



Gas Measurement Requirements and Procedures

October 2019

About Gas Industry Co.

Gas Industry Co is the gas industry body and co-regulator under the Gas Act. Its role is to:

- develop arrangements, including regulations where appropriate, which improve:
 - the operation of gas markets;
 - access to infrastructure; and
 - consumer outcomes;
- develop these arrangements with the principal objective to ensure that gas is delivered to existing and new customers in a safe, efficient, reliable, fair and environmentally sustainable manner; and
- oversee compliance with, and review such arrangements.

Gas Industry Co is required to have regard to the Government's policy objectives for the gas sector, and to report on the achievement of those objectives and on the state of the New Zealand gas industry.

Gas Industry Co's corporate strategy is to 'optimise the contribution of gas to New Zealand'.

DATE ISSUED:

October 2019

INQUIRIES:

+64 472 1800

Contents

1. Introduction	7
1.1 Scope	8
1.2 Objective of this report	8
1.3 Some basics	8
<hr/>	
2. Gas Measurement Fundamentals	9
2.1 The energy content of gas	9
2.2 Standardisation of metered quantities	9
The Ideal Gas Law	9
Adjusting for altitude	9
Adjusting for compressibility	10
2.3 The calculation of billing quantities	11
2.4 Mass based approach to gas measurement	12
2.5 Where energy quantities are calculated	12
<hr/>	
3. Overview of Gas Measurement Systems	13
3.1 Purpose and location of gas metering stations	13
3.2 Components of a GMS	14
3.3 Main types of meter technology	15
3.4 Safety of GMS components	18
3.5 Advanced Metering	18
<hr/>	
4. Legal framework	20
4.1 Legislation	20
4.2 Contracts	24
Other contracts	25
4.3 Technical standards	26
BS EN 1776:2015 Gas infrastructure. Gas measuring systems. Functional requirements	26
NZS 5259:2015 Gas measurement	26
American Gas Association publications	26
ISO standards	27
AS/NZS 2885 1997 Pipelines - Gas and liquid petroleum	28
4.4 How the framework fits together	28

5.	Design and installation of GMS components	30
5.1	Transmission GMS requirements	30
5.2	Distribution GMS requirements	31

6.	Operation and maintenance of GMS components	33
6.1	Transmission GMS operation and maintenance	33
6.2	Distribution GMS operation and maintenance	33

7.	Testing of GMS components	35
7.1	Transmission GMS testing	35
7.2	Distribution GMS testing	35

8.	GMS documentation	38
8.1	Transmission GMS documentation	38
8.2	Distribution GMS documentation	38

9.	Auditing	40
	Glossary	41
Appendix A	Governance of this Document	42

Register of changes

When change was proposed	Who proposed the change	What the proposed change was	Progress of proposed change:
October 2019	Gas Industry Co	An update of the November 2015 document to reflect the anticipated replacement of the Maui Pipeline Operating Code (MPOC) and Vector Transmission Code (VTC) with the Gas Transmission Access Code (GTAC)	Anticipated to be in place on 1 April 2020

1. Introduction

In New Zealand gas must be sold by energy content measured by a gas measurement system (GMS)¹. The Gas Act 1992 defines a GMS as:

... a system for measuring the quantity of any gas or the energy content of any gas, whether by actual measurement or estimation; and includes any equipment that forms part of, or is ancillary to, any such system.

The Gas Act definition of GMS covers all arrangements for measuring gas, from major plant measurement systems down to residential measurement systems.

The GMS in relation to major plant is easiest to understand because all component parts necessary to determine the quantity of energy delivered are located at one physical metering station and are likely to have a single owner.

In contrast, the arrangements for determining the quantity of energy delivered to a residential end-user are more fragmented. A gas meter at the customer's premises will measure the volumetric quantity of gas delivered, but the system to convert that volumetric quantity into an energy quantity will likely be part of a retailer's billing system. Nevertheless, for the purpose of selling gas, the GMS will comprise all the equipment and systems involved in measuring the volume and converting that measured volume to an energy quantity. This is necessary to meet the requirement of s21(2) of the Gas (Safety and Measurement) Regulations 2010 (SM Regulations) that "gas must be sold by energy content measured by a gas measurement system...".

Under the SM Regulations it is the gas wholesaler/retailer (W/R) who supplies gas to the consumer, regardless of whether this is at a major plant, at a small business, or at residential premises. In relation to GMS services, the W/R may rely on contracts with a number of service providers, each of which may only provide part of the GMS service.

In the industry, the term "GMS" is used more freely than in the SM Regulations. Commonly it is used to refer to just part of the total energy measurement system. For example, it is common to talk about a gas retailer contracting for "GMS services" from a "GMS owner", but that "GMS owner" may just own a part of the measurement system, such as a gas meter, and rely on information provided by other parties, such as gas composition data provided by the transmission system owner, First Gas.

¹ Gas (Safety and Measurement) Regulations 2010 r21(2)

1.1 Scope

In this document, “gas” means gas injected into, carried through, or withdrawn from the open access gas transmission or gas distribution pipelines and required by the owners of those pipelines to meet the requirements of NZS 5259: Specification for Reticulated Natural Gas.

1.2 Objective of this report

This report provides an overview of the legal requirements and technical standards that apply to gas measurement, and a description of common industry practice and terminology. It will also tell you where to find more detailed information. If you’re not an expert in this area we’re sure you’ll find the report useful, but please let us know if anything isn’t clear. If you are an expert, please let us know if you spot anything that isn’t correct.

You shouldn’t assume this report is a complete and accurate description of all metering requirements. It’s not meant to be a replacement for original documents. Go back to the source document if you need to get into the detail.

1.3 Some basics

In New Zealand, metric units are used to measure gas flow.

A ‘standard’ volume of gas is the volume it occupies at ‘standard conditions’, ie at a temperature of 15°C and a pressure 101.325 kPa (kilopascals absolute)².

The energy content of gas is commonly measured in gigajoules and may be scaled down to megajoules or up to terajoules or even petajoules, depending on the quantum of gas.

Megajoule (MJ) – is equal to one million joules (10^6)

Gigajoule (GJ) – is equal to one billion joules (10^9)

Terajoule (TJ) – is equal to one trillion joules (10^{12})

Petajoule (PJ) – is equal to one quadrillion joules (10^{15})

An average residential user consumes around 24 GJs/year.

Residential gas bills frequently express energy usage in kilowatt hours (kWh) (1 GJ is approximately 278 kWh). All other commercial gas transactions reference GJs.

The total quantity of gas consumed in New Zealand in 2018 was 192 PJs.³

² NZS 5259:2004 s1.2.3.2

³ 2018 Energy in New Zealand

2. Gas Measurement Fundamentals

This chapter describes the basic physics of gas measurement including the various conversions necessary to convert actual measured volumes into energy.

2.1 The energy content of gas

The energy content of a standard volume of gas – its calorific value (CV) – is generally measured in units of megajoules (MJ) per standard cubic metre (scm). Here 'standard' refers to standard conditions of 15 degrees centigrade (°C) and 101.325 kilopascals (kPa). The CV is a measure of the amount of heat that would be generated by combustion of a standard cubic meter of gas.

Natural gas sold in New Zealand typically has a CV in the range of 39-41 MJ/scm.

2.2 Standardisation of metered quantities

A gas meter measures the volume of gas passing through it at actual conditions, i.e., at the prevailing temperature and pressure of gas at the gas meter. This volume is recorded in units of actual cubic metres (acm). However, in order to calculate how much energy that measured volume contains, it is necessary to first convert the measured volume (in acm) to a standard volume (in scm). This is done using the Ideal Gas Law, possibly adjusted for altitude and compressibility, as explained below.

The Ideal Gas Law

The volume of a gas increases as its temperature increases (Charles' Law) and decreases as its pressure increases (Boyle's Law). This relationship is described in the 'Ideal Gas Law':

$$P_1V_1/T_1 = P_2V_2/T_2$$

where P is the absolute pressure of gas; V is the volume of gas; and T is the absolute temperature of the gas. For example, the first state (1) could be at actual metering conditions and the second state (2) could be at standard conditions. The formula can then be transposed to give:

$$\begin{aligned} V_{\text{standard}} &= V_{\text{actual}} \times (P_{\text{actual}} / P_{\text{standard}}) \times (T_{\text{standard}} / T_{\text{actual}}) \\ &= V_{\text{actual}} \times F_P \times F_T \end{aligned}$$

Adjusting for altitude

As noted earlier, the 'P' factor in the Ideal Gas equation is 'absolute' pressure, i.e., measured with reference to a vacuum. On-site pressure measurement devices typically measure gauge pressure (i.e. the difference between the absolute pressure of gas in the pipeline and the ambient atmospheric pressure), so the atmospheric pressure must be added to the gauge pressure measurements to obtain the absolute pressure.

