

Objectives . To allocate responsibility for imbalance at the point of control – the interconnection point between the transmission system and the gas user's facilities • To better allocate accountability for balancing - no shared imbalance To increase the mechanisms available to gas users to self balance right to renominate - right to renominate in the event of user FM - right to trade imbalance - direct rather than shared access to tolerance - right to offer balancing services To ensure Vector interconnected parties, in respect of balancing, are not competitively disadvantaged compared to Maui welded parties To reduce a TSO's exposure to balancing if that TSO is not providing balancing services . Arrangements limited to balancing with no change to rights and obligations related to gas delivery or payment for pipeline capacity Use existing infrastructure contac To simplify balancing

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Choices Proposed implementation Arrangements apply at all VTC receipt and delivery points
 VTC receipt points and delivery points that have daily metering, telemetry and have capacity greater than [?] TJ/day become separate notional weldod points or as intermediary or directly with MDL ea intermediary or directly with MDL Rights established humogh Vector's rights as a MPOC weeklod po leaves Vector in the middle of talancing arrangement requires significant VTC changes dights established ricetary under MPOC simplifies amangements – one set of balancing arrang Vector's roles as balancing termediary reduced MDL already exposed to credit risk of Vector shippen ry or compulsory Voluntary implement contracts more complex – need to provide for notional welded points and default option
 easier implementation – doesn't offend existing transmission services and gas supply cor
 less reduction in Vector's exposure Shipper injection and offtake nominations must balance Compulsory implementation
 simpler - the same arrangements across th
 maximises reduction in Vector's exposure
Cut off point for separate notional welded points capacity . telemetry single or shared use · Arrangements draw on existing OATIS mechanisms t Energy Limited | 3 November 2009 ct Energy Limited | 3 November 200

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- VTC delivery points that do not have daily metering or have capacity less than [?] TJ/day collected into one or more residual notional welded points
- Vector interconnected parties execute a VTC interconnection agreement and a MPOC interconnection agreement
- Interconnection agreements provide no rights to ship gas under MPOC or VTC
- Interconnected party doesn't have to directly own or physically control the interconnected facilities but contractually has to take responsibility for metering standards and operational imbalance at the receipt point or delivery point All shippers receiving and/or delivering gas at VTC receipt points and delivery points must nominate their gas requirements at the notional welded point in accordance with MPOC - delivery points can be grouped
- Linked nominations (njection and offske) required at TP welded points (calculated or nominated) if the shipper ships gas through the TP welded point required to define MDL's and Vector's delivery obligations and to account for linepack transfers, own use gas, UFG etc.
- · The daily operational balance at notional welded points is the scheduled quantity less the metered flow at that point
- The daily operational balance at the residual notional delivery point is the sum of scheduled quantities at the residual
 delivery points less the sum of the metered flows at those same delivery points
- Unless the parties using the residual delivery point agree otherwise Vector remains accountable to MDL for operational imbalance at the residual delivery point

Rights and obligations

- · Arrangements limited to balancing
- Scheduling and measurement of gas flows at interconnection point between Maui and Vector transmission systems means MDL remains responsible for delivery of gas to nominations on Maui transmission system and Vector remains responsible for delivery of gas not Vector transmission system
- Notional welded parties have all the MPOC welded party rights and obligations related to balancing, and no other
- Vector has no rights or obligations related to balancing at any notional welded points unless it is the interconnected party at the welded point
- Tolerance is allocated to notional welded points on the same basis as at MPOC welded points
- The basis for charging for transmission services is unchanged (MPOC in accordance with shipper nominations, VTC in accordance with delivered quantities)
- Review of the MPOC and VTC provisions is required to ensure rights and obligations are not doubled up under the VTC and MPOC Claims for MPOC delivery failures against MDL and for VTC delivery failures against Vector

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Conclusion

- · The proposal may appear complex but it isn't The proposal extends MPOC balancing arrangements across Vector transmission receipt
- and delivery points
- · That's largely the way current arrangements work
- Deliveries at TP welded points are shippers approved nominations and operational imbalance is allocated at TP welded points in proportion to the difference between these approved nominations and metered quantities at VTC delivery points

An excel model of the proposal and supporting text are available

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