

Part 1. Introduction

Purpose

The Gas (Processing Facilities Information Disclosure) Rules 2008 (the 'Rules') provide a process for deciding on the need for regulation of third party access to gas processing facilities. A 'gas processing facility' separates the various parts of the fluid from a well. It removes impurities and provides specification gas and gas liquids.

The Rules require the owners of gas processing facilities to disclose certain information to Gas Industry Co. This includes annual information about ownership of gas processing facilities, forecasts of spare capacity, and technical information on the capacity of facilities (refer to Part 2 of the Rules).

Owners of gas processing facilities must use this form to provide the information under Part 2 of the Rules.

Who should use this form?

If you are the owner of a gas processing facility, you must use this form to provide the information required under Part 2 of the Rules.

If the facility has more than one owner, only one owner needs to provide information for that facility.

A director or principal officer of the facility owner must certify disclosed information (see Part 10 of this form).

What information is required?

The Rules require facility owners to disclose, for each gas processing facility:

- the ownership share and contact details of all facility owners;
- forecasts of spare gas processing capacity; and
- technical information on the capacity of gas processing facilities.

Facility owners must provide this information no later than 30 business days after the anniversary of the commencement date of the Rules or after the commissioning date of the gas processing facility, whichever is applicable, and annually on the anniversary of the date the information was first supplied.

How will the information be used?

Gas Industry Co publishes all the information provided on this form. It places the information on the Gas Industry Co website within 10 business days of receiving it.

Sending disclosure information

For facility owners who provide information disclosures on the anniversary of the commencement date of the Rules please email your disclosure information to infodisclosures@gasindustry.co.nz by **9 August 2013**.

See Part 11 of this form (Submitting Disclosure Information) for detailed instructions.

For more information

For more information about the Rules go to <http://www.gasindustry.co.nz/work-programme/gas-processing-facilities-information-disclosure?tab=389>

Or contact Ian Wilson at Gas Industry Co: +64 4 494 2462, Ian.Wilson@gasindustry.co.nz

| Part 2. Your Details | |
|----------------------|--|
| Name | Max Murray |
| Title | Manager Production Upstream |
| Company | Origin Energy Resources New Zealand Limited |
| Postal Address | Private Bag 2022, New Plymouth 4310 |
| Phone | 06 759 2518 |
| Fax | 06 769 9804 |
| Email | max.murray@originenergy.com.au |

| Part 3. Facility Operator Details | |
|-----------------------------------|--|
| Company | Origin Energy Resources Kupe New Zealand Limited |
| Postal Address | Private Bag 2022, New Plymouth 4310 |
| Contact Name | Max Murray |
| Contact Title | Manager Production Upstream |
| Contact Phone | 06 759 2518 |
| Contact Fax | 06 769 9804 |
| Contact Email | max.murray@originenergy.com.au |

| Part 4. Facility Ownership Details | | | |
|--|--|---------------------|------|
| If the sole owner of the gas processing facility is the Facility Operator listed in Part 3, leave this part blank. | | | |
| Legal Entity | Origin Energy Resources New Zealand (Rimu) Limited | Ownership Share (%) | 100% |

| Part 5. Facility Description | |
|---|---|
| Facility Name | Rimu Production Station |
| Physical Address | Mokoia Road, Hawera, Taranaki |
| Description of gathering facilities in service | A network of gathering lines approximately 37km in length extend from the Kauri, Rimu and Manutahi fields through to the main processing facility. |
| Description of primary separation processing facilities in service | The Rimu Production Station consists of oil and gas processing equipment. The inlet facility comprises of three, three phase separators for the separation of water, oil and gas. |
| Description of gas treatment facilities in service | Gas conditioning is achieved using a propane refrigeration system to meet NZS 5442:2008 Reticulated Natural Gas. |
| Description of inactive/mothballed gas processing facilities including estimated timeframes for recommissioning | N/A |

Part 6. Entry/Exit Specifications

Provide the entry/exit specifications for all feedstocks and products that can be accommodated by the gas processing facility. Indicate whether the specifications apply to in-service facilities or mothballed/inactive facilities. If appropriate, attach existing documents containing the required information and reference the relevant section of this form.

Entry specifications (by feedstock)

The facility is designed to receive various three phase well streams, generally:

- Crude Oil
- Condensate
- Natural Gas

Gas and liquids would need to be of an appropriate specification to avoid processing problems i.e. waxing and achieving specification gas.