The atmospheric pressure is usually assumed to be the 'standard' pressure of 101.325kPa. This standard was adopted in 1954⁴ based on the average atmospheric pressure at mean sea level at the latitude of Paris, France. It is also a reasonable proxy for atmospheric pressure at sea level in New Zealand.⁵

However, atmospheric pressure varies significantly with altitude, so simply adding 101.325kPa to a gauge pressure to obtain an absolute pressure is not always good enough. For example, Stratford is at an elevation of approximately 312m so the atmospheric pressure there is about 3.7kPa lower than 101.325kPa, ie about 3.6% lower⁶. Stratford is an extreme example, but even within Wellington there are areas nearly at sea level – like Lyall Bay and Petone – and parts that are much higher – like Mount Victoria, at nearly 200m above sea level – so the effect can be significant.

Care is therefore needed to ensure that absolute pressures derived by adding atmospheric pressure to gauge pressure readings take account of altitude effects. To make this explicit the altitude adjustment is specified as a separate adjustment, ie where F_P has been calculated by adding 101.325 kPa to the Gauge pressure, a separate factor F_A is introduced to adjust for the altitude of the meter.⁷

Adjusting for compressibility

Natural gas is not an 'ideal' gas, so the Ideal Gas Law requires some adjustment. The adjustment is known as 'compressibility' (Z), and its value depends on the physical composition of the gas as well as the temperature and pressure it is measured at. The effect is particularly marked at low metering temperatures or high metering pressures.

In relation to meters at gas transmission receipt and delivery points, First Gas recognises all methods referenced in NZS 5259 s3.8.2.4 for calculating compressibility⁸, including the most commonly used method in the New Zealand gas industry, the American Gas Association Report no 8 (AGA8) methodology (see section 4.3 below for more detail on American Gas Association publications). The simplest method provided by AGA8 is the 'gross characterisation method' which requires as inputs the Specific Gravity (SG) of the gas and the concentrations of carbon dioxide (CO₂) and nitrogen (N₂) in the gas.

⁴ It was adopted by the 10th Conférence Générale des Poids et Mesures, and later incorporated into the International System of Units in 1960.

⁵ For example, Conference Paper #69 (1999) entitled The Measurement of Whole Building Energy Usage for New Zealand Houses, Andrew R. Pollard, presented at the IPENZ Technical Conference in Auckland, July 11-12, 1999, noted (s4.3.3 Gas Pressure) that 'Hourly reduced mean sea-level pressure data from the NIWA Climate database was examined for 1998 from Wellington Airport (NIWA agent no 3445). The hourly pressure data had a sample standard deviation of 0.9 kPa. Using the standard pressure (101.325 kPa) in-place of the hourly data will consequently result in an uncertainty of approximately 0.9 kPa.'

⁶ To give some indication of the relative importance of altitude, the difference between high and low pressure weather systems is typically about 20mbar or 2kPa, and residential meters typically operate at a pressure of 1.5kPa... so altitude can be relatively more significant than either of those.

⁷ Note that no altitude adjustment is required if the absolute pressure is measured directly (and absolute pressure transducers are becoming more common). In that case the F_P factor is calculated using that absolute pressure directly.

⁸ See GTAC Metering Requirements p 14.

2.3 The calculation of billing quantities

The application of the measurement fundamentals to calculating billing quantities is neatly set out in NZS 5259 and reproduced here as Figure 1.

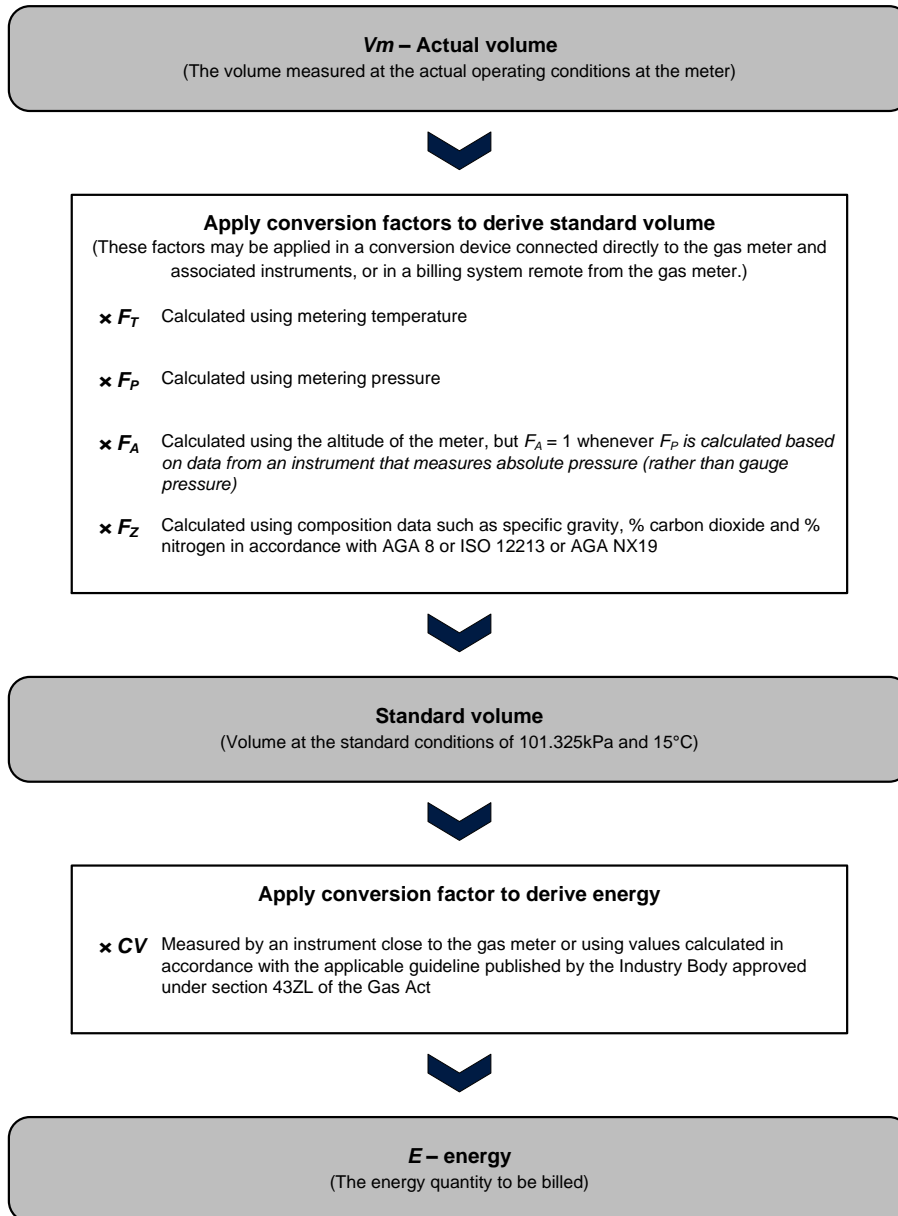


Figure 1 - Energy conversion process

(source: NZS 5259)

The above diagram illustrates the general equation for converting volume to energy:

$$E = V \times F_T \times F_P \times F_A \times F_Z \times CV, \text{ where:}$$

E is energy to be billed;

V is actual volume of gas delivered;

F_T, **F_P**, **F_A** and **F_Z** represent the correction for temperature, pressure, altitude and compressibility; and

CV is the calorific value of the gas.

2.4 Mass based approach to gas measurement

The previous sections of this chapter relate to the gas measurement calculations required where a meter measures the volume of the flowing gas. The vast majority of gas flow meters measure volume, but several technologies – thermal meters and Coriolis meters – allow for the direct measurement of mass flow. Aside from the inherent properties of these meters (discussed in Section 3.3), mass meters substantially simplify the conversion to energy units.

Mass can be converted to a standard volume if the specific gravity of the gas is known:

$$E = M / (SG \times \rho(\text{air})) \times CV, \text{ where:}$$

E is energy to be billed;

M is mass of gas delivered;

SG is the specific gravity (or relative density) of dry gas to dry air at standard conditions;

$\rho(\text{air})$ is the density of dry air at standard conditions; and

CV is the calorific value of the gas measured in units of MJ/scm.

Or, if the CV is measured in units of MJ/Kg, the mass can be converted to energy in a single step:

$$E = M \times CVM, \text{ where:}$$

E is energy to be billed;

M is mass of gas delivered; and

CVM is the mass-based calorific value measured in units of MJ/Kg.

2.5 Where energy quantities are calculated

Only the largest GMSs perform the full conversion of measured volume to energy on-site. For other GMSs, common practice is to calculate energy quantities as a 'back-office routine' in a retailer's billing system.

Retailers commonly obtain metering services from third-party service providers and must be careful to identify which parts of the energy calculation are done on-site (and are already allowed for in the 'meter readings' they obtain from the service provider), and which parts remain to be done in the retailer's own billing system.

Where the meter readings are obtained directly from the dial on the face a gas meter that records 'actual volume', all the conversion factors listed in Figure 1 must be applied to derive 'standard volume'. In other cases, the meter readings may be obtained from on-site flow computers that have already applied all the necessary conversions. In all cases, the retailer's billing system will apply the CV to the corrected volumes to obtain the energy quantity to be billed.

To assist retailers to comply with the legal requirements and industry best-practice, Gas Industry Co issues a guideline on how the calculations to convert volume to energy should be done: *Gas (Downstream Reconciliation) Rules 2008 Billing Factors Guidelines*.⁹

⁹ The Billing Factors Guidelines can be found at <http://www.gasindustry.co.nz/dmsdocument/2849>.

