealand's energy security of supply and general economic sustainability. In particular:

- while there remains a reliance on fossil fuels for at least part of New Zealand's primary energy supply, gas is less environmentally harmful than other options. It is the cleanest burning, with significantly fewer hydrocarbons and nitrogen oxide emissions and does not produce ash, dust, smoke, sulphates or other potentially harmful particulates when burned. Combustion by-products are energy, water and carbon dioxide, but less carbon dioxide than coal, wood or oil.
- in a broader international context, it is considered to provide a bridge to an environmentally sustainable future, compared with other carbon fuels (see A Bridge to a Sustainable Future **Page 181**). EECA supports the use of gas as a transition fuel, by replacing more harmful fossil fuels such as coal and oil.
- direct use of gas and efficient gas technologies can lower energy emissions. Direct gas use utilises a greater proportion of its energy, when compared with its use as an energy transformation fuel, such as generating electricity. New gas utilisation technologies, such as efficient gas turbines, are improving generation outputs. The trend away from baseload to modern-technology gas-fired peaker plants will mean gas is not only used more efficiently, but used only when needed<sup>376</sup>.
- gas is contributing to warming New Zealanders' homes through clean-burning, efficient space heating appliances.
- effective environmental management associated with gas plant developments and infrastructure operations. The Resource Management Act is central to this, requiring consenting of major activities; setting standards for environmental performance; and otherwise seeking to avoid, remedy or mitigate environmental effects.

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<sup>375</sup> [www.eeca.govt.nz/standards-and-ratings/energy-star](http://www.eeca.govt.nz/standards-and-ratings/energy-star)

<sup>376</sup> The *Consumer Energy Options* report (see **Page 15**) finds that the carbon footprint of gas-fired space and water heating options is much less than standard resistance electric heating options (such as oil column or fan space heaters, or standard electric hot water cylinders) and very similar to high-efficiency electric heat pumps. This is because the power stations used to generate electricity in winter for space heating, and during the morning and evening peak periods for water heating, are predominantly fossil-fuelled.

- the industry itself operates to environmental management codes. Concerns about the environmental effects of offshore drilling are addressed by new Exclusive Economic Zone legislation, including capturing lessons from the BP Gulf of Mexico incident.

## 14.4 Regulatory Performance

Gas safety policy objectives (Gas Act & GPS)	Performance status
<ul style="list-style-type: none"> <li>• Recommendations for rules, regulations or non-regulatory arrangements take account of environmental sustainability.</li> <li>• The gas sector contributes to achieving the Government’s climate change objectives set out in the New Zealand Energy Strategy, or any other document the Minister of Energy and Resources may specify from time to time, by minimising gas losses and promoting demand-side management and energy efficiency.</li> </ul>	<p>Direct implementation of Government energy, environmental and conservation policies is the responsibility of various Government agencies. Environmental sustainability considerations are taken into account in the development of rules, regulations or voluntary arrangements for the gas industry including:</p> <ul style="list-style-type: none"> <li>• relevant Government policies, particularly in relation to impacts of gas as a carbon fuel</li> <li>• gas use efficiency, including efficient space heating under the former Warm Homes programme</li> <li>• resource utilisation efficiency through direct gas use</li> <li>• the replacement of more harmful fossil fuels</li> <li>• best practice in environmental management for energy projects and infrastructure operations</li> </ul> <p>The industry generally operates to environmental management codes and resource consent conditions, as well as operational and safety practices designed, inter alia, to avoid or minimise gas escapes.</p> <p>Gas utilisation technologies, as well as evolving smart metering, is enabling consumers to manage their consumption of gas.</p> <p>Exploration and mining permit conditions restrict gas flaring.</p>

## A Bridge to a Sustainable Future

Internationally, there is talk of a 'golden age of gas' as other countries heavily reliant on coal, fuel oil and other more environmentally harmful fossil fuels look to gas as a means of reducing their environmental footprint. One projection envisages a 70 percent increase in world electricity demand by 2035 will be underpinned by a near doubling of gas-fired generation amid mounting worries over energy security, climate change and renewed debate around nuclear power<sup>377</sup>.

According to the IEA<sup>378</sup> global gas demand increased by around 800 bcm over the last decade, or 2.8 percent a year. Gas currently accounts for 21 percent share of the global primary energy mix, behind oil and coal. Worldwide proven gas reserves are estimated at around 190 trillion cubic metres (tcm) – or 7,042,000 PJ – representing about 56 times current annual global gas production. However, recoverable gas resources (volumes that analysts are confident will be discovered or technology developed to produce them), are much larger, with recoverable conventional resources estimated at around 400 tcm (14,800,000PJ). Recoverable unconventional resources are 'slightly lower'. The IEA estimates that, altogether, this would last around 220 years, based on current rates of gas consumption.

