

### Gas Industry Co Co-regulatory Forum Registration Pack

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## **Co-regulatory Forum, 2 December 2021 Thank you for registering**

The following slides outline our indicative FY2023 work programme.

This outline will form the basis for the detailed proposals we will consult on.

Gas Industry Co will publish our Statement of Intent and promulgate the annual Levy Regulations in mid-2022.



# Our work programme and your feedback

- Ahead of the forum, please take some time to read through our proposed programme and the various streams within it.
- We would like you to come prepared to discuss the questions on the last two slides, so that we can have an engaging conversation about our proposed work.



### **Gas Industry Co Strategy**





#### **Gas Market Settings Investigation workstreams**

- a) Gas Transition Pathway;
- b) Improving commercial arrangements supporting electricity security of supply;
- c) 4 other workstreams to improve the operation of the gas sector during the transition:
  - Information availability to help enable participants and users to predict and plan better;
  - The regulatory framework for gas pipelines;
  - How gas supports energy needs that cannot be met by electricity (including green gases, avoiding and reducing emissions, and the viability of emission capture);
  - Additional mechanisms to ensure gas is available to industrial users in unexpected tight situations.



#### **Information Disclosure**

- Manage development of regulations for gas production and storage facility information disclosure. Monitor parties' compliance with regulations;
- Develop a position paper in relation to major user outages;
- Develop a position paper in relation to disclosure of gas supply contract price and volume information;
- Manage development of an IT platform for gas outage information.

#### **Gas transmission**

- Monitor asset management plans for gas transmission and report on significant matters;
- Review transmission pipeline interconnections, address concerns about reasonable access, and amend the Guidelines as required;
- Undertake and audit OATIS resilience.



#### **Downstream reconciliation**

- Industry previously indicated its support for the maturity of the D+1 pilot into a robust system solution with consequential amendments to the Reconciliation Rules. We will progress the FY2022 Statement of Proposal, progress with the recommendation to change the Reconciliation Rules to provide for daily allocations (D+1).
  Progress any other appropriate changes to the Reconciliation Rules that can be captured in the same timeframe;
- Assess and implement amendments/improvements to the D+1 system and allocation system based on industry feedback through DAWG and SoP process. Ensure consistency between system functionality and amended Reconciliation Rules;
- Continue monitoring and oversight of D+1 operations;
- Align technology platforms for allocation system and D+1 system. Pursue any synergies between two systems to simplify operations and reduce cost. Prepare system documentation for Allocation Agent RFP (likely to take place in FY2023 in preparation for end of current contract in FY2024).



#### Advanced gas metering

- Assess any issues from the FY2022 Issues Paper and progress with any resulting changes to:
- Reconciliation Rules;
- Switching Rules;
- Allocation System/D+1;
- Gas registry;
- Other industry arrangements eg gas information exchange protocols.

#### **Electricity Price Review**

 Progress any remaining work from our assessment of extending the EPR recommendations to the gas market. In particular, there is some overlap with the advanced metering workstream around considering the terms, and means, of access to smart meter data by customers and third parties.



#### Other

- Assess retail contracts against the Retail Gas Contracts Oversight Scheme and review the contracts of any new entrants during the year;
- Climate Change Commission's Emissions Reduction Plan consider and draft responses as appropriate;
- Gas Supply/Demand commission annual updates;
- Continue to assess alignment of new distribution contracts with the Distribution Scheme principles. If required, review the Distribution Scheme and report on any necessary changes;
- Complete performance audits under the Downstream Reconciliation Rules and the Switching Rules and continue to commission event audits as required on gas gates with anomalous levels of UFG;
- Support the gas industry through the COVID-19 pandemic as sector coordinating entity.



### **Crucial Questions Our performance**

- Are you broadly satisfied with our governance, facilitation and consultation roles?
- How did we perform in our sector coordinating entity role during COVID-19?
- What would you like to see us do to strengthen or maintain relationships across the energy sector?



### **Crucial Questions Our work programme**

- Do you support inclusion of the work streams mentioned in slides 5-9 in our upcoming work programme?
- Do you support us taking on work specifically identified in the Gas Market Settings paper?
- Are we developing our role of trusted advisor appropriately? What else would you like to see from us in this role?



### Thank you

Thank you for taking the time to read the registration pack and prepare for the co-regulatory forum.

We'll see you on 2 December.