3. Overview of Gas Measurement Systems

This chapter describes the components that make up a GMS and the common types of gas meter technology.

Here the term GMS is used to mean all the components of a system that are necessary to determine the energy quantity of gas delivered to a gas consumer. However, it should be noted that the term can be defined differently in various industry contracts, and it is common to use the term to mean just a part of the total measurement system, such as a volumetric gas meter.

3.1 Purpose and location of gas metering stations

Gas flows can be measured for system monitoring and control (operational) purposes and/or for commercial (fiscal) purposes. As a general rule, a higher standard of accuracy is required for fiscal measurement, but frequently one measurement system will serve both purposes.

The focus of this report is fiscal measurement, which needs to occur at all locations where the ownership or control (custody) of gas changes. These locations are illustrated by the shaded boxes in Figure 2.

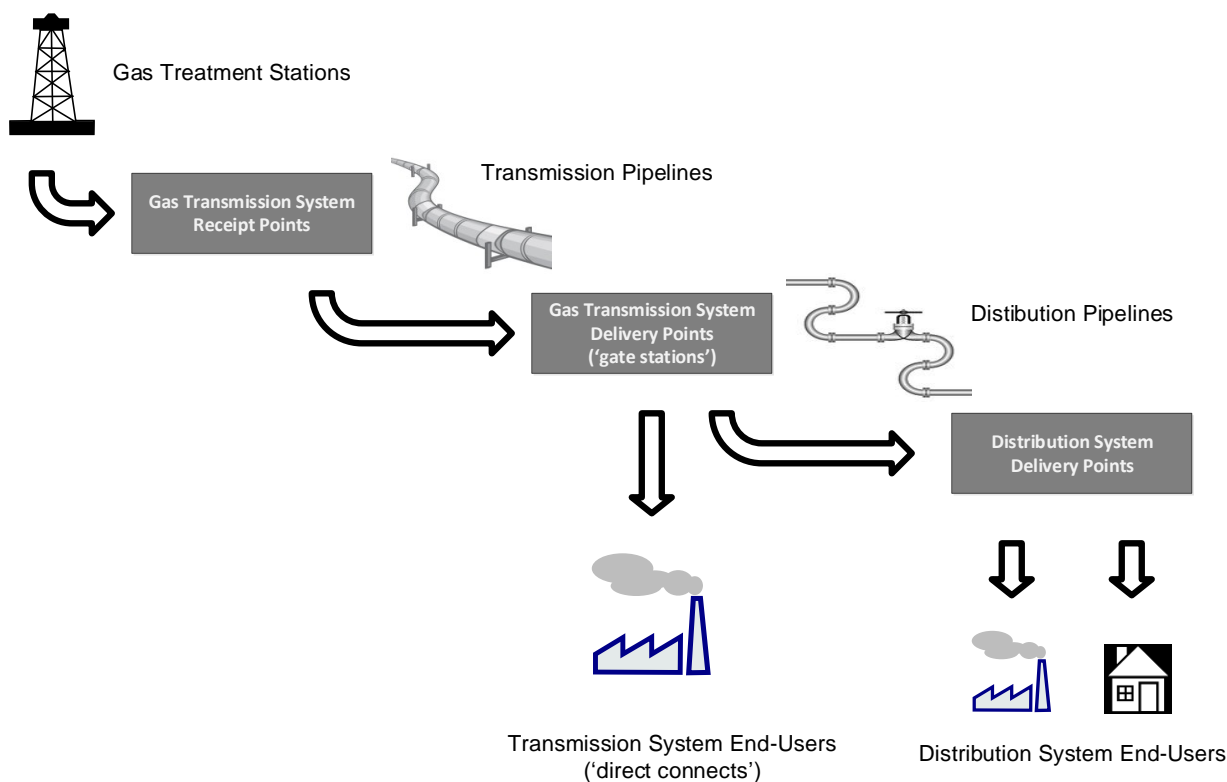


Figure 2 - Fiscal Measurement Locations

At each location where fiscal measurement is required, a metering station comprising at least a meter and a set of isolation valves is present. More complex arrangements exist at high volume stations, particularly where gas is injected and withdrawn from the gas transmission system. Such stations include 'transmission system receipt points' where producers inject gas into the transmission pipeline, and 'transmission system delivery points' where gas is supplied to major industrial factories, petrochemical plants, electricity generation stations, and distribution networks (for on-sale to downstream consumers). A metering station at a transmission receipt point, or a large transmission delivery point will be self-contained, including all the equipment necessary to determine the quantities of energy delivered. Such a metering station would typically comprise:

- several metering 'streams' to provide a degree of redundancy and an ability to cross-check;
- a gas analyser to provide real time measurement of gas composition from which CV and SG can be derived; and
- one or more flow computers to perform all the calculations necessary to give real time energy readouts.

By contrast, small metering installations, such as those for residential consumers, operate at low-pressure and may only have a volumetric gas meter located on-site. These installations rely on remote systems to measure gas composition, CV and SG. So, while the volume of gas delivered is measured on-site, the flow calculations (i.e., the conversion of metered quantities to energy) are generally done by retailers' back-office billing systems on a batch basis when invoices are prepared.

3.2 Components of a GMS

The *equipment* components of a GMS can include:

- **Meter:** one or more meters to measure the amount of gas being delivered;
- **Temperature measurement device:** to measure the flowing gas temperature;
- **Pressure measurement device:** to measure the flowing gas pressure;
- **Gas analyser:** to analyse the chemical composition of the gas and calculate its properties, such as its calorific value and specific gravity;
- **Conversion device:** to perform the flow calculations (this can be an on-site device known as 'flow computer' or 'corrector', or a back-office billing system);
- **Regulator:** one or more regulators to reduce the pipeline pressure to a stable metering pressure;
- **Filter, flow conditioning device, flow restrictor, and isolation valves:** a filter to remove contaminants from the gas stream; a flow conditioner to remove any swirl in the gas stream caused by upstream pipework configurations that could otherwise affect the accuracy of the meter; a flow restrictor to prevent excess flow through the meter; and isolation valves to allow for meter removal; and

- **Indexes and gauges:** to allow instruments and conversion devices to display measurements and indicate the quantity of gas measured (these can be mechanical or electronic).

The *system* components of a GMS include:

- **Systems for determining gas composition and properties:** where gas composition and properties are not measured on-site, systems exist for calculating the gas composition and properties of the different mixtures of gas delivered at various other locations (there are currently 14 such 'gas types'); and
- **Systems for calculating energy from measurement inputs:** these systems may be entirely automated (for example, in a flow computer at a large metering installation) or be a combination of administrative arrangements and software (as in the arrangements for bringing together all the elements of a residential gas invoice: meter readings; conversion factors for pressure, temperature, altitude and compressibility; and CV).



Figure 3 - Filters at the start of two metering 'streams' on a transmission system delivery point

(source: Vector Gas Transmission Asset Management Plan 2013)



Figure 4 - Typical gas analyser

(source: First Gas, Transmission Asset Management Plan 2018, Figure 32)

3.3 Main types of meter technology

Ultrasonic meters

An ultrasonic meter sends a sonic 'ping' through the flowing gas and measures the speed of that sound. It uses

sophisticated and reliable technology with no moving parts and causes no obstructions in the gas stream. Ultrasonic meters have now largely replaced orifice meters and turbine meters in New Zealand as the preferred means of measuring large gas flows at major stations.

The standards recognised by First Gas as applying to ultrasonic meters are BS 1776 and AGA 9. (See section 4.3 below)

Figure 5 shows two ultrasonic meters, each in a parallel meter stream. The pipeline above the meter streams allows the gas flow to be re-directed so that the meters can run in series, allowing a cross-check.



Figure 5 - two ultrasonic meter streams

(source: First Gas, Transmission Asset Management Plan 2018, Figure 32)

Turbine meters

A turbine meter is a velocity measuring device. It works by the use of a small internal turbine wheel that rotates proportionately to the speed of the gas and is connected to a mechanical counter or through a magnetic drive to a flow computer. The moving parts are subject to wear and tear, so periodic re-calibration against a reference meter (usually at a flow measurement testing facility) is required.

The standards recognised by First Gas as applying to turbine meters at transmission system metering stations are BS 1776 and AGA 7. For turbine meters in distribution system, NZS 5259 is commonly referenced. (See section 4.3 below)

Coriolis meters

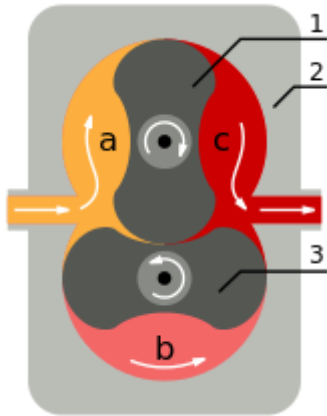
A Coriolis meter measures gas by vibrating a section of pipe carrying the flowing gas. Sensors measure changes in frequency and produce a signal that is proportional to the mass flow rate. It is accurate over a wide range of flow rates. When CNG was used as an automotive fuel in New Zealand, Coriolis meters were used to measure gas flow from the CNG dispensers. Coriolis meters are often considered as an alternative to ultrasonic meters for large sites.