Exit specifications (by product)

Products exiting the facility meet the following specifications:

- NZS 5442:2008 Reticulated Natural Gas
- NZS 5435:1996 (Inc. A1) Liquefied Natural Gas
- Oil/Condensate RVP < 69 kPa-abs maximum @ 37.78°C

| Part 7. Capacity Summary | | | | |
|---|--|--------------------------|-------------------------------------|-------------------------------------|
| Indicative processing capacity of in-service facilities (PJ per annum) | 8.5PJ | | | |
| Spare capacity as a % of indicative processing capacity (tick one box per time period) | Time Period | < 5% | 5%-25% | > 25% |
| | 0-24 months | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| | 2-5 years | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| | 5+ years | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Comments (include here details of interruptible capacity, if available, and spare capacity information for mothballed or inactive facilities) | The above percentage of capacity estimates may be subject to change at any time given exploration, development success or other factors not yet foreseeable. | | | |

| Part 8. Capacity Details | |
|---|-------------------------------------|
| Provide capacity details of the gas processing facility for each unit process. If the gas processing facility is not configured to perform a given unit process, enter 'NA'. State capacity units as well as conditions or assumptions for each unit process (for example, '90 mmscfd @ < 10 ppm H ₂ S' or '600 bpd as natural gasoline'). Spare capacity information for specific feedstocks and/or products can also be reported here. | |
| Gas lift capacity | N/A |
| Produced water handling capacity | 320 M ³ storage capacity |
| Water injection capacity | N/A |
| CO ₂ removal capacity | N/A |
| H ₂ S removal capacity | N/A |

| Part 8. Capacity Details | |
|----------------------------------|--|
| Dehydration capacity | Mono Ethylene Glycol system sized for 24.0 MMscf/day |
| Hydrocarbon dewpointing capacity | Achieved using propane refrigeration, sized for 24.0 MMscf/day |
| Export gas compression capacity | 24.0 MMscf/day |
| Gas export capacity | 24.0 MMscf/day |
| Oil export capacity | 8,250 bbls/day |
| LPG fractionation capacity | 1,100 bbls/day |
| LPG storage and loadout capacity | 1,000 M ³ (approximately 550 tonnes) |
| Limiting factors | Export compression and Inert Gas generation system |

Part 9. Additional Information

Enter additional comments, if needed, to explain information disclosed in Parts 2 through 8.

Part 10. Certification

A director or principal officer of the facility owner submitting this information disclosure form must complete this section. 'Director' has the same meaning as in section 2(1) of the Securities Act 1978. A 'principal officer' means a person whose functions include ensuring that the facility owner discloses the information required under the Rules.

The facility owner must ensure that all information disclosed under Part 2 of the Rules is certified as correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas.

Signed on behalf of: Origin Energy Resources New Zealand (Rimu) Limited (facility operator)



(signature)

By: Max Murray (insert name of signatory)

Information provided as at: 11th June 2013 (insert date)

Part 11. Submitting Disclosure Information

Please download the disclosure form from Gas Industry Co's website. Once complete, please email your disclosure form to infodisclosures@gasindustry.co.nz

Disclosures can only be emailed by the director or principle officer of the facility. The body of the message must include the following text: 'The facility owner has ensured that the information provided in this disclosure form is correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas.'

All public information disclosures will be published on Gas Industry Co's website after the closing date.

Disclosures regarding third party requests for information are treated in confidence.

Note Gas Industry Co will acknowledge receipt of all disclosures by email. Please contact Jay Jefferies (Ph: +64 4 472 1800 or email: jay.jefferies@gasindustry.co.nz) if you do not receive an email acknowledging your disclosure within two business days.

Part 12. Units of Measure

Except for the information in Part 7 (Capacity Summary), you may use either imperial or metric units of measure in this information disclosure form. Please include the conditions or assumptions for each measure (for example, '90 mmscfd @ < 10 ppm H₂S' or '600 bpd as natural gasoline'). Preferred units of measure (and context) include the following:

| | |
|---------------|---|
| mmscfd | million standard cubic feet per day (natural gas processing) |
| bpd | barrels per day (water handling, water injection, oil export) |
| tpd | tonnes per day (LPG fractionation, LPG loadout) |