# schedule two: information to be published

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| ***Section*** | **Item** | **Frequency of Publication** |
| *1.1* | Acceptable Line Pack Limits (upper and lower) | As required for operational purposes |
| *1.1* | Critical Contingency Management Plan | As required (e.g. after any change) |
| *1.1* | Intra-Day Nominations Deadlines | As required (e.g. after any change to the number of cycles) |
| *1.1* | Metering Requirements | As required (e.g. after any change) |
| *1.1* | Running Mismatch Tolerance percentages, i.e. 1 or 2 values of each of PS, PI and PF | As required |
| *1.1* | Line Pack to provide for Running Mismatches, TR | As required |
| *1.1* | Security Standard Criteria | As required |
| *2.11* | Uneconomic / discontinued transmission services | As required |
| *3.3* | Receipt Zones | Annually or as required |
| *3.4* | Delivery Zones | Prior to 1 September annually |
| *3.4, 3.5* | Notification of a Congested Delivery Point | Annually and/or as Congestion arises |
| *3.5(b)* | Exclusion of Congested Delivery Point from a Delivery Zone | Minimum 5 Business Days’ notice |
| *3.6* | Inclusion of Delivery Point in a Delivery Zone | Minimum 5 Business Days’ notice |
| *3.11* | Number of PRs on offer;  Reserve Price for PRs;  PR Auction Terms and Conditions | Minimum 10 Business Days before a PR Auction |
| *3.12* | PR Auction dates | Determined by auction frequency |
| *3.14* | Number of PRs allocated to each Shipper | On or immediately following the relevant PR Allocation Day |
| *3.16* | Amendment of Shipper PR holdings following any trade | As soon as practicable following completion of trade |
| *5.5 (amended)* | Daily Delivery Reports;  Hourly Delivery Reports | For Metering that First Gas monitors by telemetry (including SCADA), as soon as practicable and not later than (on the next Business Day after a Day):  Unvalidated data by 1000; and  Validated data by 1200 |
| *5.9 (proposed)* | Gas composition data | By 1200 each Business Day, data for the most recent Business Day and each Day since that Day (if any) |
| *7.6* | Supplementary Agreements | As soon as practicable following execution |
| *7.11* | Interruptible Agreements | As soon as practicable following execution |
| *7.15* | Interconnection Agreements | As soon as practicable following execution |
| *8.6* | Low Line Pack Notice;  High Line Pack Notice | Where practical, if Line Pack is decreasing or increasing excessively fast |
| *8.12* | Negative ERM fee (FNERM); | As required |
| *8.13* | Positive ERM fee (FPERM) | As required |
| *8.15* | Gas First Gas intends to sell (Q∑SOLD) | As required |
| *8.16* | Gas First Gas intends to buy (Q∑BOUGHT) | As required |
| *8.18* | Trading Fee, Average Market Price and adjustment | As required |
| *8.19* | Running Mismatches of Shippers, OBA Parties and First Gas | As soon as practicable after determination |
| *8.22* | Parked Gas and/or Loaned Gas quantities | Following their determination |
| *8.23* | Procedures for parties applying to Park or take Loaned Gas | As required |
| *8.25* | Prices payable to Park Gas and take Loaned Gas | As required |
| *9.2* | Notice of Scheduled Maintenance that affects receipt or delivery of Gas | Not less than 30 Days’ notice (to the affected parties) |
| *9.3* | Operational Flow Orders | As soon as practicable after issuance |
| *10.8* | Need for Interruptible Load | As required |
| *10.12* | Notification of insufficient Interruptible Load | As required |
| *10.13* | First Gas’ direct request for Interruptible Load | As required |
| *10.14* | Notification of Beneficiary Delivery Points | After execution of Interruptible Agreement |
| *11.2* | Daily Nominated Capacity Fees | Prior to 1 September annually |
| *11.3* | Throughput Fees | Prior to 1 September annually |
| *11.6* | Change in Overrun Charge component “F” | Six months’ notice |
| *11.7* | Change in Hourly Overrun Charge component “M” | Six months’ notice |
| *15.3* | First Gas declares a Force Majeure Event | As soon as practicable after the event |
| *15.8* | Shipper Report on Force Majeure Event | As soon as practicable after report received. |
| *16.4* | Adjusted Capped Amounts | Following annual CPI adjustment |
| *17.4* | Publication of Draft Change Request | Within 3 business days of receipt |
| *17.8* | Publication of questions, responses and views about Draft Change Request | Within 2 business days of receipt |
| *proposed* | Publication of Change Request | Within 3 business days of receipt |
| *17.12* | First Gas’ decision not to approve a Change Request approved by GIC, with reasons | Within 5 business days of decision |
| *17.13* | First Gas’ approval of Change Request approved by GIC | Within 5 business days of GIC decision |
| *17.15* | Publication of notice of objection | As soon as practicable after receipt |
| *17.16* | Publication of Code incorporating Correction Request | As soon as practicable following expiry of objection period. |
| *17.18* | Notification of Urgent Code Change | As soon as practicable |