The standards recognised by First Gas as applying to transmission system Coriolis meters are BS 1776 and AGA 11. For Coriolis meters in distribution system metering stations, NZS 5259 is likely to be referenced. (See section 4.3 below)

Rotary meters

A rotary meter contains two interlocking figure-of-eight shaped rotors. When the rotors spin, they move a specific quantity of gas with each turn, which drives a mechanical counter or sends electrical pulses to a flow computer.

The standards recognised by First Gas as applying to transmission system rotary meters are BS 1776 and ANSI B 109.3. For rotary meters in distribution system metering stations, NZS 5259 is commonly referenced. (See section 4.3 below)



1	Rotor 1
2	Casing
3	Rotor 2
a	Gas in
b	Gas in transit rotor void
c	Gas out

Figure 6 - Operating principle of a rotary gas meter

(source: http://en.wikipedia.org/wiki/Gas_meter#mediaviewer/File:Roots_blower_-_2_lobes.svg)

Diaphragm/bellows meters

A diaphragm meter contains two movable diaphragms. The gas flow is directed to fill one diaphragm as the other discharges, then re-directed to fill the discharged diaphragm while the full diaphragm discharges. This in turn moves levers that can drive a counter mechanism or can produce electrical pulses for a flow computer. This is typically the type of meter used for small gas users, including residential consumers.

The standard recognised by First Gas as applying to transmission system diaphragm meters is BS 1776, but there are very few of these meters on the transmission system. Diaphragm meters are most commonly used for residential and small commercial and industrial enterprises supplied from distribution system. There, it is NZS 5259 that is usually referenced as the relevant standard. (See section 4.3 below.)



Figure 7 - Residential gas meter installation

(source: https://upload.wikimedia.org/wikipedia/commons/thumb/a/a8/Gas_meter.JPG/220px-Gas_meter.JPG)

3.4 Safety of GMS components

Gas is combustible and is therefore a hazardous substance when mixed with air in certain proportions (5 to 15% gas in air). As a result, precautions are required around certain GMS components. For example, pressure regulators release small amounts of gas in normal operation, so must be vented to a safe area. Also, any electrical equipment used to power meters (i.e., non-mechanical meters such as ultrasonic meters or Coriolis meters), analyse gas composition, or carry signals from sensing devices such as pressure and temperature transducers, or lighting in the area, must meet certified standards of 'intrinsic safety'.

The Electrical (Safety) Regulations 2010 reference standards that require all electrical equipment used in a hazardous zone and all electrical installations in hazardous areas to comply with a hazardous protection technique as outlined in NZS 60079.14:2009 Explosive atmospheres – Electrical installations design, selection and erection.

In addition, NZS 5259 requires every GMS to be designed and manufactured in such a way that all practicable steps are taken to ensure that all identified hazards and risks are eliminated or reduced to be as low as reasonably practicable¹⁰.

Under the Gas Act, Worksafe NZ has special powers in relation to GMSs (see section 4.1 below).

3.5 Advanced Metering

Advanced meters record energy consumption in intervals of an hour or less and allow two-way communication between the meter and a centralised system. Some can also be programmed to remotely disconnect and reconnect the gas supply, and some have the ability to apply a temperature correction. However, they generally do not have the wide functionality of electricity smart meters, such as communicating with domestic appliances or providing data directly to consumers.

¹⁰ NZS 5259:2004 s1.2.1.2

Because of the safety issues that arise when electricity is in close proximity to areas where gas and air could potentially mix, advanced gas meters are very low-power devices designed to run on batteries. To prolong battery life, the meters are not always 'live', and are generally programmed only to communicate with the central system once a day (and only to retry once or twice more if initial contact fails). This sacrifices some aspects of what might be described as pure 'smart' metering as the communication is effectively only one way.

The principal benefit of advanced metering is the saving of meter reading costs, so it is gas retailers who would be motivated to adopt this new technology. However, different retailers have different internal system requirements for communication, different data formats and different data content requirements. So, it has proved difficult to define a common metering service standard for advanced metering.

Despite these hurdles, some advanced gas meters are on trial in New Zealand and the companies involved are optimistic of rolling out the technology to the wider market. Three types of technology are under consideration: a data collection/communication unit that can be bolted on to an existing diaphragm meter, a diaphragm meter with a digital index, and a fully integrated ultrasonic meter with integrated communications and battery. The bolt-on solution does not offer the remote reconnection and disconnection functionality. Full coverage of domestic consumers is likely to take several years.



Figure 8 - Ultrasonic meter with integrated comms and battery
(Image supplied by EDM)

4. Legal framework

This chapter outlines the main Acts, Regulations, Rules, contracts and technical standards relating to gas measurement. These address a wide range of matters from the design and operation of the pipelines/stations/GMSs to the methods for calculating the quantities of energy delivered.

4.1 Legislation

Health and Safety at Work Act 2015 (HS Act)

The HS Act provides a framework to secure the health and safety of workers and workplaces. It does not relate directly to gas measurement, but is the empowering Act referenced by the (amended¹¹) Health and Safety in Employment (Pipelines) Regulations 1999.

Health and Safety in Employment (Pipelines) Regulations 1999 (HS Pipeline Regulations)

The HS Pipeline Regulations¹¹ are made under the Health and Safety at Work Act 2015 and apply to high pressure transmission pipelines (and not to distribution pipelines)¹².

HS Pipeline Regulations reg 8 requires an employer to take all practicable steps to ensure the pipeline is designed, constructed, operated, maintained and suspended or abandoned in accordance with:

- AS 2885 Pipelines - Gas and liquid petroleum; or
- NZS 5223 Code of Practice for High Pressure and Petroleum Liquids Pipelines 1987; or
- the provisions of ANSI B 31 American National Standards Institute Code for Pressure Piping; or
- if none of these are applicable to any part of the pipeline operation, a generally accepted and appropriate industry practice.

As owner of New Zealand's open access transmission system, First Gas has opted to use AS 2885. The requirements of that standard in relation to gas measurement are outlined in section 4.3 below.

Gas Act 1992 (Gas Act)

The Gas Act regulates the supply and use of gas in New Zealand and includes provisions relating to gas measurement, including:

- **Gas Act s2 Interpretation**

¹¹ The HS Pipeline Regulations were amended on 4 April 2016 to reference the Health and Safety at Work Act 2015 rather than the Health and Safety in Employment Act 1992

¹² As defined in HS Pipeline Regulations reg 2

GMS is defined as ‘... a system for measuring the quantity of any gas or the energy content of any gas, whether by actual measurement or estimation; and includes any equipment that forms part of, or is ancillary to, any such system.’

- **Gas Act s7 Inspection of distribution systems, etc.**

This section enables WorkSafe to inspect any part of any distribution system, gas installation or gas appliance, including the testing of any GMS. (Gas Act s7(4)(b))

- **Gas Act s9 Special powers of WorkSafe**

WorkSafe may require any gas wholesaler, gas distributor, gas retailer or consumer to replace any GMS (or part of a GMS) it owns, and deliver the replaced system (or part of the system) for inspection and testing. This applies where the GMS is part of a distribution system or gas installation. (Gas Act s9(2)(a)&(b))

- **Gas Act s54 Regulations**

This section allows for the making of regulations for the purpose of:

- regulating and controlling the installation, use and maintenance of any GMS used for or in connection with the supply or use of gas (Gas Act s54(1)(f));
- providing for the testing and sealing of GMSs and calibration equipment; prescribing the manner in which and the means by which such testing and sealing shall be done and regulating the manner in which and the means by which GMSs and calibration equipment are reassembled in connection with such testing (Gas Act s54(1)(m));
- requiring types or categories of GMSs to be approved by WorkSafe before being offered for sale in New Zealand (Gas Act s54(3)); and
- requiring compliance with any gas code of practice or official standards (ie within the meaning of the Standards Act 1988) (Gas Act s54(2)).

Gas (Safety and Measurement) Regulations 2010 (SM Regulations)

The SM Regulations detail responsibilities and obligations for the safe supply of gas. Part 3

‘Requirements for all gas distribution systems about measurement of gas’ requires:

- **SM Regulations reg 21 Gas measurement**

- gas must be sold in accordance with NZS 5259 unless the seller and purchaser have agreed otherwise in writing (SM Regulations reg 21(1));
- gas must be sold by energy content measured by a GMS, and must not exceed margins of error listed. In essence, these are:

For meters: $\pm 2\%$ on installation and $\pm 3\%$ in service;

For corrections to standard volume: $\pm 1\%$ on installation and $\pm 1.5\%$ in service;

For CV measurements: $\pm 0.5\%$;

(SM Regulations reg 21(2));

- every GMS owner must manage the system to ensure accuracy and ensure records are kept (SM Regulations reg 21(3));
- compliance with NZS 5259 is sufficient to be deemed compliant with this Regulation's accuracy and record keeping requirements (SM Regulations reg 21(4)); and
- any person not complying with these requirements is liable to Level 2 penalties¹³.