It projects that demand for gas in 2040 will be 50 percent higher than currently, and gas will be the only fossil fuel still growing at that time<sup>379</sup>.

New Zealand, while looking to further increase its renewables contribution, is already at a place where many other countries aspire to be. Although Australia and New Zealand have similar percentages of gas-fired electricity generation (20 percent and 19 percent respectively), Australia remains heavily reliant on coal which accounts for 64 percent of its generation<sup>380</sup>. By contrast, coal accounts for 5 percent of New Zealand's electricity generation. The generation mix in Australia is changing, however. Gas-fired generation increased by 5 percent in 2013, while renewable generation (mainly hydro, wind and bioenergy) increased from 10 to 13 percent of total generation, still considerably down on the 75 percent renewables contribution to electricity generation in New Zealand

In Australia, the change in Government in 2013 resulted in a new approach to environmental emissions policy. The Clean Energy Future Plan introduced by the previous Government in 2011<sup>381</sup> included a carbon pricing mechanism, emission reduction targets, measures to encourage zero to low emissions technologies, and improved energy use efficiency. It envisaged substantial use of gas to replace coal-fired power generation, and was accompanied by an Energy Transition Plan to assist electricity generators during the transition to minimise risks to energy security and market stability<sup>382</sup>. In 2014, the new Australian Government repealed the carbon tax and commenced implementing its alternative Direct Action Plan<sup>383</sup>. This plan is designed to source low cost emissions reduction, building on a Carbon Farming Initiative and an Emissions Reduction Fund (ERF) to provide incentives for abatement activities across the Australian economy.

In the United States a shift of substantial electricity generation from coal to gas is driven largely by declining natural gas prices on the back of massive new shale gas deposits. For example, coal's share of Southern Electricity's generation mix has dropped from 70 to 40 percent in the past four years, with natural gas providing the competition<sup>384</sup>.

There is a hope in the US context<sup>385</sup> that wise use of natural gas in conjunction with policies to support continued growth in renewable energy can serve as a catalyst to quicken the transition to a sustainable energy system. Provided the current low prices persist and reserves estimates hold true, the abundance of natural gas is seen as potentially positive, enabling natural gas combined cycle power plants to replace aging coal-fired generation facilities.

Tempering enthusiasm for gas as a transitional fuel are concerns, particularly in Australia and North America, that the environmental advantages are offset by the environmental impact of fracking technologies used to access natural gas and oil reservoirs – including CSG and shale formations - that would otherwise be uneconomic or technically impossible to recover. It involves pumping fluid under high pressure into 'tight' oil and gas bearing rock formations, producing fine fissures in the target rock. When the pressure is released

sand or other materials left in the fissures keep them open and provide pathways for the trapped natural gas and oil to flow through the well to the surface.

The environmental and social risks are recognised by the IEA which has published insights into the challenges associated with developing unconventional gas and sets out 'golden rules' guidelines for the industry<sup>386</sup>. The IEA concedes many of the concerns voiced about shale gas production and extraction are legitimate and, if not properly addressed, the challenges 'threaten to hold back, and perhaps halt, the unconventional gas revolution'.

In New Zealand, the Parliamentary Commissioner for the Environment (PCE) in 2014 issued the final report on oil and gas drilling in New Zealand<sup>387</sup>, concluding that regulation in New Zealand is not adequate for managing the environmental risks of oil and gas drilling, especially if the industry expands beyond Taranaki. The Commissioner makes six recommendations:

- the Government should develop a national policy statement addressing 'unconventional' oil and gas.
- regional council plans should include better rules for oil and gas wells.
- well design needs to minimise risk of leaks into aquifers.
- improved processes around liability if things go wrong and monitoring of abandoned wells.
- better enforcement of regulations on hazardous substances at well sites.
- a review of the practise of disposing well wastes on farmland.

Notwithstanding findings that local environmental impacts of oil and gas drilling can be better managed, the Commissioner makes clear a preference for 'green growth, and that the major concern is the impact of burning fossil fuels on the global climate. Accordingly, the Commissioner did not want the report to be seen as giving 'a big tick' to the expansion of the industry in New Zealand. The final report follows the Commissioner's interim report into fracking<sup>388</sup> in 2012. That report concluded a moratorium was not justified but raised concerns about whether New Zealanders can be confident operational best practices are actually being implemented and enforced.

Todd Energy has provided substantial information on hydraulic fracturing<sup>389</sup> from an explorer/producer's perspective. In its submissions to the PCE, it argues that the practice is a well-established, safe means of increasing the flow of natural gas from rock formations, and that New Zealand has a robust regulatory framework in place to ensure fracking operations meet appropriately high safety and environmental standards.

