Block 1 Outputs – 5 Target Taranaki Pressure

Appendix 1 - Proposed GTAC amendments

*Target Taranaki Pressure* means the pressure calculated by First Gas at or near the Bertrand Road Offtake to be sufficient to:

* + 1. deliver Shippers’ Nominated Quantities;
		2. provide, using reasonable endeavours, a reasonable quantity of Gas for use in connection with an event or circumstance that First Gas believes, acting as a Reasonable and Prudent Operator, has detrimentally affected the transmission of Gas through the Transmission System or depleted Line Pack to an unacceptable level, or could do so, and includes an Emergency and a Critical Contingency; and/or
		3. provide, using reasonable endeavours, a reasonable quantity of Gas to allow for delivery having regard to relevant Agreed Hourly Profiles and/or relevant Running Mismatch Tolerances;
1. **transmission products and zones**

## Target Taranaki Pressure

* 1. Subject to or except as may be required as a result of a Critical Contingency, Force Majeure Event, Emergency or any Maintenance, First Gas will use its reasonable endeavours to:
		1. maintain the Target Taranaki Pressure in the “400 line” between Oaonui and the Turangi Mixing Station at or near the Bertrand Road Offtake between a lower limit of 42 bar gauge and an upper limit of 48 bar gauge (including, if the Target Taranaki Pressure is outside these limits, to bring the Target Taranaki Pressure back within those limits); and
		2. manage the Target Taranaki Pressure to be as low as practicable within the specified range while maintaining sufficient Line Pack to meet its obligations under this Code and Interconnection Agreements.

If necessary in order for First Gas to comply with its obligations under this *section 3.37* in relation to maintaining the Target Taranaki Pressure under the upper limit of the Target Taranaki Pressure, First Gas may exercise any rights to adjust or curtail any Approved NQ or Supplementary Capacity. Any proposed change to the specified range of the Target Taranaki Pressure shall be subject to a Change Request made in accordance with the Code (any such change to the specified pressure range not to be effective earlier than 12 Months following its approval).

# curtailment

## Adverse Events

* 1. Subject to the balance of this *section 9*, First Gas will use reasonable endeavours to avoid curtailing any Shipper’s DNC or Supplementary Capacity. However, First Gas may curtail the injection of Gas (or the ability to inject Gas) at a Receipt Point, the flow of Gas through the Transmission System, or the taking of Gas (or the ability to take Gas) at a Delivery Point, to the extent that it determines to be necessary, where:
		1. an Emergency is occurring or is imminent;
		2. a Force Majeure Event has occurred or is continuing;
		3. a breach of any Security Standard Criteria and/or a Critical Contingency would otherwise occur;
		4. an Interconnected Party’s ICA expires or is terminated;
		5. a Shipper’s TSA, Supplementary Agreement, Existing Supplementary Agreement, GTA or Allocation Agreement expires or is terminated; and/or
		6. it does so to maintain the Target Taranaki Pressure pursuant to *section 3.37*,

provided that where the need for curtailment arises due to Congestion, the provisions of *section 10* shall apply.