• **SM Regulations reg 22 Testing and installation of GMSs**

When a GMS is being placed in service, or being returned to service after maintenance or recalibration:

- it must be tested for accuracy and sealed by a competent authority (SM Regulations reg 22(2)). Compliance with part 2 of NZS 5259 is sufficient to comply with this requirement (SM Regulations reg 22(3));
- a GMS that does not pass the test must not be sealed, and any seal that may have been placed on the system must be removed or destroyed (SM Regulations reg 22(4));
- calibration must be unaffected by the GMS being transported before being put into service (SM Regulations reg 22(5));
- any person who installs or uses a GMS contrary to this regulation is liable to a Level 2 penalty (SM Regulations reg 22(6));
- any competent organisation that seals a GMS contrary to this regulation is liable to a Level 2 penalty (SM Regulations reg 22(7)); and
- any person, who is not a competent organisation, but breaks the seal of any GMS is liable to a Level 1 penalty¹⁴.

• **SM Regulations reg 23 Records of GMS tests must be kept**

- reg 22 test results must be kept by the competent authority undertaking the test and the operator of the GMS (SM Regulations reg 23(1));
- the operator must keep the records for as long as it operates the GMS (SM Regulations reg 23(2)); and

¹³ SM Regulations Reg 6 provides that a level 2 penalty is, in the case of an individual, a fine not exceeding \$10,000; and (b) in any other case, a fine not exceeding \$50,000.

¹⁴ Reg 6 provides that a level 1 penalty is, in the case of an individual, a fine not exceeding \$2,000; and (b) in any other case, a fine not exceeding \$10,000.

- a GMS operator who fails to keep any test result records is liable to a Level 1 penalty.

Gas (Downstream Reconciliation) Rules 2008 (DRRs)

The purpose of the DRRs is to establish a set of uniform processes that will enable the fair, efficient, and reliable allocation and reconciliation of downstream gas quantities (DRR rule 2). Most of the DRR provisions relate to office-based allocation and reconciliation processes, but some apply to site-based metering equipment.

(More information about the reconciliation and allocation aspects of the Reconciliation Rules can be found in Gas Industry Co's Gas Reconciliation Requirements and Procedures paper.)

The focus of the DRRs is the allocation of amounts of gas delivered into a distribution network at a 'gas gate' among the gas retailers operating on that network.

The DRRs do not use the term GMS but instead refer to 'meters' and 'metering equipment'. Metering equipment includes equipment used to measure gas supplied to an individual consumer (termed an installation control point or ICP) or gas injected at an allocated gas gate.

In the DRRs, a 'meter owner' means the person who owns or controls a meter used to measure gas consumption for a consumer installation.

• DRR rule 27 Metering equipment accuracy

- meter owners must ensure that equipment complies with NZS 5259 (DRR 27.1.1);
- metering equipment is considered to be accurate if within the margin of error specified in NZS 5259 (DRR rule 27.1.2); and
- verification of accuracy must be done in accordance with NZS 5259 (DRR rule 27.1.3).

• DRR rule 28 General obligations of retailers

Retailers have a number of DRR obligations, but in respect of metering equipment each retailer is required to ensure:

- metering equipment is installed and interrogated at each installation it is responsible for (DRR rule 28.1); and
- the conversion of measured volume to volume at standard conditions, and the conversion of volume at standard conditions to energy, comply with NZS 5259 (DRR rule 28.2).

• DRR rule 29 Retailer to ensure certain metering interrogation requirements are met

DRR rule 29 lays out the requirements on retailers for metering equipment installation and interrogation for consumer installations with different consumption levels. In summary, each retailer is required to:

- ensure a time of use (ToU) meter is installed within 3 months of becoming aware that the annual consumption at a consumer installation exceeds, or is likely to be, 10 TJ (DRR rule 29.1.1);
- ensure a ToU or non-ToU meter is installed at all other consumer installations (DRR rule 29.2);
- assign the consumer installation to the appropriate allocation group, depending on the size of the installation, whether ToU or non-ToU meters have been installed, whether there is telemetry and the type of profile to be applied (if relevant) (DRR rule 29.1.2 and 29.2.2); and
- ensure register readings (meter readings) are recorded each day for sites over 10TJ per annum, every month for sites between 250GJ and 10TJ per annum, and every 12 months for all other sites. In addition, each retailer must ensure readings are obtained at least every 4 months for 90% of their consumer installations with non-time of use meters.

- **DRR Schedule 1 – Correcting for consumer metering errors and Schedule 1A – Correcting for gas gate metering errors**

- DRR Schedule 1 notes the requirement for retailers and transmission system owners to use the best information available to them when calculating daily metered energy quantities. Tables set out the measures that should be taken in the event of various equipment failures and data loss scenarios.

4.2 Contracts

First Gas Interconnection Agreements (ICAs)

The common terms of transmission ICAs are set out in the Gas Transmission Access Code (GTAC) Schedule 5 (receipt points) and Schedule 6 (delivery points). These schedules provide that:

The Metering Owner is to ensure that the design, construction, installation, operation and maintenance of the Metering complies with the Metering Requirements.

[GTAC Schedule 5 s4.1 and Schedule 6 s4.1]

For transmission system receipt points the Metering Owner is generally the gas producer whereas at transmission system delivery points the owner is generally First Gas. In either case, the GTAC Metering Requirements document provides that the design, installation, operation, commissioning/decommissioning, testing and maintenance of Metering will comply with the requirements of BS EN 1776 (2015) (except as provided for in a TSA, ICA or elsewhere in the Metering Requirements).

The GTAC Metering Requirements specify:

1. any requirements for information or other matters, supplementary to BS EN 1776; and
2. how corrections are to be made when inaccuracies are found with gas measuring devices, flow computers/correctors, and gas analysers.

In respect of item 1, some points of interest are:

- GMS accuracy requirements are as per NZS 5259:2015;
- unless agreed by First Gas, Calorific Value, Density, Relative Density and Wobbe Index are to be calculated in accordance with ISO 6976;
- the Metering Owner, if not First Gas, will:
 - provide First Gas with calibration/verification and maintenance records in an agreed way and at an agreed frequency;
 - permit First Gas to witness any maintenance work; and
 - allow Affected Parties to view calibration/verification and maintenance records.

In respect of item 2, some points of interest are:

- the Metering Owner will correct for any metering found to be inaccurate for the period of inaccuracy or, if that cannot be determined, the lesser of 60 days and half the period since it previously tested as accurate; and
- corrections may rely on back-up instruments, manual calculation from raw data or historic data.

Figure 1 of the Metering Requirements document provides a helpful diagram illustrating the interrelationship between the GTAC, the Metering Requirements and the ICA. That diagram is reproduced as Figure 9 below.

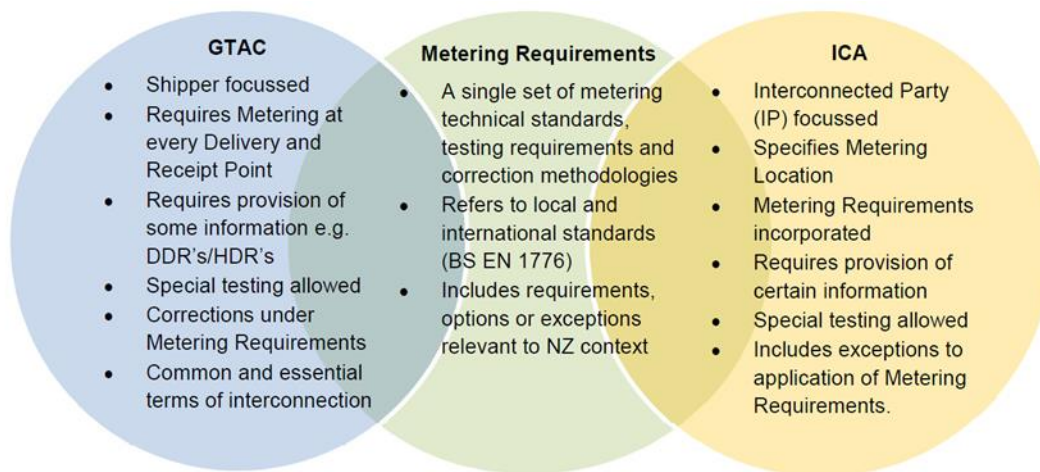


Figure 9 - GTAC/Metering Requirements/ICA relationship

Other contracts

The other relevant contracts are those relating to any GMS supplying a consumer connected to a distribution network (which can range from residential consumers to industrial consumers). These contracts include any Gas Supply Agreements between a gas retailer and a consumer, and any Gas Metering Service Agreement between a gas retailer and a metering service provider. These contracts are not in the public domain, but we can infer that, at a minimum, they would need to conform to the legal requirements discussed earlier in this chapter.

4.3 Technical standards

Legislative and contractual arrangements refer to various technical standards. The standards most relevant to gas measurement are outlined below.