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<sup>377</sup>International Energy Agency: *World Energy Outlook - Are we Entering a Golden Age of Gas?* 2011.

<sup>378</sup> [www.iea.org/aboutus/faqs/gas/](http://www.iea.org/aboutus/faqs/gas/)

<sup>379</sup> IEA World Energy Outlook 2014

<sup>380</sup> Australian Bureau of Resources and Energy Economics: *Energy in Australia 2014*

<sup>381</sup> [www.cleanenergyfuture.gov.au/clean-energy-future/our-plan/](http://www.cleanenergyfuture.gov.au/clean-energy-future/our-plan/)

<sup>382</sup> [www.ret.gov.au/energy/Documents/Energy-Security/ETP.pdf](http://www.ret.gov.au/energy/Documents/Energy-Security/ETP.pdf)

<sup>383</sup> <http://climatechange.gov.au/reducing-carbon/news-article/peal-carbon-tax-and-introduction-direct-action-plan>

<sup>384</sup> Reported: Financial Times, 8 October 2012.

<sup>385</sup> Reported: Yale Environment 360, 13 August 2012

<sup>386</sup> IEA: *Golden Rules for the Golden Age of Gas*, 2012

<sup>387</sup> *Drilling for oil and gas in New Zealand: Environmental oversight and regulation, June 2014*

<sup>388</sup> *Evaluating the environmental impacts of fracking in New Zealand: An Interim Report*, November 2012, available at

<http://www.pce.parliament.nz/publications/all-publications/evaluating-the-environmental-impacts-of-fracking-in-new-zealand-an-interim-report>

<sup>389</sup> <http://www.toddenenergy.co.nz/operations/production/hydraulic-fracturing/>

## Appendix A – Historic Trends (discontinued)

These tables, published in the first edition of the New Zealand Gas Story were compiled from information disclosed under the previous Information Disclosure regime - the Gas (Information Disclosure) Regulations 1997 - which has been discontinued, or changed in some manner for reporting under new Information Disclosure requirements that took effect in 2013.

They are included here to provide some information on historic trends, while a new data history using the changed reporting criteria progressively builds in future years.

**Appendix A: Table 1: Vector Pipeline Statistics 2008-2012**

	2008	2009	2010	2011	2012
Gas conveyed (GJ)					
North & Central	64,426,662	48,979,436	49,639,637	49,878,815	54,439,3029,8
Bay of Plenty	9,736,411	8,941,627	8,896,534	8,433,746	,096,206
Frankley Rd-Kapuni	20,580,125	23,483,527	25,072,109	25,538,592	25,168,994
South	10,505,779	10,643,670	10,661,819	10,409,572	10,548,259
<b>Total gas conveyed</b>	<b>105,248,977</b>	<b>92,048,260</b>	<b>94,270,089</b>	<b>94,260,725</b>	<b>99,252,761</b>
Total customers	14	14	12	11	10
<b>Load factor (%)</b>					
North & Central	85.3	67.9	78.9	75.0	81.7
Bay of Plenty	84.0	83.6	87.4	81.7	89.8
Frankley Rd-Kapuni	75.7	74.2	66.1	69.3	78.6
South	76.3	73.2	73.4	72.3	75.9

Vector has changed the breakdown of its transmission sub-systems for reporting under the new regime.

**Appendix A: Table 2: Direct Line Costs (\$/km) 2008-2012**

	2008	2009	2010	2011	2012
Maui	38,858	46,603	32,349	35,015	35,599
Vector	3,170	4,366	3,708	4,765	5,148

Basis for reporting expenditure has changed.

**Appendix A: Table 3: Unplanned Transmission System Interruptions**

	2008		2009		2010		2011		2012	
	Number	Hours	Number	Hours	Number	Hours	Number	Hours	Number	Hours
Maui	-	-	-	-	-	-	1	138	-	-
Vector	6	30.5	-	-	-	-	1	2	2 <sup>1</sup>	128.5

Basis for reporting system reliability has changed

<sup>1</sup> Unrelated to Vector's system – one (of 120.5 hours) relates to the October 2011 Maui pipeline outage and the other (8 hours) arose from the March 2012 Pohokura Production Station outage.

