GAS INDUSTRY COMPANY LIMITED

Gas Processing Facility Information Disclosure Form

Public Information 2013

Part 1. Introduction

Purpose

The Gas (Processing Facilities Information Disclosure) Rules 2008 (the 'Rules') provide a process for deciding on the need for regulation of third party access to gas processing facilities. A 'gas processing facility' separates the various parts of the fluid from a well. It removes impurities and provides specification gas and gas liquids.

The Rules require the owners of gas processing facilities to disclose certain information to Gas Industry Co. This includes annual information about ownership of gas processing facilities, forecasts of spare capacity, and technical information on the capacity of facilities (refer to Part 2 of the Rules).

Owners of gas processing facilities must use this form to provide the information under Part 2 of the Rules.

Who should use this form?

If you are the owner of a gas processing facility, you must use this form to provide the information required under Part 2 of the Rules.

If the facility has more than one owner, only one owner needs to provide information for that facility.

A director or principal officer of the facility owner must certify disclosed information (see Part 10 of this form).

What information is required?

The Rules require facility owners to disclose, for each gas processing facility:

- the ownership share and contact details of all facility owners;
- forecasts of spare gas processing capacity; and
- technical information on the capacity of gas processing facilities.

Facility owners must provide this information no later than 30 business days after the anniversary of the commencement date of the Rules or after the commissioning date of the gas processing facility, whichever is applicable, and annually on the anniversary of the date the information was first supplied.

How will the information be used?

Gas Industry Co publishes all the information provided on this form. It places the information on the Gas Industry Co website within 10 business days of receiving it.

Sending disclosure information

For facility owners who provide information disclosures on the anniversary of the commencement date of the Rules please email your disclosure information to infodisclosures@gasindustry.co.nz by **9 August 2013**.

See Part 11 of this form (Submitting Disclosure Information) for detailed instructions.

For more information

For more information about the Rules go to http://www.gasindustry.co.nz/work-programme/gas-processing-facilities-information-disclosure?tab=389

Or contact Ian Wilson at Gas Industry Co: +64 4 494 2462, Ian.Wilson@gasindustry.co.nz

Part 2. Your Details	
Name	Chris Boxall
Title	Commercial Manager
Company	Greymouth Petroleum Limited
Postal Address	PO Box 1394, Shortland St, Auckland
Phone	09 3001100
Fax	09 3734228
Email	gas@greymouthpetroleum.co.nz

Part 3. Facility Operator Details	
Company	Greymouth Petroleum Limited
Postal Address	As above
Contact Name	As above
Contact Title	As above
Contact Phone	As above
Contact Fax	As above
Contact Email	As above

Part 4. Facility Ownership Details

If the sole owner of the gas processing facility is the Facility Operator listed in Part 3, leave this part blank.

Legal Entity	Greymouth Petroleum Companies	Ownership Share (%)	100
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	
Legal Entity		Ownership Share (%)	

Part 5. Facility Description	
Facility Name	Turangi A Wellsite
Physical Address	160 Turangi Road Upper, Waitara, Taranaki
Description of gathering facilities in service	Turangi 1 – 4, Ohanga 1 – 2, Onaero 1
Description of primary separation processing facilities in service	Inlet heater and three phase separation (oil, gas and water)
Description of gas treatment facilities in service	Low temperature separator skid pulls the gas temperature down to below 0°C to ensure that pipeline water dewpoint specification is met
Description of inactive/mothballed gas processing facilities including estimated timeframes for recommissioning	Nil

Part 6. Entry/Exit Specifications

Provide the entry/exit specifications for all feedstocks and products that can be accommodated by the gas processing facility. Indicate whether the specifications apply to in-service facilities or mothballed/inactive facilities. If appropriate, attach existing documents containing the required information and reference the relevant section of this form.

Entry specifications (by feedstock)	As per well fluid
Exit specifications (by product)	Gas to NZS 5442 specification, oil to 69 kPa RPV

Part 7. Capacity Summary

Indicative processing capacity of in-service facilities (PJ per annum)	10.95			
Spare capacity as a % of indicative processing capacity (tick one box per time period)	**Time Period**	**< 5%**	**5%-25%**	**> 25%**
	0-24 months	√	☐	☐
	2-5 years	√	☐	☐
	5+ years	√	☐	☐
Comments (include here details of interruptible capacity, if available, and spare capacity information for mothballed or inactive facilities)	Nil			

Part 8. Capacity Details

Provide capacity details of the gas processing facility for each unit process. If the gas processing facility is not configured to perform a given unit process, enter 'NA'. State capacity units as well as conditions or assumptions for each unit process (for example, '90 mmscfd @ < 10 ppm H_2S' or '600 bpd as natural gasoline'). Spare capacity information for specific feedstocks and/or products can also be reported here.

Gas lift capacity	Nil
Produced water handling capacity	250 bpd
Water injection capacity	Nil
CO_2 removal capacity	Nil
H_2S removal capacity	Nil

Part 8. Capacity Details	
Dehydration capacity	Nil
Hydrocarbon dewpointing capacity	30 MMscfd
Export gas compression capacity	Nil
Gas export capacity	30 MMscfd
Oil export capacity	720 bpd
LPG fractionation capacity	Nil
LPG storage and loadout capacity	Nil
Limiting factors	Oil treatment facilities and Omata McKee Blend specifications

Part 9. Additional Information

Enter additional comments, if needed, to explain information disclosed in Parts 2 through 8.

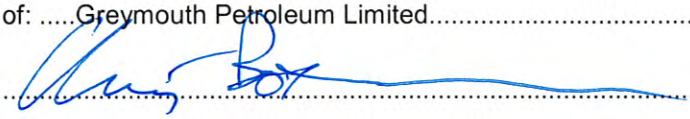
Nil

Part 10. Certification

A director or principal officer of the facility owner submitting this information disclosure form must complete this section. 'Director' has the same meaning as in section 2(1) of the Securities Act 1978. A 'principal officer' means a person whose functions include ensuring that the facility owner discloses the information required under the Rules.

The facility owner must ensure that all information disclosed under Part 2 of the Rules is certified as correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas.

Signed on behalf of: .....Greymouth Petroleum Limited..... (facility owner)



..... (signature)

By: .....Chris Boxall..... (insert name of signatory)

Information provided as at: ...1 July 2013..... (insert date)

Part 11. Submitting Disclosure Information

Please download the disclosure form from Gas Industry Co's website. Once complete, please email your disclosure form to infodisclosures@gasindustry.co.nz

Disclosures can only be emailed by the director or principle officer of the facility. The body of the message must include the following text: 'The facility owner has ensured that the information provided in this disclosure form is correct. The information provided in this disclosure does not provide a guarantee of performance nor commit the facility owner to processing gas.'

All public information disclosures will be published on Gas Industry Co's website after the closing date.

Disclosures regarding third party requests for information are treated in confidence.

Note Gas Industry Co will acknowledge receipt of all disclosures by email. Please contact Jay Jefferies (Ph: +64 4 472 1800 or email: jay.jefferies@gasindustry.co.nz) if you do not receive an email acknowledging your disclosure within two business days.

Part 12. Units of Measure

Except for the information in Part 7 (Capacity Summary), you may use either imperial or metric units of measure in this information disclosure form. Please include the conditions or assumptions for each measure (for example, '90 mmscfd @ < 10 ppm H_2S' or '600 bpd as natural gasoline'). Preferred units of measure (and context) include the following:

mmscfd	million standard cubic feet per day (natural gas processing)
bpd	barrels per day (water handling, water injection, oil export)
tpd	tonnes per day (LPG fractionation, LPG loadout)