BS EN 1776:2015 Gas infrastructure. Gas measuring systems. Functional requirements

The standard applies to metering at receipt points and delivery points on the transmission system. In its Metering Requirements document (overviewed in Section 4.2 above), First Gas notes that BS EN 1776 is an outcomes-based standard that applies to design, construction, testing etc. but should be read in conjunction with NZS 5259 for energy determination (since that standard is better tailored to NZ circumstances).

As well as specifying the functional requirements for the design, construction, testing, commissioning/decommissioning, operation, maintenance, and calibration of metering systems, the standard also specifies accuracy classes of measuring systems and thresholds applicable to these classes.

NZS 5259:2015 Gas measurement

The standard contains mandatory requirements, advice and recommendations. Part 1 covers scope and definitions, Part 2 sets out the performance measures for a GMS and its components, and Part 3 includes a means of compliance with Part 2.

Part 2, includes:

- maximum permissible errors for meters (NZS 5259 s2.3.1 and Table 2);
- maximum permissible errors for other components of the GMS (NZS 5259 s2.3.2 and Table 3);
and
- how to convert measured volume to energy (NZS 5259 s2.11).

Part 3 provides information about equipment selection, testing, installation, operation and maintenance, including acceptance testing intervals for GMS components. It also sets out methods for calculating the various factors for converting measured volume to energy.

NZS 5259 is referenced by most industry supply and transportation contracts and key legislation such as the SM Regulations, and the DRRs.

American Gas Association publications

Certain American Gas Association publications relating to gas measurement are occasionally cited in NZ standards, operating procedures and the GTAC Metering Requirements document:

- **AGA Report no. 3:**

Orifice metering of natural gas and other related hydrocarbon fluids: relates to the design of orifice meters and the calculation of flow through orifice meters. Although orifice meters are no longer

used for fiscal measurement in New Zealand, they are still commonly used as process meters in industrial plants.

- **AGA Report no. 7:**

Measurement of natural gas by turbine meter: specifically aimed at the measurement of gas by turbine meters, but the AGA 7 flow equations are also applicable to any kind of meter that produces a known count of pulses per unit volume flowed, such as ultrasonic meters.

- **AGA Report no. 8:**

Compressibility factor of natural gas and related hydrocarbon gases: AGA 8 is the most frequently referenced authority for calculating compressibility. It offers three alternative calculation methods, requiring different input detail.

- **AGA Report no. 9**

Measurement of gas by multipath ultrasonic meters: specifies performance standards and outlines the method for calculating uncorrected volumes using an ultrasonic meter.

- **AGA Report no. 10**

Speed of sound in natural gas and other related hydrocarbon gases: sets out how to calculate the speed of sound in natural gas, necessary for the calibration of ultrasonic meters.

- **AGA Report no. 11**

Measurement of natural gas by Coriolis meter: specifies performance standards for flow measurement of natural gas by Coriolis meter.

ISO standards

ISO (International Organization for Standardization) is an independent, non-governmental membership organization and the world's largest developer of voluntary International Standards. Several of these standards are occasionally cited in New Zealand standards and operating procedures:

- **ISO 6976:1995**

Sets out methods for calculating calorific values, density, relative density and Wobbe index from gas composition.

- **ISO 2213-2:1997 (E) and 2213-3: 1997 (E)**

Provides an alternative to AGA 8 for calculating gas compressibility.

AS/NZS 2885 1997 Pipelines - Gas and liquid petroleum

First Gas has elected to design and operate its pipelines according to AS 2885, one of the standards cited as a means of compliance by the HS Pipeline Regulations. The standard is in several parts:

- Part 1 – Design and construction;
- Part 2 – Welding;
- Part 3 – Operation and maintenance;
- Part 4 – Submarine pipeline systems; and
- Part 5 – Field pressure testing.

Section 6 of Part 1 relates to gas metering and provides that proprietary equipment such as meters, regulators, and testing and monitoring equipment will comply with a nominated standard or, where none exists, an approved standard, which may include the manufacturer’s standard.

4.4 How the framework fits together

Aspects of the design, installation, operation, commissioning/decommissioning, testing and maintenance of GMS components located at transmission system receipt points and delivery points can be different to those applying to GMS components fed from distribution networks. In particular, the HS Pipeline Regulations relate to transmission systems whereas the SM Regulations and DRRs are more relevant to distribution system GMSs. The key rules, regulations and standards influencing gas measurement are shown in Figure 10.

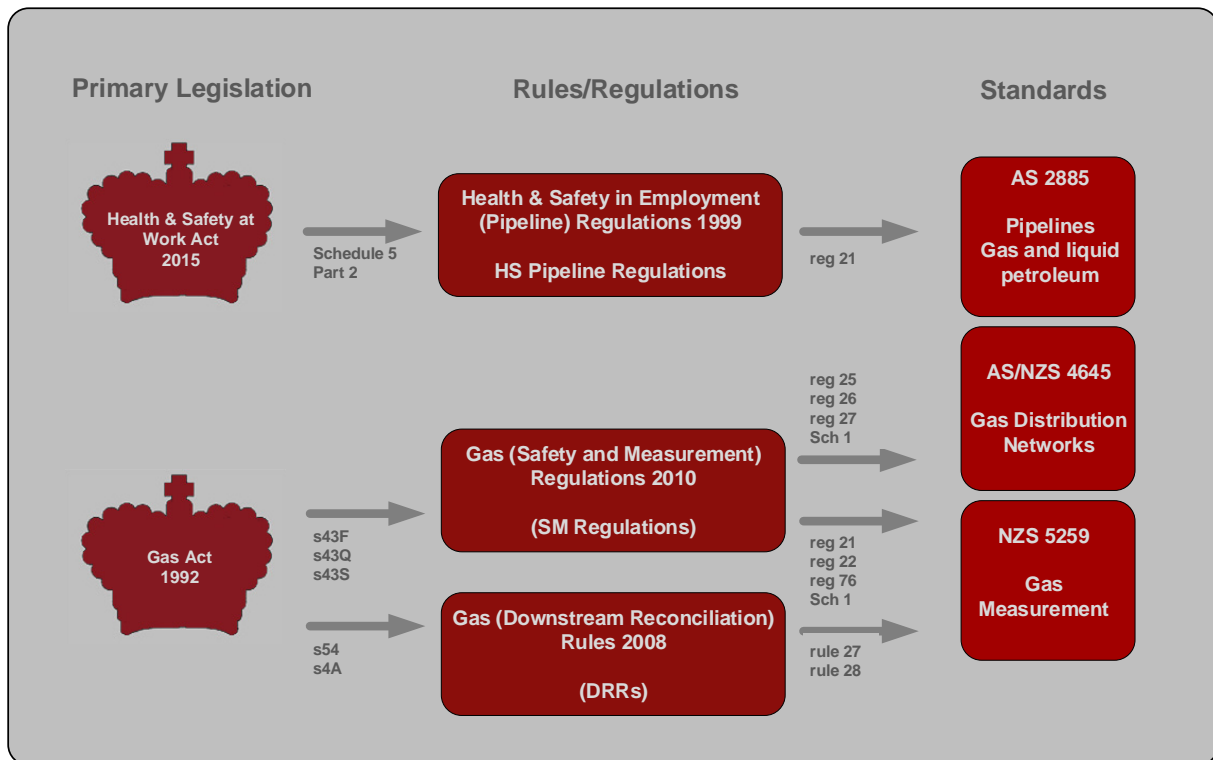


Figure 10 – Most relevant primary legislation, rules/regulations and standards

The applicability of the standards identified in Figure 10 is illustrated in Figure 11. Points to note are that:

- for transmission system GMS components, AS 2885, BS 1776, and the GTAC Metering Requirements are most relevant to station design and operation;
- for distribution system GMS components, AS 4645 and NZS 5259 are most relevant to station design and operation; and
- the NZS 5259 calculation provisions apply to all GMS calculations.