**Appendix A: Table 4: Distribution Network Costs 2008-2012**

Distributor	2008	2009	2010	2011	2012
<b>Vector</b>					
Direct lines cost/km (\$)	707	701	753	799	910
Indirect lines costs/customer (\$)	116	109	104	120	125
<b>Powerco</b>					
Direct lines costs/km (\$)	981	1,210	1,208	1,306	1,353
Indirect lines costs/customer (\$)	73	91	93	85	90
<b>GasNet</b>					
Direct lines costs/km (\$)	2,916	2,337	1,711	1,759	1,766
Indirect lines costs/customer (\$)	84	82	99	95	100

*Basis for reporting expenditure has changed*

**Appendix A: Table 5: Unplanned Distribution System Interruptions (hours/customer) 2008-2012**

Distributor	2008	2009	2010	2011	2012
Vector	0.0305	0.0072	0.0259	0.0114	0.0163
Powerco	0.001889	0.0861 <sup>1</sup>	0.01070	0.0180	0.0206
GasNet	0.018	0.0258	0.2542 <sup>2</sup>	0.0127	0.0106
<b>Average</b>	<b>0.0167963</b> <b>(1.01 minutes)</b>	<b>0.0397</b> <b>(2.38 minutes)</b>	<b>0.096933</b> <b>(5.81 minutes)</b>	<b>0.0140333</b> <b>0.84 minutes</b>	<b>0.0158333</b> <b>(0.95 minutes)</b>

*Basis for reporting system reliability has changed*

<sup>1</sup> Includes 0.0831 hours/customer water inundation outage, Silverstream, July 2008

<sup>2</sup> Includes 0.225 hours/customer water inundation outage, St Johns Hill, June 2010



# Glossary

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\$	New Zealand dollars, unless otherwise stated.
AEMO	Australian Energy Market Operator
AER	Australian Energy Regulator
APPEA	Australian Petroleum Production and Exploration Association
BGX	Balancing Gas Exchange
CAIDI	Customer Average Interruption Duration Index
CEER	Council of European Energy Regulators
CO <sup>2</sup>	Carbon dioxide
CMA	Crown Minerals Act 1991
CCM Regulations	Gas Governance (Critical Contingency Management) Regulations 2008
CCO	Critical Contingency Operator
CNG	Compressed Natural Gas
CSG	Coal seam gas
EECA	Energy Efficiency and Conservation Authority
EEZ	Exclusive Economic Zone (New Zealand)
EDF	Energy Data File
EGCC	Electricity and Gas Complaints Commissioner
ENTSOG	European Network of Transmission System Operators for Gas
EREGG	European Regulators Group for Electricity & Gas
ETS	Emissions Trading Scheme
EU	European Union
FERC	Federal Energy Regulatory Commission (USA)
GANZ	Gas Association of New Zealand
Gas Act	Gas Act 1992
GJ	Gigajoule (10 <sup>9</sup> joules). The average residential gas consumption is 23GJ/year

GPS	Government Policy Statement on Gas Governance
GTX	Gas Transmission Exchange
ICP	Installation Control Point (customer connection)
ISCR	New Zealand Institute for the Study of Competition and Regulation Inc
ITO	Industry Training Organisation
KGTP	Kapuni Gas Treatment Plant, owned by Vector
Km	Kilometre
Linepack	The amount of pressurised gas stored in a pipeline
LNG	Liquefied Natural Gas
LPG	Liquefied Petroleum Gas
MBIE	Ministry of Business, Innovation and Employment (formerly the Ministry of Economic Development – MED).
MDL	Maui Development Limited
MPOC	Maui Pipeline Operating Code
NGC	NGC Holdings Limited (formerly Natural Gas Corporation), acquired by Vector in 2004.
North Pipeline	The section of the Vector transmission system from Huntly to Whangarei, via Auckland
NZCE	New Zealand Energy Corporation
NZES	New Zealand Energy Strategy
NZEECS	New Zealand Energy Efficiency and Conservation Strategy
OATIS	Open Access Transmission Information System
Ofgem	Office of the Gas and Electricity Markets (UK gas and electricity markets regulator)
P50 reserves	Proved and probable reserves. Also referred to as 2P reserves.
PEPANZ	Petroleum Exploration and Production Association of New Zealand
PEP	Petroleum Exploration Permit
PGDB	Plumbers Gasfitters and Drainlayers Board
PPP	Petroleum Prospecting Permit

PMP	Petroleum Mining Permit
PML	Petroleum Mining Licence
PJ	Petajoule ( $10^{15}$ joules, or 1 million GJ). 1PJ is equivalent to the average annual gas use of approximately 43,000 households
Petrocorp	Petroleum Corporation of New Zealand Limited (former Government-owned enterprise acquired by Fletcher Challenge Limited (FCL) in 1987)
Reconciliation Rules	Gas (Downstream Reconciliation) Rules 2008
RMA	Resource Management Act
SAIDI	System Average Interruption Duration Index
SAIFI	System Average Interruption Frequency Index
SCADA	System Control and Data Acquisition transmission operating system
SMS	Safety Management System
SOE	State Owned Enterprise
Switching Rules	Gas (Switching Arrangements) Rules 2008
UFG	Unaccounted-for Gas
VTC	Vector Transmission Code