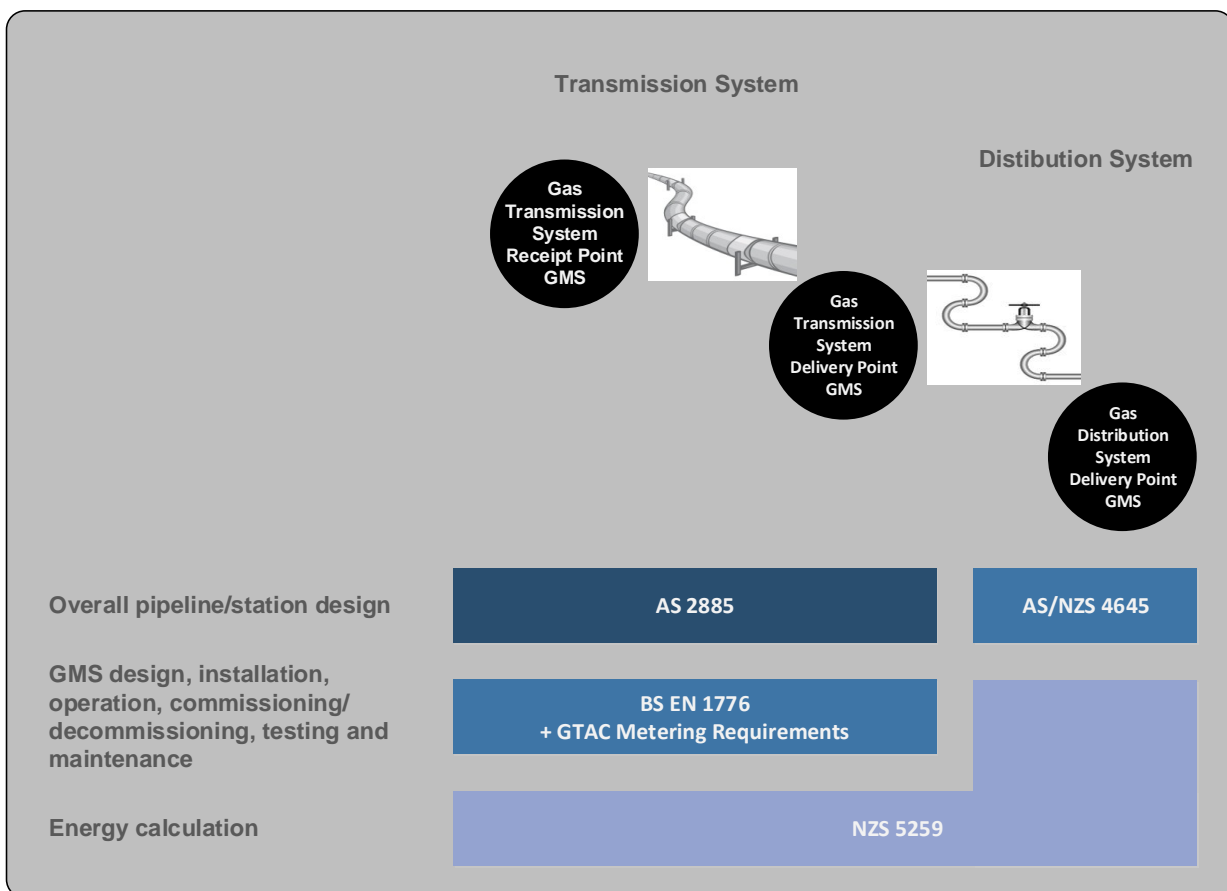


Figure 11 – Applicability of standards to transmission and distribution system GMSs

5. Design and installation of GMS components

This chapter describes the basic requirements for the design and installation of GMS components located on transmission and distribution systems.

5.1 Transmission GMS requirements

The basic provisions of the GTAC and the GTAC Metering Requirements (largely reflecting BS 1776) relating to the design and installation of GMS components are:

A verification meter is required at each receipt point

All receipt points will allow for in-service verification of meters by having a primary meter and a verification meter that can be run in series when required. (Metering Requirements, p 14, as per BS 1775 s7.6.1)

A gas chromatograph is a required component

The gas composition will be determined by a gas chromatograph. (Metering Requirements, p 12, as per BS 1775 s6.2.3.1)

All current and new receipt points require a gas chromatograph and all new Delivery Points require a gas chromatograph.

Unless otherwise agreed by First Gas, the GMS will calculate Calorific Value, Density, Relative Density and Wobbe Index in accordance with ISO 6976. (Metering Requirements, p 12, and BS 1775 s6.2.3.2)

Where relevant, meter overspeed protection is required

Where a meter could be damaged by excess flow, a flow restricting device is required (GTAC Schedule 5 s1.2(k) and Metering Requirements, p 14, as per BS 1775 s7.6.1)

A filter/separator is required at a receipt point

At a receipt point a filter/separator is required immediately upstream of the meter to remove contaminants larger than 3 microns. (Metering Requirements, p 14, as per BS 1775 s7.17)

A GMS will permit remote monitoring by First Gas

Every transmission system GMS will include equipment to enable First Gas to remotely monitor it, retrieve data and other information and (if required) control any of its equipment. That equipment may at First Gas' discretion include a remote terminal unit for First Gas' SCADA ('Supervisory,

Control and Data Acquisition') system, radio or other communications equipment, and related ancillary equipment. (GTAC Schedule 5 s1.3 and Schedule 6 s1.3)

An uninterruptible power supply (UPS) may be required

If an external supply of electricity is required to operate any GPS equipment, a UPS must be installed, incorporating batteries providing 4 hours supply to critical equipment. (GTAC Schedule 5 s1.7 and Schedule 6 s1.9)

First Gas approvals required

The GMS owner, if not First Gas, will require First Gas approval of:

- the GMS design; and
- the calibration certificates for all major GMS components.

(Metering Requirements, p 15, and BS 1775 Annex F)

Design for self-diagnosis and automatic malfunction alarms

Ultrasonic meters as specified in BS 1775 s11.3 and Coriolis meters must have a self-diagnostic capability.

All GMS designs will allow for agreed malfunction signals to be sent to the GMS owner and First Gas. (Metering Requirements, p16, as per BS 1775 s11.3)

5.2 Distribution GMS requirements

The basic provisions of NZS 5259 relating to GMS design and installation are:

NZS 5259 s2.2 - General requirements

- **General** Every GMS shall be suitable for the duty required.
- **Safety** Every GMS shall be designed and manufactured to ensure hazards and risks are eliminated or reduced to be as low as practicable.
- **Materials** Every GMS shall be made of materials and be constructed to withstand likely physical, chemical and thermal conditions and fulfil its purpose for its service life. Every GMS exposed to outdoor environments shall be suitable for the New Zealand climate.
- **Interaction of components** Components are to be selected and laid out so that the Maximum Permissible Errors of Table 2 are not exceeded.
- **Soundness** Every GMS that will be exposed to gas pressure shall be gastight up to its maximum working pressure.

- **Integrity of data** Data transmitted between components or stored in the GMS shall be accurate to meet the maximum permissible errors (MPEs) of table 2 and 3 NZS 5259.
- **Traceability of data** Every GMS shall accurately and traceably store or record data and transmit those data between components.
- **Protection against external interference** Every GMS shall be designed, manufactured and installed such that interference or tampering capable of affecting accuracy is discouraged and is readily detectible.
- **Reliability** Every GMS shall be capable of performing accurately throughout its service life and accuracy should not be affected by the effect of reasonably foreseeable supply fluctuations on electronic components.

NZS 5259 2.3 - Specific suitability requirements

- **Meters and conversion devices** shall be accurate and verifiable to the MPEs in table 2 and 3. (see Table 1 and Table 2 below)
- **Temperature and pressure measurement devices** shall accurately represent the temperature or pressure experienced by the volume measurement device.
- **Indicating devices** are required for meters and conversion devices and will be properly sized, non-volatile, and non-resettable without traceability.
- **Regulators used to control meter pressure where a fixed pressure factor is applied** shall maintain the meter pressure to ensure the MPEs in table 3 are not exceeded.
- **Filters, flow conditioning and flow restrictors** shall be suitable for the purpose.

6. Operation and maintenance of GMS components

This chapter describes the basic requirements for the operation and maintenance of GMS components located on transmission and distribution systems.

6.1 Transmission GMS operation and maintenance

The basic provisions of the GTAC and the GTAC Metering Requirements (largely reflecting BS 1776) relating to GMS operation and maintenance are:

Planned maintenance schedules to be available

The Metering Owner will provide reasonable technical information relating to the GMS and a copy of its planned maintenance schedules. (GTAC Schedule 5 s4.3 and Schedule 6 s4.3)

Gas chromatographs to be tested at least every 6 months

Each gas chromatograph to auto-calibrate at least weekly and CV determination will be verified by a calibration laboratory at intervals of no more than 6 months. (Metering Requirements, p 16, and BS 1775 s11.5)

First Gas approvals required

The GMS owner, if not First Gas, will require First Gas approval of:

- the maintenance plan for all major GMS components; and
- the plan for GMS fault detection and rectification.

(Metering Requirements, p 15, and BS 1775 Annex F)

6.2 Distribution GMS operation and maintenance

The basic provisions of NZS 5259 relating to GMS operation and maintenance are:

GMS components are to be operated and maintained to ensure overall accuracy

The performance of GMS components and populations of GMS components shall be monitored to ensure that in-service performance requirements of NZS 5259 tables 2 and 3 are met (see Table 1 and Table 2 below). (NZS 5259 s2.6)

Plans and procedures for safe operation are to be described, documented and implemented

(NZS 5259 3.2)

The on-going performance of meters and conversion devices are to be monitored for accuracy

(NZS 5259 3.6)

There will be a preventative maintenance programme for all GMSs based on regular inspections and reported faults

(NZS 5259 3.6.4)

7. Testing of GMS components

This chapter describes the basic requirements for testing of GMS components located on transmission and distribution systems.

7.1 Transmission GMS testing

The basic provisions of the GTAC and the GTAC Metering Requirements (largely reflecting BS 1776) relating to GMS testing are:

New GMS to be tested

The Metering Owner will test each new custody transfer GMS before that Metering is placed into service. Where there is a verification meter, an in-situ verification test will be performed as soon as practicable after that metering is placed into service.

If the Metering is found to be inaccurate, the Metering Owner will service, repair, re-calibrate or replace it, then re-test it to establish that it is Accurate. The Metering Owner will provide written evidence of testing. (GTAC Schedule 5 s4.4 and Schedule 6 s4.4)

First Gas representatives may witness maintenance

The GMS owner must permit a First Gas representative to witness any maintenance. (Metering Requirements, p 15, and BS 1775 Annex F)

7.2 Distribution GMS testing

The basic provisions of NZS 5259 relating to GMS testing¹⁵ are:

All components of a GMS that may affect the accuracy shall pass an acceptance test:

- before a new device is placed in service;
- if anything that may affect its accuracy has occurred; and
- before a device is returned to service if 12 months has elapsed since acceptance testing.

(NZS 5259 s3.4.2.1)

The acceptance test for meters comprises:

- identification test;

¹⁵ The standard also provides specific requirements for testing equipment and test areas in its appendices (Requirements of testing equipment and test area 2.3.5)

- external leakage test;
- accuracy of registration test; and
- internal leakage test.

(NZS 5259 s3.4.2.2)

The acceptance test for conversion devices comprises:

- identification test; and
- accuracy of conversions test.

(NZS 5259 s3.4.2.3)

The acceptance test for regulators comprises:

- identification test;
- external leakage test; and
- off-site or on-site regulation test.

(NZS 5259 s3.4.2.4)

An as-found test may serve as an acceptance test if all the tests specified for an acceptance test were carried out and no repairs, maintenance or adjustment which would affect the calibration of the meter or conversion device have been carried out subsequently.

(NZS 5259 s3.4.7)

Table 1 - Copy of NZS 5259 Table 2 - Maximum permissible errors for meters (% of reading)

Meter capacity	Range	Maximum Permissible Errors	
		Initial	In-service
G16 and smaller ($Q_{max} \leq 25 \text{ m}^3/\text{h}$)	$Q_{min} \leq Q < 0.1 Q_{max}$	$\pm 3.0\%$	$-6.0\%, +3.0\%$
	$0.1 Q_{max} \leq Q < Q_{max}$	$\pm 1.5\%$	$\pm 3.0\%$
Above G16 ($Q_{max} > 25 \text{ m}^3/\text{h}$)	$Q_{min} \leq Q < Q_t$	$\pm 2.0\%$	$\pm 3.0\%$
	$Q_t \leq Q < Q_{max}$	$\pm 1.0\%$	$\pm 1.5\%$

Table 2 - Copy of NZS 5259 Table 3 - Maximum permissible errors for conversions (% of conversion)

Conversion type	Maximum Permissible Errors			
	Initial		In-service	
	Reference conditions (1)	Rated operating conditions (2)	Reference conditions (1)	Rated operating conditions (2)
Electronic conversion device				
Temperature	±0.5%	±0.7%	±0.7%	±1.2%
Temperature and pressure	±0.5%	±1.0%	±1.0%	±1.3%
Temperature and pressure and compressibility	±0.5%	±1.0%	±1.2%	±1.5%
Fixed factor				
Temperature	±0.7%	±0.9%	±0.9%	±1.1%
Pressure	±0.7%	±0.9%	±0.9%	±1.1%
Altitude Meter pressure ≤ 100 kPa	±1.0%	N/A	±1.0%	N/A
Altitude Meter pressure > 100 kPa	±0.5%	N/A	±0.5%	N/A
Compressibility Meter pressure ≤ 500 kPa	±0.2%	N/A	±0.2%	N/A
Compressibility Meter pressure > 500 kPa	±0.25%	N/A	±0.25%	N/A
Calorific value	±0.5%	N/A	±0.5%	N/A

NOTE –

- (1) Condition of use prescribed for testing the performance of a measuring device for inter-comparison of results of measurements.
- (2) Values for the measurand (pressure, temperature, compressibility as applicable) and influence variables (ambient temperature, humidity, battery voltage, and so on) making up the normal operating conditions of the device.
- (3) For temperature and pressure conversion MPEs are relative to absolute temperature and pressure.
- (4) The estimated uncertainty of measurement of the test facility need not be applied to the MPEs.
- (5) When fixed factors are used to convert the measured volume to the volume at standard conditions the combined MPEs shall not exceed ±1.5%.

8. GMS documentation

This chapter describes the basic requirements for GMS-related documentation on transmission and distribution systems.

8.1 Transmission GMS documentation

The basic provisions of the GTAC relating to GMS documentation are:

Each Metering Owner to maintain a Metering Manual

The GMS owner will maintain a Metering Manual describing the GMS design, the maintenance plan for all major measuring system components, the fault detection and rectification plan and an archive of the calibration certificates for all major measuring system components. The Metering Manual will be available for First Gas inspection at any time. (GTAC Metering Requirements p15, and BS1775 s7.23 and Annex F)

Test records to be available

On request of the other party, the Metering Owner will provide reasonable technical information relating to the GMS and the results of any testing. First Gas may publish a summary of the results of such testing (whether scheduled or unscheduled) on OATIS¹⁶. (GTAC Schedule 5 s4.3 and Schedule 6 s4.3)

Calibration testing records to be available for inspection and kept for 7 years

The calibration certificates for all major components of the GMS are to be kept and the calibration/verification and maintenance records to be viewed by any party with a direct interest in the GMS measurements¹⁷. The owner of the measuring system shall retain records of all testing for not less than 7-years and provide an Affected Party with copies on request. (Metering Requirements, p 15, and BS 1775 Annex F)

8.2 Distribution GMS documentation

The basic provisions of NZS 5259 relating to GMS documentation are:

Records are to be kept for:

¹⁶ TACOS (the transmission access code operating system) will replace OATIS as the interactive and online information system when the GTAC is introduced.

¹⁷ This includes First Gas. The Metering Requirements document uses the term 'Affected Party' to refer to a party to an ICA or TSA, a Gas Transfer Agent or Allocation Agent with a direct interest in a GMS. However, the same term has a different meaning in the GTAC, where it means a party affected by a force majeure event. To avoid confusion, we refer to 'any party with a direct interest in the GMS measurements'.

GMS component performance, maintenance and inspection, including:

- the results of all acceptance and as-found tests;
- the date of, and details of, all maintenance;
- the identity, location and date of installation of each installed component;
- periodic maintenance test results including time, date, operator;
- the next scheduled date for maintenance;
- the next scheduled date for test or replacement; and
- procedures for the selection, installation, and maintenance of GMS components.

(NZS 5259 3.7)

9. Auditing

The DRRs have auditing provisions intended to ensure that allocation participants comply with the Rules. Event audits can be commissioned for instances where there is a particular issue that needs investigating, such as abnormally high levels of unaccounted-for gas. In such a case, it is likely that the auditor would want to examine the installation and maintenance records of GMSs that could be contributing to the problem.

Laboratories that undertake GMS component testing are subject to audit to achieve their International Accreditation New Zealand accreditation, but this has a relatively narrow focus and does not extend to the design and installation of meters or other activities undertaken by technicians in the field.

NZS 5259 s2.10 provides that: *'Requirements for audit and review in order to verify compliance with this standard shall be described, documented, and implemented.'* NZS 5259 Appendix C provides an extensive audit checklist. It is for the documents that reference the Standard to specify how often, and by whom, an audit should be conducted.

Glossary

CV	Calorific Value, the energy content of a gas, usually measured in units of MJ/scm
gas	in this document, means gas injected into, carried through, or withdrawn from the open access gas transmission or gas distribution pipelines and required by the owners of those pipelines to meet the requirements of NZS 5259: Specification for Reticulated Natural Gas.
GMS	A Gas Act term meaning a system for measuring the quantity of any gas or the energy content of any gas, whether by actual measurement or estimation; and includes any equipment that forms part of, or is ancillary to, any such system
Open Access Transmission Information System (OATIS)	The interactive and online information system that will be replaced by TACOS (the transmission access code operating system) when the GTAC is introduced.
Points of transfer	A point where gas moves from one system to another, including from gas producer to transmission system; from transmission system to a major user or distribution network (gate station), or from distribution system to end user (ICP)
scm	Standard cubic meters, a volume measured at standard conditions
Standard conditions	A temperature of 15 degrees centigrade (°C) and a pressure 101.325 kilopascals (KPa)
Time of Use (ToU)	Refers to gas measurement systems that record the gas quantities that have passed during fixed time intervals, such as every hour or every day. These quantities are recorded on a data logging device.
Transmission access code operating system (TACOS)	First Gas' internet-based transmission information system that will replace OATIS when the GTAC is introduced.

Appendix A Governance of this Document

Gas Industry Co wishes this document to accurately reflect the views of industry participants on what the requirements for gas measurement are and how they are managed. It is also necessary to provide arrangements that allow any participant to propose changes, to have that proposal considered and for a new version of the document to be issued if required. These arrangements are described in this Appendix.

Proposing changes

Any person may propose a change to this document by writing to Gas Industry Co describing the proposed change and the reasons why the person believes it is worth making.

Processing proposed changes

On receiving a request to change the document, Gas Industry Co will discuss it with the proposer and seek comment from industry experts before making any changes.

Issuing a revised document

Gas Industry Co will decide whether the document should be changed or not but, regardless of its decision, it will maintain a record of all proposed changes together with a summary of any issues arising. When reissued, the document will be given a revision number and a table of revisions will be included in the document.